

Production of Bioliquids from Cellulosic Biomass through Molten Salt Pyrolysis

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Christopher L. Welsh

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Approved:

Dr. Ravindra Datta, Advisor

Dr. James P. Dittami, Co-Advisor

Abstract

Second generation biofuels are fuels that are produced from lignocellulosic biomass, or non-edible plant matter. The ability to utilize such fuels could potentially reduce society's dependence on fossil fuels. Two current techniques that convert lignocellulosic biomass to second-generation biofuels and chemicals include fast pyrolysis and the use of ionic liquids. However, these technologies are uneconomical; therefore, the objective of this study was to develop and optimize a new conversion technique. This method, the pyrolysis of biomass through molten salt media, is a hybrid between fast pyrolysis and ionic liquids. Several experimental parameters were studied over the course of this research including: final reaction temperatures, chloride eutectic compositions, cellulose to eutectic molar ratios, and heating rates of the reaction. All generated samples were analyzed using a gas chromatograph and mass spectrometer. The composition of the ideal molten salt eutectic, as well as the highest liquid yielding reaction parameters, was determined throughout the course of the project.

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1. Introduction

Since the dawn of man, energy has been required in order to conduct everyday tasks. During the prehistoric era, energy was produced through metabolic measures; eating food and performing physical labor. From there, fire, wind, and water began to be used to be utilized in order to produce industrialized energy. Wind and water mills were the main producer of energy that helped civilizations industrialize themselves. Not until the late eighteenth century, when the steam engine was invented, was there a high demand for combustible fuels. Once the use of the steam engine was implemented throughout industrialized countries, the demand for such fuels skyrocketed; thus, humans began the first form of fossil fuel utilization. Coal fed steam engines, allowed an increasing number of nations to become industrialized. In 1859, oil was discovered in Pennsylvania which began the start of the modern petroleum era. Since this time, humans have come to rely more heavily on fossil fuels than any other energy source.

1.1 Fossil Fuels

Currently, 80% of the energy produced globally is derived from fossil fuels, whether it is coal, natural gas, or oil (Naik, et al. 2010). The growth rate of fossil fuel energy production between the years 1800 and 2010 can be seen below in Figure 1. The remarkable growth rate seen in the twentieth century shows how strongly global energy production now relies on fossil fuels. However, due to the fact that fossil fuels are a limited commodity, this growth rate that has taken place since the early twentieth century is expected to cease between the years 2040 and 2050 (Naik, et al. 2010). This is where the peak fossil fuel energy production is thought to take place. It is important to note, however, that energy consumption and demand will not peak during this time. The global population is on the rise, which will be the case for centuries to

come. Due to this, energy consumption will continue to grow. The demand of energy production on fossil fuels, therefore, must shift to sustainable energy sources.

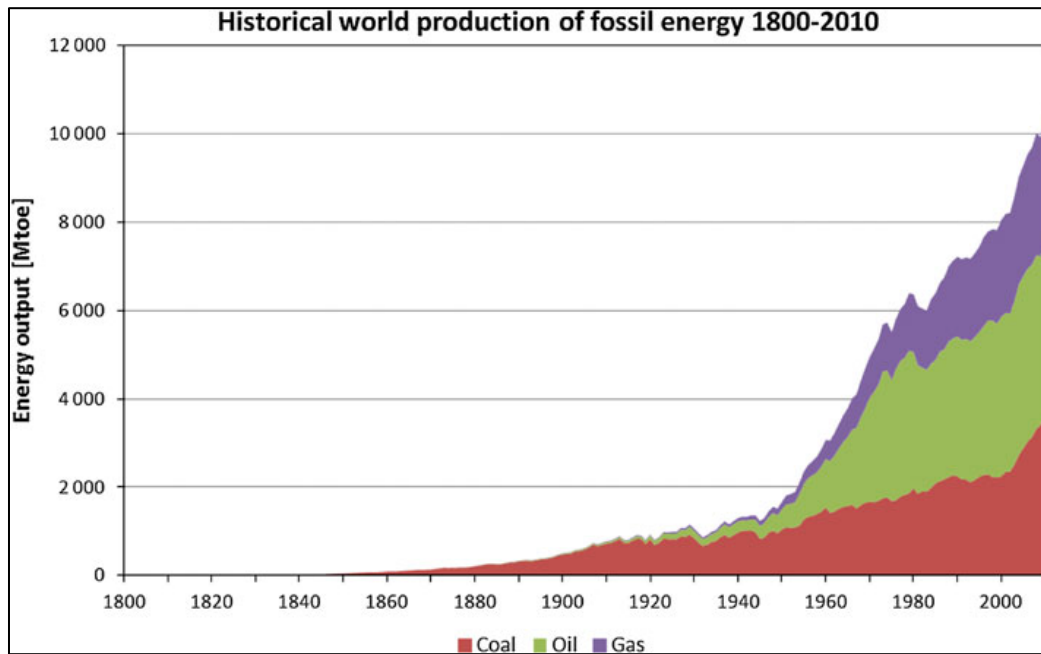


Figure 1: Illustration of the sharp increase of fossil fuels in the twentieth century (Naik, et al. 2010)

The negativities of fossil fuels do not end with the fact that they are a finite energy source. There are also other negative consequences for the use of fossil fuels. For example, fossil fuel power plants emit a large number of air pollutants such as sulfur dioxide, nitrogen oxides, and toxic chemical (Selin 2013). Also, vehicles that are powered by fossil fuels emit carbon monoxide and other particulates (Selin 2013). In addition to these air pollutants, the combustion of fossil fuels also releases carbon dioxide into the atmosphere, which is known to be a major cause of global warming. Therefore, due to the facts that fossil fuels are both finite and harmful to the human population and the environmental, it is imperative that the dependency on them is lessened.

1.2 Renewable Energy Sources

With the likely ending of the oil boom in the near future, the role of renewable energy resources will continue to annually increase. The major renewable energy contributors are currently solar, wind, and hydropower sources. In the United States, there has been an enormous influx of federal tax credits for renewable energy producers. With such tax incentives, and with the need to alleviate the burden on fossil fuels, it is likely that such renewables will play a crucial role in the future.

1.2.1 Wind, Solar and Hydro-power

The necessity of increasing the use of renewable energy sources has been realized. Wind power has become one of the fastest growing contributors in the increase of renewable energy. In fact, between the years 2008 and 2009, wind capacity increased from 24,651 megawatts to 34,296 megawatts, respectively (Peterson 2012). In addition to wind power, solar power has also been on the rise. In the year 2009, the U.S. solar industry grew by over 67% from the previous year (Peterson 2012). Most solar power is generated through photovoltaic systems installed on private lands (Peterson 2012). Wind and solar power have been major contributors in the renewable energy sector; however, hydropower has been the main contributor to electricity production of all renewable resources (Guerro-Lemus and Martinez-Duart 2013). In 2009, 83% of electricity generation from renewable resources came from hydropower (Guerro-Lemus and Martinez-Duart 2013). Hydropower is likely to play a major role in helping undeveloped countries become civilized nations (Guerro-Lemus and Martinez-Duart 2013).

The positive consequences of the implementation of wind, solar, and hydropower are evident. There are no harmful pollutants that are emitted from these sources. Also, there are no

carbon dioxide emissions either. These resources will be crucial in shifting the burden of global energy production away from fossil fuels.

1.2.2 Bio-Energy

There is now renowned interest in using plant matter and organic waste to create a new type of fuel that can be integrated into society. One major advantage to the use of biofuels is the belief that they will mitigate global warming (Naik, et al. 2010). This belief is present due to a simple fact; the amount of CO₂ released during the burning of plant biomass is equal to the amount of CO₂ present in the plant matter. Or, to put it in different terms, the burning of organic plant matter does not increase the net CO₂ present in the atmosphere (Naik, et al. 2010).

Currently, there are two different types of biofuels being researched and used. They are first-generation biofuels and second-generation biofuels. First-generation biofuels are obtained from agricultural crops which are grown using similar techniques to food crops. First-generation biofuels are obtained through the use of the plants' sugars (Naik, et al. 2010). Second-generation biofuels are obtained from lignocellulosic materials such as grass, roots, woods, etc. (Naik, et al. 2010). There are many advantages in using second-generation biofuels instead of first-generation, which will be discussed later in this paper. The focus of this paper will be concerning second-generation biofuels, due to the fact that first-generation biofuels are deemed as unsustainable. The goal of this project was to determine a new, effective, and efficient way to implement the use of second-generation biofuels into society in order to alleviate society's dependency of fossil fuels.

1.3 Objective

The main focus of this project was to integrate existing technology that is still in its infancy, into a new way to produce second-generation biofuels and bio-chemicals. An immense

amount of research is being conducted towards understanding the reaction mechanisms that turn biomass into fuels and feedstock chemicals. This research has been gathered, in an effort to understand these reactions, in order to determine a more efficient way in which to produce bioliquids from biomass. The major goal of the research conducted, and explained throughout this paper, was to determine the most efficient and highest yielding tactic that turns cellulose into bio-liquid. The technology under review includes the mixing of molten salts with cellulose, or other biomass, in attempt to yield a highly selective and high yielding bio-liquid. The objective was to find the proper technique, reaction conditions, and salt composition.

1.4 General Procedure

In order to fulfill the objectives of this project, a large number of steps were taken. The first step was to determine the molar ratio (cellulose to molten salt) that yields the highest amount of bio-oil. This was done by varying the molar ratio until the highest yield was found. Next, the contents of the molten salt mixture were varied in order to determine the ideal combination. Liquid yield, cost, and selectivity are the parameters that were used to determine which salt mixture was the most suitable. The heating rate of the reaction was also analyzed in order to determine the most efficient way to heat the reaction. This was done by varying the rate at which the molten salt/cellulose mixture was heated and by analyzing the results. All of these procedures will be explained in detail throughout the rest of this paper.

1.5 Overview

There are several succeeding chapters in the rest of this report. Chapter 1, Introduction, will be followed by Chapter 2, Literature Review, which analyzes the current technology that is being implemented towards the production of second-generation biofuels. Following Chapter 2, Literature Review, the Methodology, Chapter 3, will highlight the exact procedures that were

implemented. After that, the Results, Chapter 4, of the experimentations will be discussed in length, which will be followed by the Discussion, Chapter 5. Finally, the paper will conclude with the Recommendation, Chapter 6, which will highlight the next steps that should be taken.

2. Literature Review

2.1 Advantages of Biomass

Due to environmental concerns over the high use of fossil fuels, the demand for cleaner and more sustainable fuels has grown over the past years. Biomass is comprised of carbon, hydrogen, oxygen and nitrogen, which is similar to the composition of fossil fuels, which have carbon and hydrogen (Guerrero-Lemus and Martinez-Duart 2013). Because of this, many of the products that are made from fossil fuels can also be derived from biomass. Since biomass is referred to as any organic matter that comes from the agricultural or forestry sector on a recurring basis, it is deemed to be a sustainable fuel and chemical source (Guerrero-Lemus and Martinez-Duart 2013). As mentioned above, in the Cellulose section of this text, biomass is considered to be an inexhaustible resource. In this context, fossil fuels are the exact opposite of biomass; they are a resource that will be depleted at some point in time. Fossil fuel sources are not being recreated over time, at least over a reasonable time span, and it is known that this energy source will someday be gone.

In addition to the sustainability of biomass, another major advantage of the use of biomass is the fact that it yields no net CO₂ emissions (Guerrero-Lemus and Martinez-Duart 2013). Unlike fossil fuels which emit a large amount of pollutants and carbon emissions into the atmosphere, biomass does not. The amount of carbon dioxide that is released through the burning of biomass is equal to the amount of carbon dioxide that the plant matter absorbs throughout its life. For example, carbon dioxide is collected in a plant and used in photosynthesis; when the plant matter is burned, this same carbon dioxide is released. Because of this, the net CO₂ contribution to the atmosphere is zero. Fossil fuels, on the other hand, release an immense amount of CO₂, or greenhouse gases, into the atmosphere when they are burned. This CO₂ has

been absent from the atmosphere for millions of years. Therefore, when it is reintroduced, there are many adverse effects that take place to the environment (Guerrero-Lemus and Martinez-Duart 2013). It is evident that the use of biomass, rather than nonrenewable fossil fuels, is much more advantageous since it is both sustainable and environmentally friendly.

2.2 Composition of Biomass

The major components that constitute biomass include cellulose, hemicellulose, and lignin (Yaman, Pyrolysis of biomass to produce fuels and chemical feedstocks 2004). Sugars can be produced directly from some forms of biomass, such as saccharose in sugarcane, or semi-directly from hydrolysis of starch, such as in corn. The bio-fuel that is obtained either directly or semi-directly from agricultural crops is referred to as first-generation bio-fuel and is not viewed as sustainable. Alternatively, the glucose molecules found in cellulose present in wood, straw, grass, municipal solid waste, and crop residues can be used for obtaining biofuel. Using the glucose present in lignocellulosic materials to produce fuel is referred second-generation biofuel technology and is considered sustainable. This is true because there is an abundant supply of these materials that is reproduced annually and is not needed as food (Tollefson 2010).

Lignocellulosic materials are complex mixtures of natural polymers, mainly cellulose (35-50%), hemicelluloses (25-30%), and lignin (15-30%) (Yaman 2004). The technology used to transform lignocellulosic materials into biofuels is still in its infancy. Therefore, the first step in understanding the mechanism of turning these materials into fuels is to first start with cellulose, since it is the most abundant component.

2.1 Cellulose

Cellulose is considered to be the sugar present in cell walls (Ahmed 2012). It is advantageous to extract this sugar in order to convert it into fuels and chemical feedstock;

however, it is difficult to do so. Alpha cellulose has the general chemical formula of $(C_6H_{10}O_5)_n$, and its molecular weight can range from 300,00-500,000 grams per mole (Yaman 2004). Cellulose makes up about 50% of the cell wall material of most biomass (Yaman 2004). Figure 2, below, is a picture of the chemical structure of cellulose. Cellulose is the most abundant organic polymer on earth; in fact, 1.5×10^{12} tons of cellulose is produced annually throughout the world (Ahmed 2012). Since there is such abundance of this raw material, it is considered to be inexhaustible.

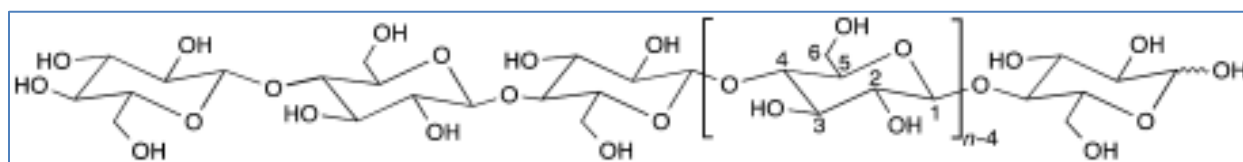


Figure 2: The chemical structure of cellulose (Rinadli and Schuth 2009)

As Figure 2 shows, the molecular structure of cellulose consists of repeating β-D-glucopyranose molecules which are covalently bonded together through interactions between the equatorial OH group of C4 and the C1 carbon atom (Ahmed 2012). The number of β-D-glucopyranose molecules in a given chain of cellulose, varies depending on the origin of the cellulose (Ahmed 2012). For example, cellulose from wood pulp consists of about 300 – 1700 molecules, while cellulose from cotton consists of about 800-10,000 (Ahmed 2012). These chains of β-D-glucopyranose molecules also partake in extensive hydrogen bonding. The OH groups possess high donor reactivity and subsequently form hydrogen bonds with the oxygen molecules resulting in a multitude of crystalline fiber structures. The cellulose chains are densely packed due to the strong hydrogen bonding restrictions (Rinadli and Schuth 2009). This dense packing restricts the accessibility of the hydroxyl groups in the interior features of cellulose's crystalline structure (Rinadli and Schuth 2009). Because of this, reactions that involve fibrous

cellulose are only allowed to take place on the surface of the biopolymer (Rinadli and Schuth 2009). The hydrogen bond network makes the dissolution of cellulose very difficult. This can be seen below in Figure 2.

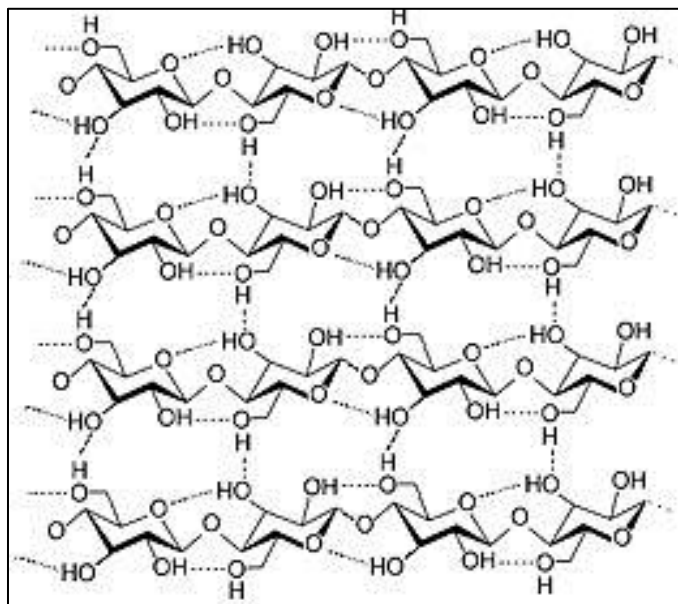


Figure 3: Hydrogen bond networks in cellulose (Rinadli and Schuth 2009)

Due to the high presence of intermolecular bonds, including hydrogen bonds and van der Waals forces, the pretreatment of the lignocellulosic materials is necessary. Pretreatment allows for the breaking of these bonds and for the dissolution of the lignocellulosic material (Rinadli and Schuth 2009). There are several pretreatment tactics that have been implemented thus far. These include “partial chemical degradations, mechanism comminution, activation by swelling, and several other processes, which disrupt partially the structure of cellulose” (Rinadli and Schuth 2009). These techniques are employed in order to improve the reactivity of cellulose and for the extraction of the glucose molecules, within cellulose, to take place (Rinadli and Schuth 2009).

2.3 Second-Generation Biofuels

Second-generation biofuel is produced from lignocellulosic biomass, which is not used for food, and therefore does not compete for agricultural land use (Naik, et al. 2010). Lignocellulosic biomass includes materials such as grass, wood, roots, etc. (Naik, et al. 2010). Since the feedstock for second-generation biofuel does not include crops, it is much more advantageous to implement this type of fuel source, rather than first-generation biofuels. There will be less environmental and economic implications from the use of this type of fuel. The biomass used in this type of fuel is more sustainable, abundant, cheap, and does not compete with food crops (Naik, et al. 2010). Unfortunately, as highlighted above, the appropriate technology is still being researched and created for the production of such fuels.

2.3.1 Second-Generation Bioethanol

The components of cellulosic biomass include mainly cellulose and hemicellulose molecules held together by lignin (Naik, et al. 2010). The lignin holds together the cellulose and hemicellulose, making it difficult to extract the sugar molecules (Naik, et al. 2010). Much like first-generation biofuels, there are two different categories to second-generation biofuels; second-generation bioethanol and second-generation biodiesel (Naik, et al. 2010). The current technology used to convert cellulosic biomass into second-generation bioethanol requires five separate steps (Naik, et al. 2010). The first step is to obtain the biomass, either from nonfood crops or organic waste (Naik, et al. 2010). Then the biomass is pretreated in order to separate the organic matter into its basic compounds, cellulose, hemicellulose and lignin (Naik, et al. 2010). The third step requires the hydrolysis of the cellulose and hemicellulose, in order to extract the sugar molecules (Naik, et al. 2010). Once the sugar molecules have been extracted, fermentation is used to produce alcohol from the sugar (Naik, et al. 2010). The final step in this process is to

separate the ethanol that is produced during the fermentation process from the other byproducts (Naik, et al. 2010).

2.3.2 Second-Generation Biodiesel

Second-generation biodiesel, or advanced biodiesel, is also a liquid biofuel that is generated from lignocellulosic biomass, however, through a different process (Naik, et al. 2010). The most common process is referred to by the acronym BtL (Biomass-to-Liquids). BtL biodiesel can be produced from any type of organic biomass (Naik, et al. 2010). This process can be broken down into four basic steps. First, the biomass is gasified and vapors are produced. Next, the gas is purified in order to remove carbon particles, tars, and pollutant gases. After, a syngas is obtained. Once the syngas has been produced, a catalytic procedure, called the Fischer-Tropsch process, is implemented in order to turn the syngas into liquid biofuel (Naik, et al. 2010). The hydrogen and carbon monoxide syngas is combined with catalysts under high temperatures and pressures which subsequently yields various types of liquids and gaseous hydrocarbons (Naik, et al. 2010). The biodiesel that is obtained during this process and be blended with diesel from fossil fuels and used in diesel engines (Naik, et al. 2010).

Second-generation biofuels are considered more advantageous than first-generation biofuels due mainly to the fact that this fuel can be produced from any organic plant material, not just food crops (Peterson 2012). In Figure 4, below, is a comparison of petroleum, first-generation, and second-generation fuels. Since agricultural land is not required for second-generation fuel, there are much less environmental and economic implications. There are no food-versus-fuel concerns, and the price of crops would not be affected. However, the production of this type of fuel is not cost effective due to technological obstacles that still need to be overcome (Peterson 2012). Currently, second-generation biofuels are non-commercial.

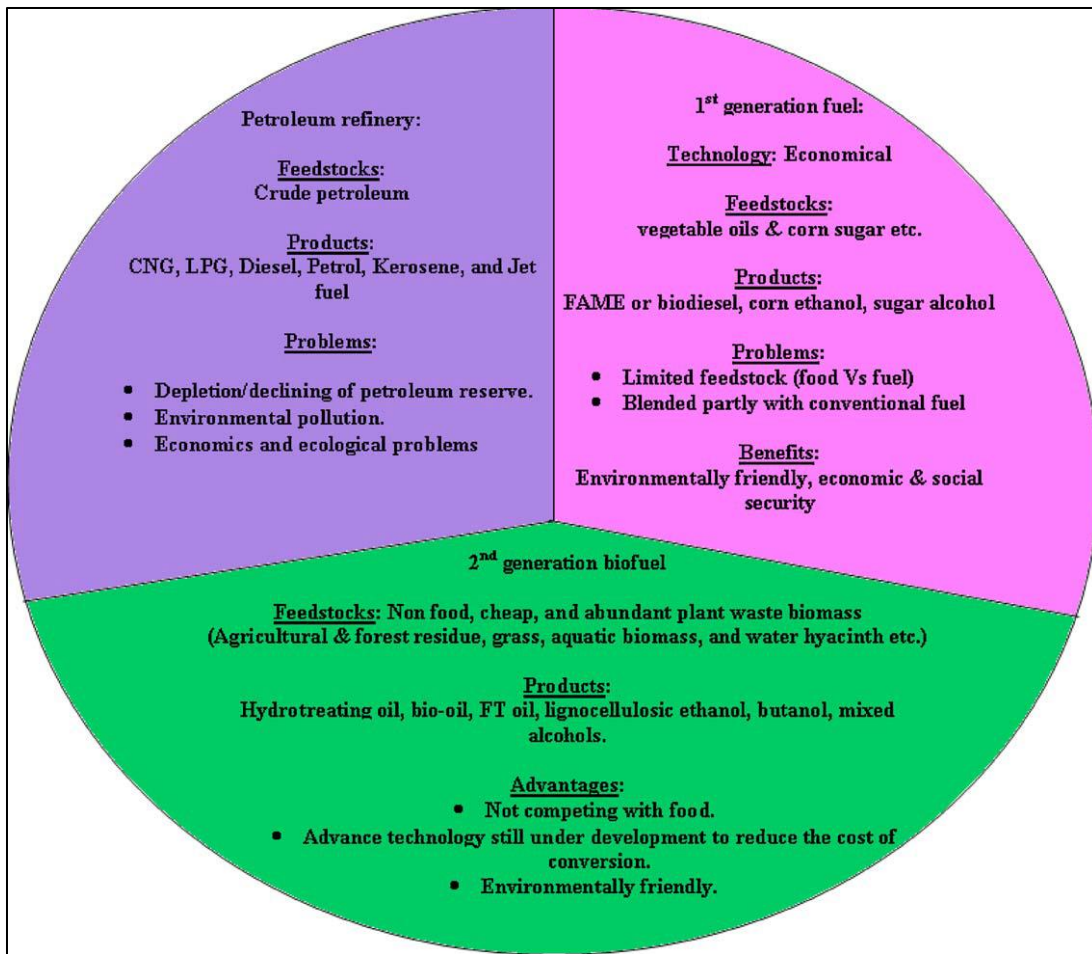


Figure 4: Comparison of first and second generation biofuel and petroleum fuel (Naik, et al. 2010)

2.3.3 Feedstock for Second-Generation Biofuels

The advantage of developing the proper technology to use second-generation biofuels, stems from the fact that a large number of different types of biomass is able to be used. With second-generation biofuels, as highlighted above, crops that are required for human and animal consumption are not required. The different types of biomass that can be used for this type of fuel seem endless. Biomass from trees, forest residues, grasses, and plants are important renewable resources that can be used for both the fuel and chemical industries (Naik, et al. 2010). In all types of biomass, plants convert carbon dioxide and water attained from the atmosphere and, through photosynthesis, into primary and secondary metabolic biochemical

(Naik, et al. 2010). Primary metabolic bio-chemicals include sugar, cellulose, hemicellulose, starch and lignin. Secondary metabolic bio-chemicals include gums, resins, rubber, steroids, plant acid and etc. (Naik, et al. 2010). The primary bio-chemicals are the major components in biomass. Figure 5, below, shows the vast amount of different types of biomass that can be used in second-generation biofuel technology.

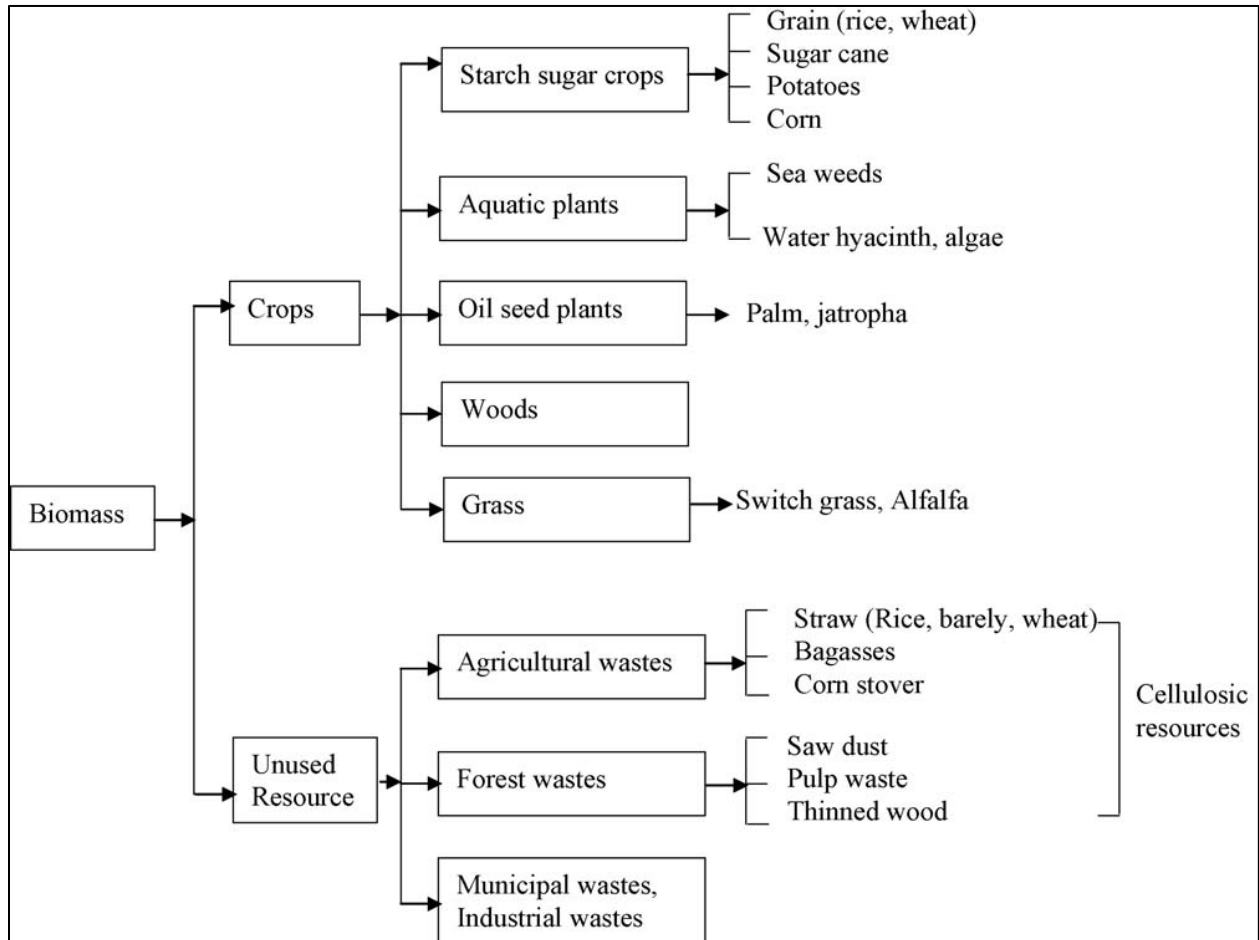


Figure 5: Different types of biomass that can be used with second-generation biofuel technology (Naik, et al. 2010)

There are two major hurdles with the implementation of second-generation biofuels into high use in society. The first problem that must be overcome is developing the proper technology that produces and utilizes bio-based products (Naik, et al. 2010). The second hurdle is finding a suitable way to gradually reduce society's dependence on fossil fuels and place a higher burden on biofuels for the production of chemicals and fuels (Naik, et al. 2010). On the technological

side of the matter, there have already been large strides in developing the suitable technology for this task. For example, as Naik et. al. explains:

“For future biorefineries separation processes like extractive distillation with ionic liquids and hyperbranched polymers, adsorption with molecular sieve and biobased adsorbents, nanofiltration, extractive-fermentation, membrane pervaporation in bioreactors, and vacuum membrane distillation (VMD) hold significant potential and great promise for further investigations, development and application” (Naik, et al. 2010).

It is still unknown how or when society will begin to gradually reduce the dependence on fossil fuels. It is evident, however, that there must first be suitable technology to implement renewable resources.

2.3.4 Production of Second-Generation Biofuels

Second-generation biofuels allow for the possibility for fuels to be produced that are carbon neutral; for example, the amount of carbon dioxide concentrations in the atmosphere do not rise because of second-generation biofuels (Naik, et al. 2010). Because of this fact, and because the feedstock for second-generation biofuels is completely renewable, it is beneficial to utilize this resource. However, it is still not cost effective to produce second-generation biofuels due to lack of technological advancements (Naik, et al. 2010). Plant biomass consists mainly of cell walls, or about 75% polysaccharides (Naik, et al. 2010). There is a large amount of sugar present in these polysaccharides; however, it is difficult to extract the energy stored in these sugars. It could be said that second-generation biofuels were the first fuel of man, the burning of wood for heat. However, as fossil fuels were discovered, this source of power was turned away from. Now, the human population is reaching a time in which lignocellulosic materials must be utilized again.

Two different ways in which lignocellulosic biomass can be converted to liquid biofuels include thermochemical processing and biochemical processing (Naik, et al. 2010).

Thermochemical processing is essentially heating biomass to higher temperatures using different types of techniques and reaction parameters (Naik, et al. 2010). Biochemical processing uses a variety of different chemicals in order to convert the biomass into a liquid bio-oil (Naik, et al. 2010). Thermochemical processes tend to produce higher yields compared to biochemical processing, because it has the ability of converting all organic compounds (Naik, et al. 2010).

Biochemically processing focuses mainly on converting the polysaccharides of the biomass into bio liquids (Naik, et al. 2010). Figure 6, below, is a representation of the different forms of conversion of second-generation biomass to fuel. These techniques will be discussed in the preceding sections.

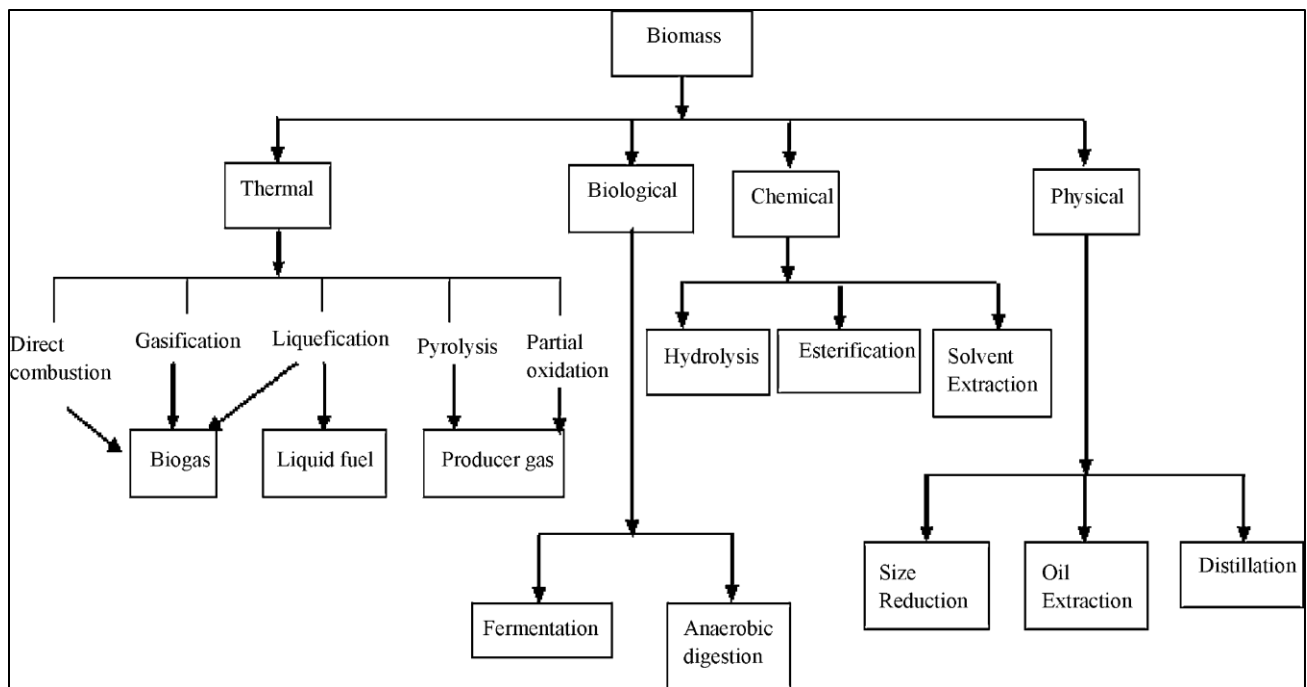


Figure 6: Thermo-chemical conversion processes (Naik, et al. 2010)

2.3.4.2 Hydrolysis of Cellulose

Beginning in the twentieth century, research, aimed to find suitable ways to produce fermentable sugars from cellulose, began (Rinadli and Schuth 2009). However, due to the low cost and high availability of crude oil, this technology was never employed. The process for the hydrolysis of cellulose has remained a fairly costly and highly technical undertaking (Rinadli and Schuth 2009). Several different processes for the acid hydrolysis of biomass are highlighted below.

In the 1920s, the Scholler process was the first technology for the acid hydrolysis of cellulose (Rinadli and Schuth 2009). “In this process, a 0.5 wt% sulfuric acid solution is forced to pass through wood waste, consisting of sawdust compressed in brick-lined percolators” (Rinadli and Schuth 2009). This solution of sulfuric acid and wood waste remained in the percolator for 45 minutes at 170°C under 20 bar. The product of this reaction was a dilute sugar solution that is then fermented. About 50% of the fermentable sugars were yielded with this process.

In a different acid hydrolysis process, called the Bergius process, the hydrolysis is conducted with 40 wt% HCl at room temperature (Rinadli and Schuth 2009). The cellulose and hemicellulose components of the biomass are soluble in the solution; however, the lignin is not. The HCl solution allows for the cellulose to breakdown into oligosaccharides and glucose whereas the hemicellulose produces mannose, xylose, galactose, glucose, and fructose. This solution of HCl and the broken down components of cellulose and hemicellulose is heated at 120°C for a half hour. In this process, a ton of dry wood is converted to about 320 liters of 95% ethanol. The downside of the Bergius process is that HCl is highly corrosive and would require a corrosion-resistant plant to be constructed. Also, it is extremely expensive to recover the HCl.

In a separate process, HCl was used in conjunction with either CaCl₂ or LiCl. By utilizing the swelling effects of the salts, yields of up to 85% glucose were claimed (Rinadli and Schuth 2009). The salts were able to swell the cellulosic fibers of the biomass were determined to be the main cause of the high hydrolysis rate (Rinadli and Schuth 2009).

The main drawbacks of acid hydrolysis of lignocellulosic materials include acid recovery, corrosion, and chemical waste produced (Rinadli and Schuth 2009). The recycling of the acid catalyst is typically considered the biggest hurdle in the process (Rinadli and Schuth 2009). For example, in acid hydrolysis processes that utilize H₂SO₄, acid recovery is typically not possible. Since acid recovery is so difficult and ineffective, it causes the acid hydrolysis process to be economically unfeasible (Rinadli and Schuth 2009). The high costs associated with these drawbacks contribute to the fact that they are not currently being used to produce biofuels from lignocellulosic materials.

2.3.4.1 Pyrolysis of Cellulose

Pyrolysis is the process of heating biomass in the absence of oxygen, resulting in the thermal degradation of the biomass (Naik, et al. 2010). This process results in three main products which are classified as charcoal (solid), bio-oil (liquid), and gas products (Naik, et al. 2010). The char portion of the products contains ash from the thermal decomposition of the organic components (Yaman 2004). The liquid products contain a wide variety of different organic components and water (Yaman 2004). Some of the common liquid products of pyrolysis include acids, alcohols, aldehydes, ketones, esters, heterocyclic derivatives and phenolic compounds (Yaman 2004). The gas that is produced during the pyrolysis process typically contained CO₂, CO, CH₄, H₂, C₂H₆, and C₂H₄ (Yaman 2004).

Currently, there are three different types of pyrolysis that can be used to convert biomass into these products; they include conventional pyrolysis, fast pyrolysis, and flash pyrolysis (Naik, et al. 2010). Conventional pyrolysis is the process described above with a very slow heating rate (Yaman 2004). This slow heating rate is typically in the range of 0.1-1 degree kelvin per second (Naik, et al. 2010). There are three stages of conventional pyrolysis. The first stage, pre-pyrolysis, is the thermal decomposition of the biomass between 550 and 950K. During pre-pyrolysis, water elimination, bond breakage, appearance of free radicals, formation of carbonyl and hydroperoxide groups takes place. In the second stage of conventional pyrolysis, is when the main pyrolysis process occurs and when the majority of the pyrolysis products are formed (Naik, et al. 2010). In the final stage of this process, the char that is formed in the second stage, decomposes at a very slow rate, forming carbon rich solid residues (Naik, et al. 2010). This process has been used throughout history for the production of charcoal (Yaman 2004).

Flash pyrolysis of biomass incorporates higher pyrolysis temperatures and heating rates than in conventional and fast pyrolysis (Naik, et al. 2010). It occurs between 1050-1300 Kelvin and with a heating rate in excess of 1000 degrees Kelvin per minute (Naik, et al. 2010). The bio-oil that is produced during this process is typically recycled back into that char that is produced to create a sludge-like mixture called bio-slurry (Naik, et al. 2010). The bio-slurry is then transferred to a gasifier, which is very efficient in creating crude oil. In fact, the conversion rate of biomass to crude oil using this technique is close to 70% conversion. This crude oil produced from biomass can be used directly in engines and turbines; also, its use as a feedstock in refineries is being considered (Naik, et al. 2010).

Fast pyrolysis is the heating of biomass with a very rapid heating rate, typically in the range of 10-200 degrees Kelvin per second (Naik, et al. 2010). The biomass is heated to a temperature of about 850-1250 Kelvin. The liquid that is produced during this process is quickly

condensed, so that no secondary conversion of the products can take place (Yaman 2004). During fast pyrolysis, biomass is decomposed to form vapors, aerosol, and char (Naik, et al. 2010). The vapors and aerosol are latter condensed and form a dark brown liquid. Depending on which type of biomass feedstock being used, fast pyrolysis can yield 60-75% bio-oil, 15-25% solid char and 10-20% non-condensed gases (Naik, et al. 2010).

A typical fast pyrolysis process flow is shown below in Figure 7. The major components of a fast pyrolysis process steps include: drying, grinding, reacting, separating, cooling, and collecting (Bridgewater and Peacocke 2000). Most biomass is required to be dried before being used in fast pyrolysis. Since biomass naturally contains water, it is beneficial to remove this moisture before the process begins. This is due to the fact that all of the initial water present in the biomass at the beginning of the reaction will subsequently be present in the bio-oil. Therefore, it is more economical and easier to remove most of the water content before the reaction, rather than after (Bridgewater and Peacocke 2000). In order for the highest heating rates to be employed, the biomass particles must be reduced to a small size. The small particle size not only helps with increasing the heating rate, but it also contributes to high liquid yields (Bridgewater and Peacocke 2000). The biomass particles must be reduced to less than 2 mm for fluidized beds, which can be costly (Bridgewater and Peacocke 2000). A large number of different types of reactors have been investigated for their use in fast pyrolysis and an ideal reactor type has not been determined. However, commercial product of bio-oil from lignocellulosic material is currently being achieved with fluidized bed reactors (Bridgewater and Peacocke 2000). Fluidized bed reactors are advantageous due to the fact that they are relatively easy to use and their size scale be scaled up from a pilot plant to a commercial plant relatively easily (Bridgewater and Peacocke 2000). However, one downside to fluidized bed reactors is the small particle size that is essential for proper liquid yields. Cyclones are typically used in order

to separate the vapor and char products of the reaction. Once this separation has taken place, the char can be recycled and burned in order to give off heat to help drive the reaction. The vapor products are subsequently sent to a condenser in which the liquid and gas products are retained. The gas product can be used in the drying process of the biomass. The liquid product, or the bio-oil, is finally collected and can be refined for specific end products (Bridgewater and Peacocke 2000).

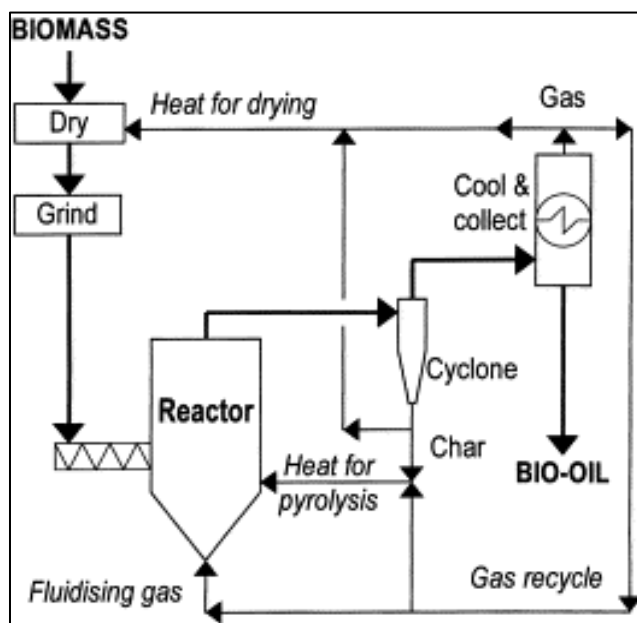


Figure 7: Fast pyrolysis processes for biomass (Bridgewater and Peacocke 2000)

One of the biggest obstacles in optimizing the pyrolysis process is the understanding of exactly how the products are formed. The general biomass pyrolysis process, relative to the biomass, can be seen below in Figure 8. It has been discovered that pyrolysis begins with a network of solid-phase reactions which fractionate and polymerize the biomass (Dauenhauer, et al. 2011). Immediately after the biomass has been fractionated and polymerized, a liquid phase exists for a brief time. During the short liquid phase, a multitude of depolymerization, rearrangement, and dehydration reactions take place until it repolymerizes to form char or

volatizes to form vapors (Dauenhauer, et al. 2011). When lower heating rates are used, the vapor components are less likely to be expelled from the biomass; therefore, higher char yields are generated. Utilizing higher heating rates allows for the vapors to be released from the biomass and subsequently condensed to liquids. The vapor products are of most concern since they can be condensed to bio-oil, as described above. However, the reaction mechanism and product distribution of the condensed vapors has not been thoroughly understood, until recently.

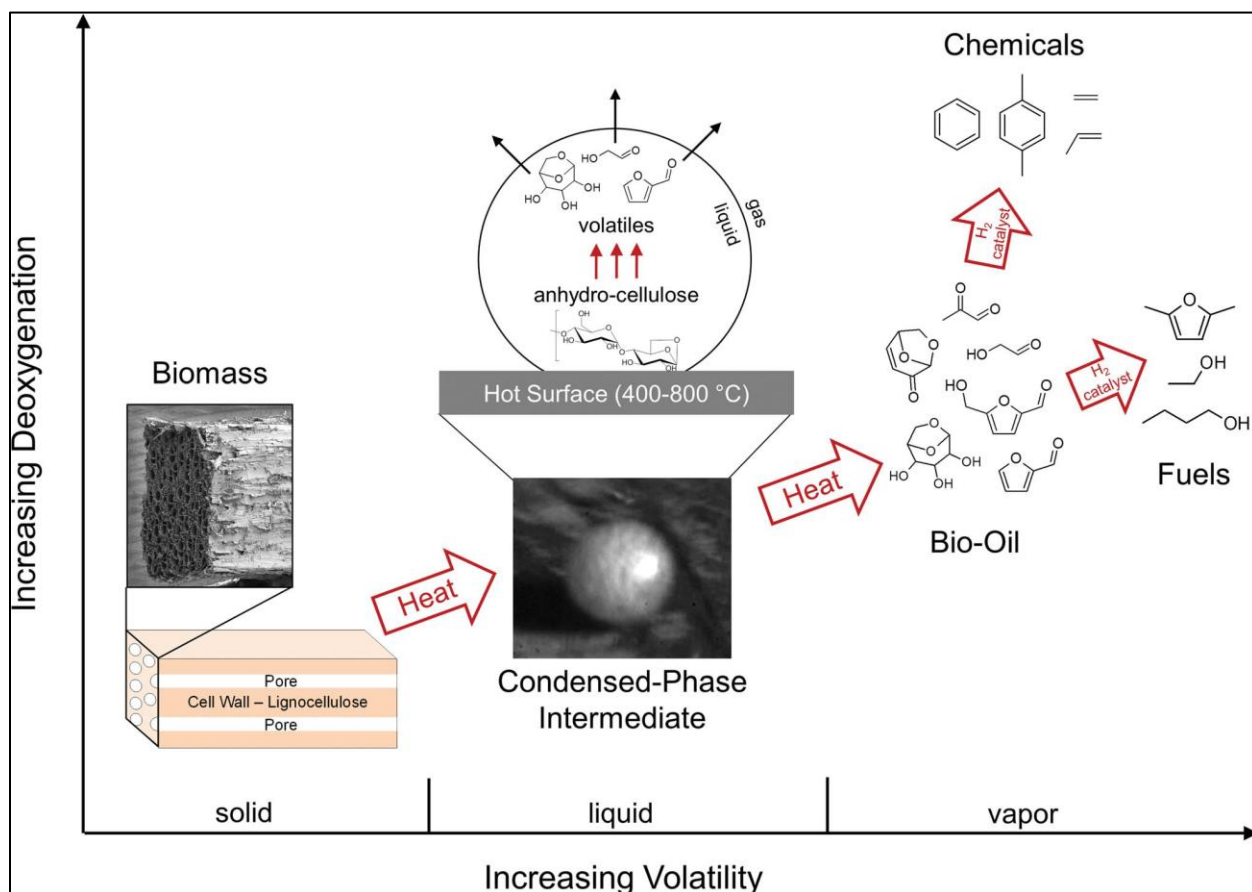


Figure 8: Biomass pyrolysis process (Dauenhauer, et al. 2011)

The understanding of the mechanisms involved in pyrolysis of biomass is hindered for several reasons which include:

“the substantial functionality (oxygen-rich) of biomass starting materials, intermediates and products; the temperature sensitivity of many products; the short lifetime (less than

0.1 s) of condensed-phase intermediates; the relatively slow heat transfer which makes isothermal pyrolysis challenging; and the dependence of product yields on the residence time of volatiles within the liquid-phase (which is often controlled by mass transfer” (Dauenhauer, et al. 2011).

One suitable way of determining the reaction mechanisms of cellulose pyrolysis, is to use computer simulations. However, the wide array of chemical pathways and product distributions does not allow for computer simulations. In fact, it is predicted that it would take years, even with hundreds of computer processors, to compute molecular dynamic simulations of this reaction (Dauenhauer, et al. 2011). In order to overcome these problems, Dauenhauer *et al*, determined that α -cyclodextrin could be used in CPMD simulations to illustrate the major volatile product mechanisms of cellulose pyrolysis (Dauenhauer, et al. 2011). This first step in the computer modeling of this mechanism was to distinguish a molecule that yields similar product distributions of cellulose pyrolysis. Using thin-film pyrolysis techniques Huebner, *et al*, determined that “condensed-phase chemistry of cellulose is similar to that of α -cyclodextrin over a range of reaction temperatures resulting in nearly identical product distributions” (Huebner 10). Once α -cyclodextrin was determined to be a suitable surrogate for cellulose, CPMD simulations of this molecule could be conducted.

Through the use of α -cyclodextrin, the reaction pathways of cellulose pyrolysis were able to be modeled, some of which can be seen below in Figure 9. These CPMD simulations were used to prove that furans are formed directly from cellulose without any intermediate compounds, such as glucose or levoglucosan. Previously, it was believed that furan and glycoaldehyde formation was initiated by ionic mechanisms; however, these results show that these formations are the results of homolytic cleavage of the glycosidic bonds (Dauenhauer, et al. 2011). These findings help understand the major condensed-phase pyrolysis pathways; however,

further understanding of the various other pathways still remains. Understanding the reaction mechanisms of cellulose pyrolysis is an important step and the findings of (Dauenhauer, et al. 2011), are substantial. Eventually, once more of these pathways have been discovered and understood, they can be used to help design and optimize second-generation biofuels and chemicals.

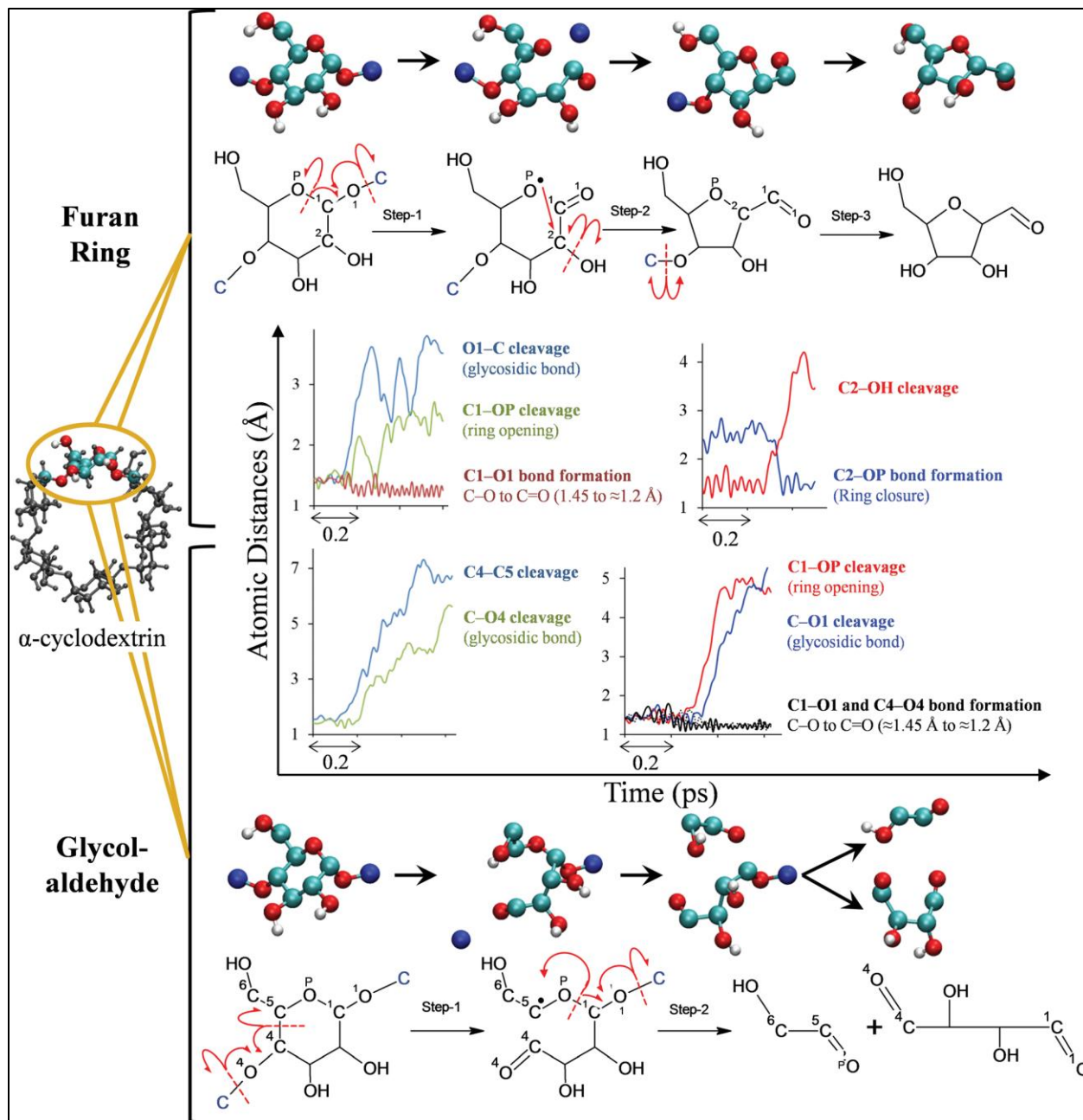


Figure 9: Reaction pathways of α -cyclodextrin (cellulose) pyrolysis (Dauenhauer, et al. 2011)

2.3 Ionic Liquids

One of the major obstacles that must be overcome before lignocellulosic material can be utilized for the production of biofuels and chemicals is the understanding of the deconstruction of lignocellulose. Currently, the paper industry leads the field in regards to lignocellulose treatment processes (Brandt, et al. 2013). However, the technology used in the paper industry is optimized to produce high cellulose yield and high fiber strength materials (Brandt, et al. 2013). This does not align with the needs of a biorefinery due to the fact that high quality fermented sugar solutions are desired (Brandt, et al. 2013). Because of this, the current treatment technologies cannot be employed for the production of biofuels and chemicals from lignocellulosic materials. In order to obtain fermentable sugars from lignocellulose, the structural and chemical obstacles that obstruct the release of carbohydrates must be overcome. Since cellulose is the main constituent of lignocellulose, the deconstruction of cellulose has been the major focus of research over the past years.

Ionic liquids are salts that are liquid and stable at or below 100°C (Brandt, et al. 2013). Since their discovery in the 1990s, ionic liquids have been highly researched; however, in recent years, this research has been focused on their potential role in chemical synthesis, catalysis, and biocatalysis (Brandt, et al. 2013). Through this research, it has been discovered that ionic liquids may be a suitable solvent for the processing of biomass.

Modern ionic liquids contain organic cations. Examples of cations that are used in ionic liquids are highlighted below in Figure 10. In the past, it was believed that the anion played the only role in the dissolution of cellulose (Brandt, et al. 2013). However, recent studies have determined that the organic cations play a more influential role than previously thought. There are three distinct characteristics of cations that play a significant role. The first characteristic is the length of the alkyl, or glycol, chains on the cation. It has been determined that the

lengthening of this chain progressively reduces cellulose solubility (Brandt, et al. 2013). Also, the presence of hydroxyl groups in the alkyl chains reduces the solubility of cellulose in ionic liquids (Brandt, et al. 2013). This due to the fact that when hydroxyl groups are present on the alkyl chain, the hydrogen bonding activity within the ionic liquid's cation and anion increase. This increase in molecular bonding reduces the bonding between the anion of the ionic liquid and the hydroxyl groups of the cellulose, therefore reducing the solubility. The final characteristic of cations that plays a significant role is the presence of a protic cation. The presence of a protic cation can entirely prevent the cellulose of being soluble in ionic liquids. Similar to the second characterization, this is due to the fact that the cation and anion are more strongly bonded together (Brandt, et al. 2013).

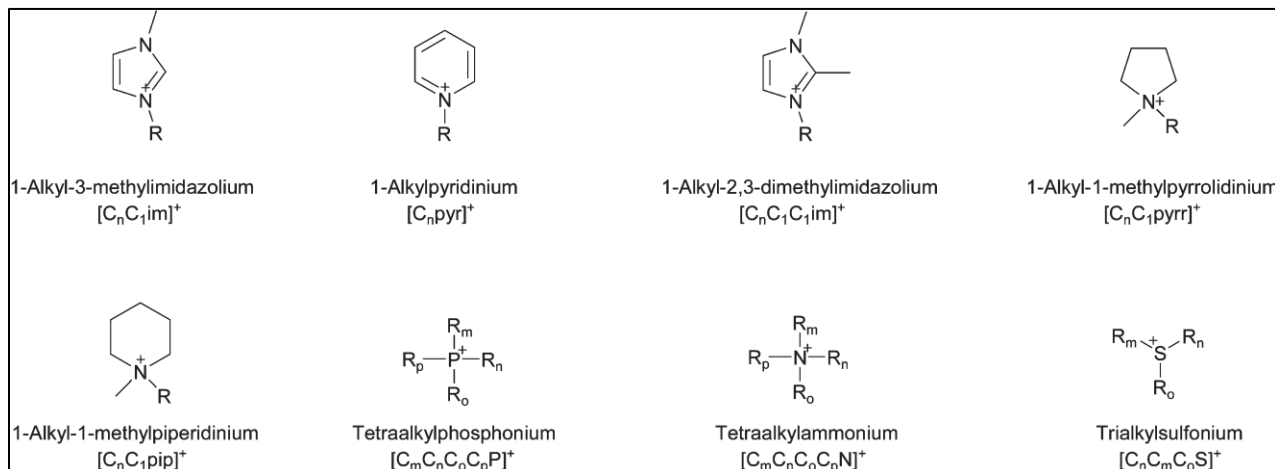


Figure 10: Common cations used in modern ionic liquids (Brandt, et al. 2013)

Although the characteristics of an ionic liquid's cation are important, the characteristics of the anion are more crucial [20]. Ionic liquids that possess anions that can form strong hydrogen bonds with the hydroxyl groups of cellulose are the most suitable for dissolving cellulose [20]. Examples of such anions are shown below in Figure 11 and include, chloride, carboxylates (acetate, formate, propionate, lactate), dialkyl phosphates, dialkyl and

trialkylphosphonates and amino acids (Brandt, et al. 2013). It is believed that the anion of an ionic liquid interacts with the equatorial hydroxyl groups on the cellulose through hydrogen bonding (Brandt, et al. 2013). Also, it is believed that the size and geometry of the anion is important towards whether or not cellulose is soluble in an ionic liquid (Brandt, et al. 2013).

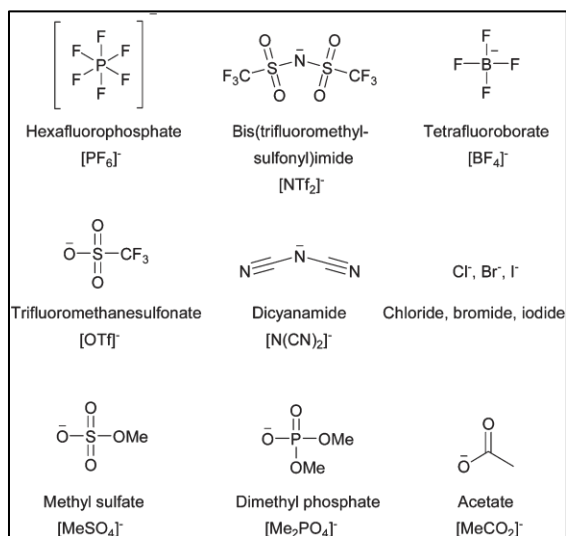


Figure 11: Selection of anions used in modern ionic liquids (Brandt, et al. 2013)

The growing interest in the use of ionic liquids for the production of biofuels and chemicals from lignocellulosic materials is the result of these liquids being able to effectively dissolve cellulose. Because of this, the glucose molecules within the cellulose can more easily be extracted from the lignocellulosic material. Once the glucose has been extracted, it can be hydrolyzed and then fermented into suitable fuels. Ionic liquids have the high ability of dissolving the crystalline structure of cellulose in this material, which has proved to be the most difficult part in utilizing such resources. Once the cellulose network has been de-crystallized, the ionic liquid is then able to disrupt both the hemicellulose and lignin portions of the lignocellulosic material (Brandt, et al. 2013). Also, ionic liquids are much less volatile than HCl, which is used in acid hydrolysis of lignocellulose. Because of this, it could be more easily implemented into a biorefinery (Brandt, et al. 2013).

There are a number of disadvantages that coincide with the use of ionic liquids. The major concern is due to the high costs of these materials. With the current technology in the ionic liquid field, they are still not economically feasible. The cost of ionic liquids is much too high in relation to the biomass that is processed by them. It has been predicted that for ionic liquids to be economically feasible, they must cost less than \$2.50 per kilogram (Brandt, et al. 2013). Another downside to the use of ionic liquids is their recycling throughout a given process. Current technologies do not allow for proper recycling of these materials and, because of their high costs, this is detrimental. Finally, some ionic liquids that are the most suitable for the dissolution of cellulose are harmful to the environment (Brandt, et al. 2013). Because of this, ionic liquids that are more environmentally friendly must be utilized.

2.5 Molten Salts

Molten salts are salts that must be heated to over 100°C in order to reach a liquid state. Molten salts are different than ionic liquids due to the fact that ionic liquids are salts that are liquid at or below 100°C. When most people think of salts, they usually think of common salts such as sodium chloride; most common salts fall under the molten salt category (if not being heated over 100°C). The idea of using molten salts in order to produce bio-oil is a fusion of the current technologies that are currently employed. For example, acid hydrolysis of cellulose uses acids in order to extract the glucose from the cellulose. Also, pyrolysis uses fast heating rates and high temperatures in order to produce bio-oils. Finally, ionic liquids can be used to dissolve cellulose, thus making it easier to refine. The use of molten salts combines all three of these through the use of acids, high heating rates and temperatures, and solubilizing cellulose through ionic interactions.

2.5.1 Previous Research at WPI

In the years 2009, 2010, and 2011, the use of molten salts for producing bio-oils was researched. In the 2009 study, an MQP group researched the gasification of biomass using molten salt media. Various compositions of molten salt eutectics of carbonates and hydroxides were analyzed in order to determine is mixture with a low melting point that could be used to react with biomass. In 2010, another MQP group studied the gas products obtained through the reactions with various types of biomass and molten salts. This group studied several types of reactions including gasification, pyrolysis, thermal depolymerization, and transesterification. Finally, in 2011, another MQP group tested various molten salt combinations, including hydroxide, carbonate, bicarbonate, and chloride eutectics for the use of reacting with biomass. In addition, this group also analyzed several acid base compounds and their effect on this reaction. The product distribution of the products produced was analyzed, and the highest liquid yielding combination was determined. This group determined that chloride eutectics, in conjunction with a catalyst called ZSM-5, yielded the highest weight percent bio-oil. The hydroxides and carbonates produced substantially lower liquid yields. Because of this, the focus of this paper and research was on chloride eutectic molten salts.

2.5.2 Eutectics

A eutectic compound is a mixture of different substances that melts at a lower temperature than at which the different substances melt on their own. For this research, chloride eutectics were employed. The different substances that were used include zinc chloride, sodium chloride, potassium chloride and lithium chloride. A table of the different melting points for these salts can be seen below in Table 1.

Even though all of these chloride salts have very high melting points, when they are mixed together in certain quantities, the melting point of the mixture is significantly lower. It was important to utilize eutectics in these experiments due to their low melting points. Since less heat is needed to bring the eutectic to the molten state, much less energy is required for the reaction.

Table 1: Chloride salts used and their melting points

Salt	Melting Point
Zinc Chloride	318 C
Sodium Chloride	801 C
Potassium Chloride	770 C
Lithium Chloride	605 C

In order to find a suitable composition of a eutectic that will melt at a given temperature, phase diagrams can be used, such as in Figure 12. In this image, three salts are presented including zinc chloride, potassium chloride, and sodium chloride. This diagram can be used to find a desired temperature and adjust the mole percent composition of each material. The mole percent is read on the side of the diagram for each substance. The phase lines are followed to the intersecting points where the temperature is displayed based upon the given mole percentages.

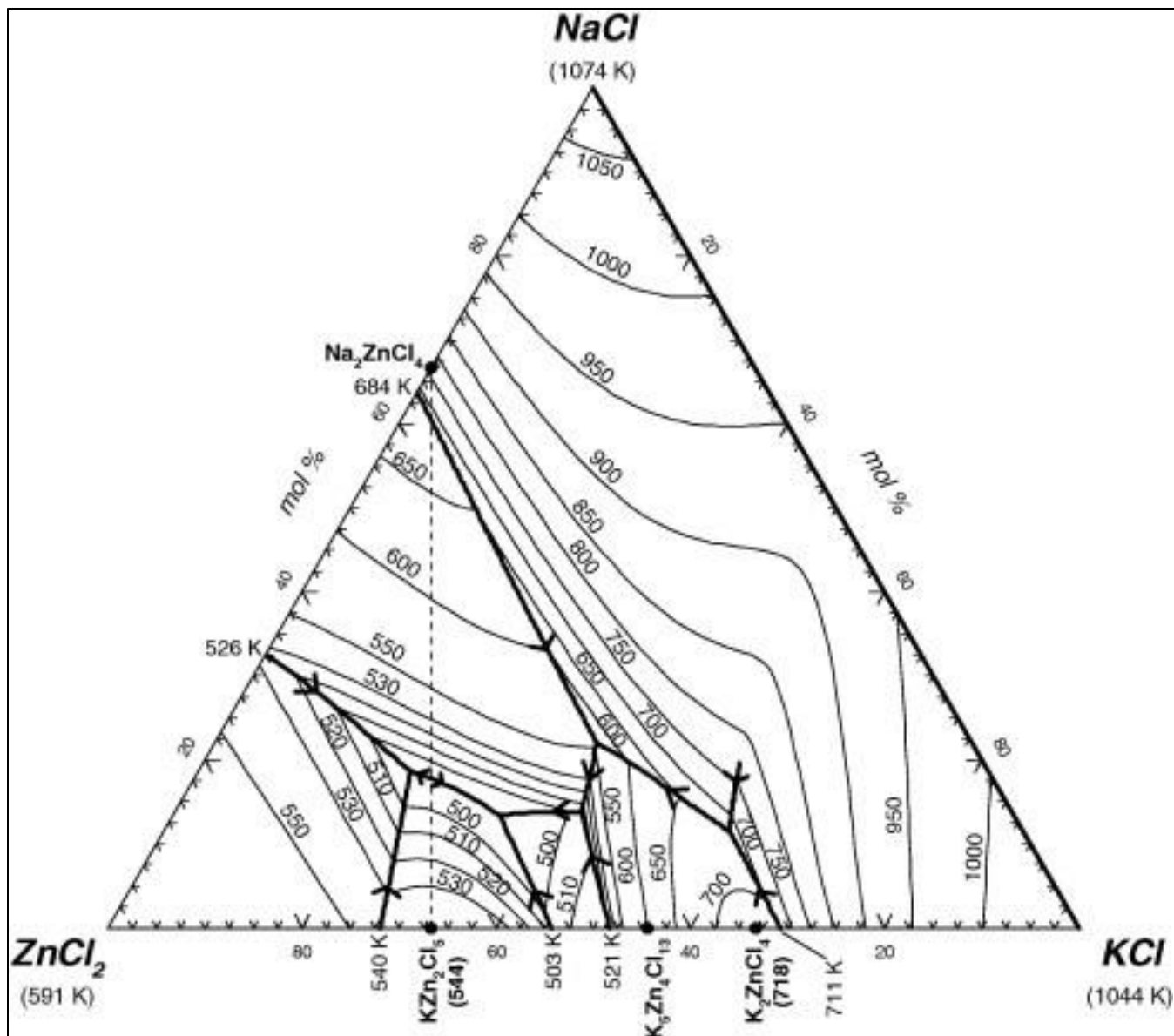


Figure 12: Ternary eutectic phase diagram (Nitta, et al. 2009)

3. Methodology

3.1 Objectives

The objectives of this study included:

- Determining a suitable chloride eutectic to be used as a molten salt in the pyrolysis reaction of cellulose in order to obtain liquid products. Salt under consideration included:
 - Zinc Chloride (ZnCl_2)
 - Sodium Chloride (NaCl)
 - Potassium Chloride (KCl)
 - Lithium Chloride (LiCl)
- Determining the highest liquid product yielding cellulose to molten salt molar ratio for this reaction
- Determining the optimal reaction temperature for the pyrolysis reaction of cellulose
- Determining the highest liquid product yielding combination of the chloride eutectic using the salt listed above.
- Determining the heating rate that produces the highest yielding liquid product
- Analyzing whether or not the addition of basic catalysts would result in higher liquid product yields or higher selectivity of products. Catalysts that were considered included:
 - Zeolite Socony Mobil – 5 (ZSM-5)
 - Nickel (II) Hydroxide (NiOH_2)

3.2 Chloride Eutectic Selection

As stated previously, it had been determined by the MQP group in 2012 that the highest liquid product yielding molten salts were chlorides. Because of this, and other supporting

research found in the literature, it was determined that the use of a chloride eutectic would be most beneficial. Therefore, it became important to determine a chloride eutectic with a relatively low melting point. Drew Martino, a PhD candidate at WPI, was consulted for this. Drew has done extensive research into bromide eutectics, which have very similar properties to chloride eutectics. He suggested that a eutectic comprised of 40 mole percent ZnCl_2 , 20 mole percent KCl , and 40 mole percent LiCl be used. (These mole percentages are based on the molecular weight of the metal anion.) Through Drew's research, he has determined that this three compound eutectic has a melting point around 240°C , which is the lowest observed melting point of a ZnCl_2 , KCl , and LiCl mixture. He has also determined that the use of 40 mole percent of ZnCl_2 results in dramatically lower melting points. It was suggested that testing a variety of varying mole percent eutectic mixtures, with these chemicals, should be conducted. In addition to ZnCl_2 , KCl , and LiCl , sodium chloride was also used in these tests. Since NaCl is very inexpensive, it was important to determine if it could be used instead of the costlier KCl or LiCl .

Therefore, the first step in this research was to conduct bench top trials in order to validate and observe the low melting points of varying chloride eutectics. These trials were used in order to gain further understanding of chloride eutectic mixtures. First, the chloride eutectics were prepared based upon appropriate mole percentages and the salts molecular weights. To prepare the eutectics, ZnCl_2 , KCl , LiCl were massed with a scale. The three separate salts were combined using a mortar and pestle. Once the salts had been thorough mixing, they were then transferred to a ceramic crucial. Next, the crucial and salts were placed on a heating pad. The temperature was slowly increased using the settings of the heating pad. In Figure 13, below, a mixture of this eutectic can be seen being heated on the heating pad. The temperatures at which the eutectic began to show signs of melting and when it had completed melted were observed with a thermocouple. The chloride eutectics that were tested are presented in Table 2, below.



Figure 13: Chloride eutectic bench top tests

Table 2: Chloride eutectics used in bench top tests

Zinc Chloride Mole %	Sodium Chloride Mole %	Potassium Chloride Mole%	Lithium Chloride Mole %
40	0	20	40
40	30	0	30
40	40	0	20
40	40	20	0
50	30	0	20
50	50	0	0
60	20	20	0
60	30	10	0
60	40	0	0
60	30	0	10
60	20	0	20
70	30	0	0
80	20	0	0
100	0	0	0

3.3 Flow Reactor Setup

3.3.1 Reactor Flow Layout

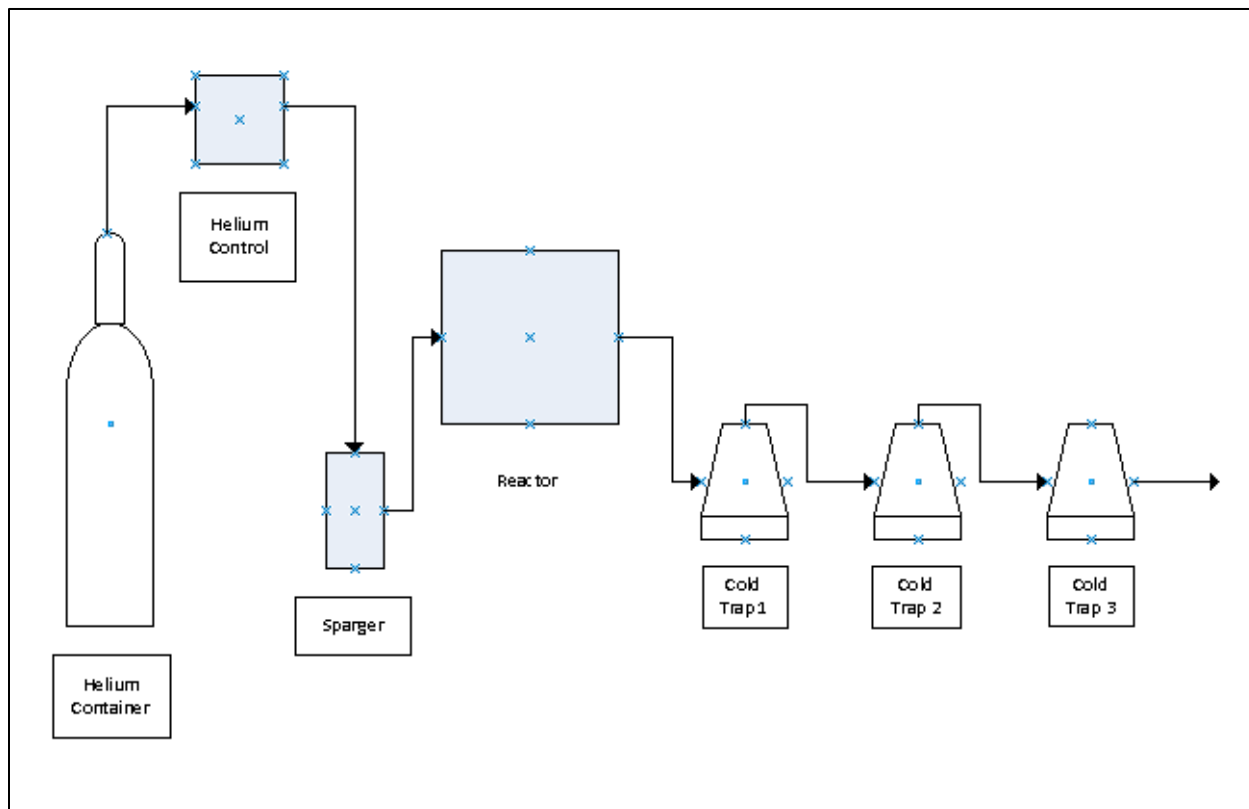


Figure 14: Flow reactor setup

The above system, seen in Figure 14, was the reactor system that was used for all of the molten salt and cellulose pyrolysis reactions. Helium, which was used as the carrier gas for the reaction due to its unreactive properties, was provided to the system by a compressed helium tank. A gas flow meter, manufactured by MKS Instruments, was used to propel the helium through the system. From the helium controller, the gas was sent to a sparger, which was used to purge any impurities in the reactor inlet line. From the sparger, the helium was sent to the reactor tube placed inside the tube furnace. From the furnace, the helium carrier gas transported all volatile components and gases produced in the reaction to the three consecutive cold traps. The

cold traps were immersed in an ice bath so that the volatile components could condense and be collected. Figure 15, below is a picture of the flow reactor that was used.

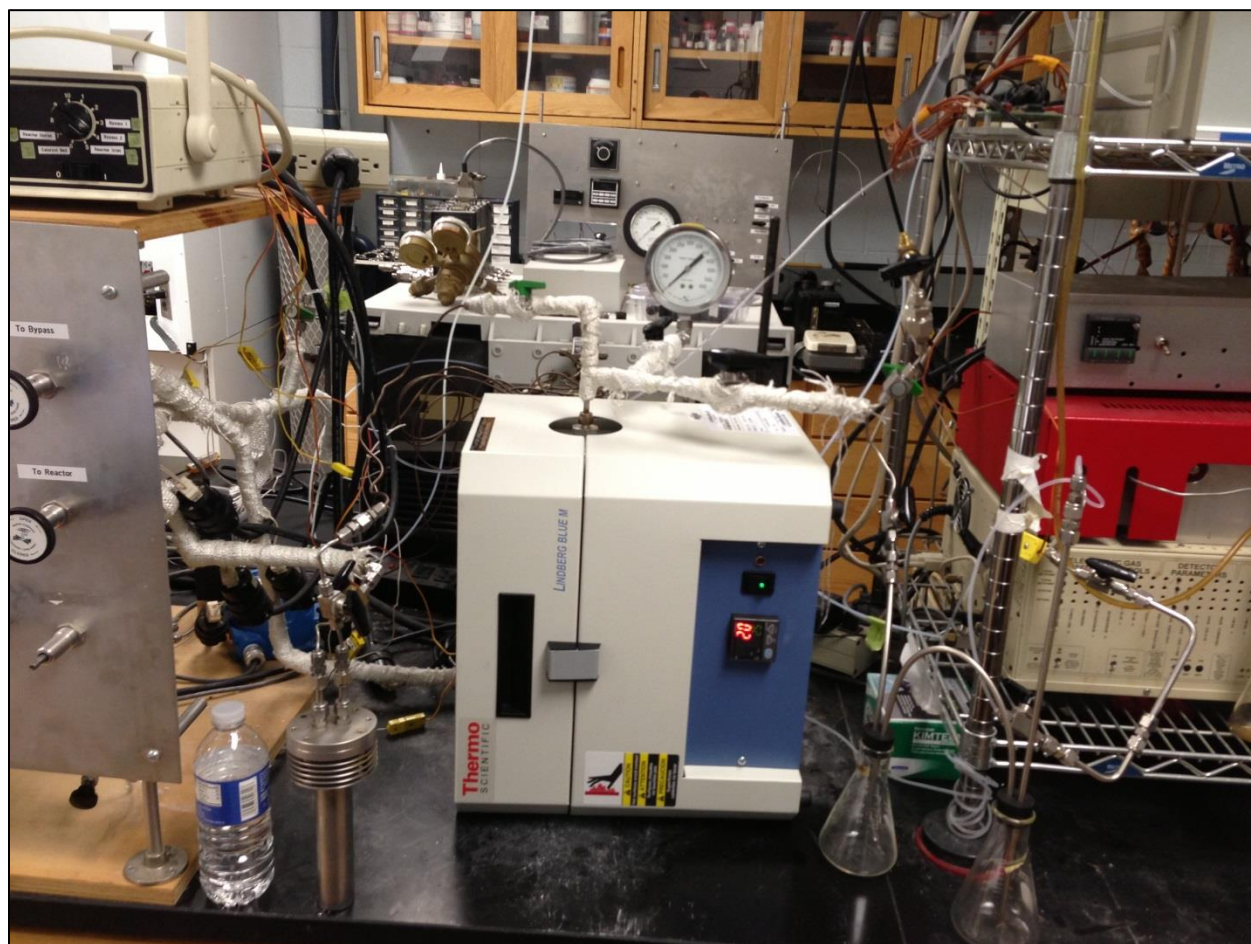


Figure 15: Reactor setup

3.3.2 Design Specifications of the Reactor Tube

The cellulose and molten salt combination was charged in a reactor tube which can be seen below in Figure 16. The reactor tube was a $\frac{3}{4}$ inch stainless steel tube which measured 14 inches in length. The top of the reactor tube was sealed by a Swagelok $\frac{3}{4}$ to $\frac{1}{4}$ inch reducing union. The bottom of the reactor tube was sealed by a Swagelok $\frac{3}{4}$ inch ferrule cap. These specifications are highlighted below in Figure 16.

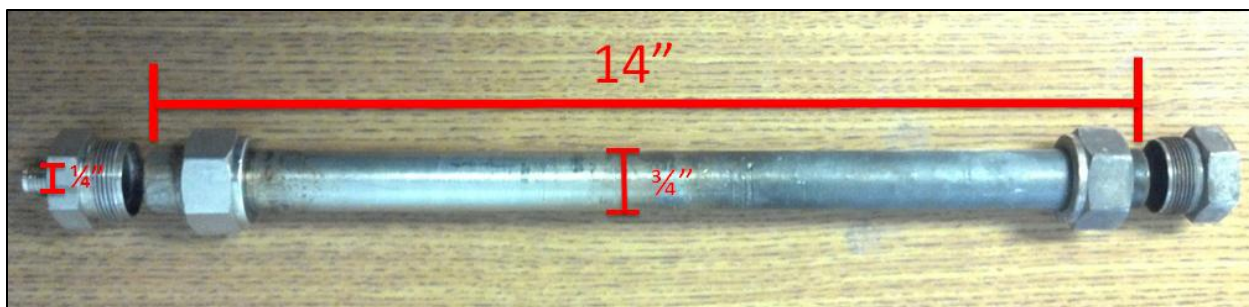


Figure 16: Reactor tube

The helium inlet line, which delivered helium to the bottom of the reactor tube, can be seen below in Figure 17. This inlet line protruded eight inches into the reactor tube from the reducing union in order to ensure that the gases and vaporized material would be carried out of the reactor tube.



Figure 17: Helium gas inlet line

3.3.3 Furnace

The heat of the reaction was delivered by a Linberg/Blue Mini-Miite TF55030A Tube Furnace, which can be seen above in Figure 15. This furnace had the capability of reaching temperatures up to 1100°C, with quick heat-up and cool-down rates. The furnace had an electronic display on its facade which displayed the set point temperature and the actual temperature. The electronic feature allowed for specific heating programs to be entered. This

feature was utilized during the heating rate portion of this experiment. The furnace could be orientated either horizontally or vertically; it was utilized vertically for these experiments. The inside of the furnace contains insulation so that the fear of losing heat to the environment is reduced.

3.4 Flow Reaction Procedure

There were a multitude of steps in in order to complete any given flow reaction experiment; these steps are highlighted below.

1. The desired eutectic mixture was first determined. The necessary salts and the cellulose were massed on a scale in Goddard Hall 221, to the nearest thousandth of a gram.
2. The salts and cellulose were then combined in a mortar and pestle. The mixture was thoroughly mixed and grinded for several minutes in order to ensure even composition throughout. The amount of salt and cellulose used will be presented later in this chapter.
3. Next, the mixture was added to the reactor tube and the tube was sealed through the use of a wrench.
4. The flow system was then sealed completely. The helium gas canister was opened and the system was flushed with helium for 10 minutes. This ensured that no oxygen was present during the pyrolysis reaction.
5. Once the system had been flushed, the furnace was turned on and set to the desired temperature, typically 400°C for most trails. The reaction was then allowed to proceed for, at minimum, one hour, or until liquid ceased to be produced. If temperatures lower than 400°C were used, liquid product collection usually exceeded the one hour time period.

6. Once liquid product collection was over and the reaction had ended, the liquid products were extracted from the condensing flasks. The liquid was then massed and placed into 1-dram vials.
7. Once the system had cooled for about a half hour, the reactor tube was removed from the furnace. The reactor tube was then weighed, in order to determine the mass of the char. The char was then examined and the reactor tube was thoroughly cleaned.
8. Then the reactor lines and cooling flasks were all thorough cleaned to ensure that not liquid or char residue was left behind. Finally, the reactor flow was reassembled and readied for the next experiment

3.5 Liquid Product Retrieval

In the above pyrolysis reaction, volatile components were vaporized in the reactor tube and then condensed in Erlenmeyer flasks. Before and after each experimental trial, the flasks were massed in order to determine the liquid product yield of the reaction. Once the mass of the liquids had been determined, the liquid products were retrieved from the flasks, using a 1 mL graduate pipette was, which can be seen below in Figure 18. The liquids were transferred from the flasks to 1-dram vials. Before and after this transfer, the vials were massed in order to determine the mass of the attainable liquid. This was done because some of the liquid that was produced was very thick, which made liquid product retrieval very difficult. When the liquid was thick, it typically stuck to the flasks. Therefore, the difference between the mass of liquid retrieved and the mass of the attainable liquid is an indication of the viscosity of the liquid product.



Figure 18: Graduate pipette

Once all of the samples had been collected, it was imperative to analyze them using a GC/Mass Spec. However, before this could be done, they samples had to be filtered to ensure that no char, or other non-liquid substances were present. This was done through the use of 2mL mass spectrometer filter vials. These vials were then able to be placed directly into the GC/Mass Spec for analysis. The GC/MS procedure will be discussed later in this chapter.

3.3 Types of Experiments Conducted

In order to fulfill the objectives that were presented at the beginning of this chapter in 3.1 Objectives, it was necessary to conduct several different types of tests throughout this research. These tests included: cellulose baseline tests, final temperature tests, varying molar ratio tests, varying chloride eutectic tests, heating rate tests, and catalyst tests. All of these will be discussed below in the order in which they were conducted.

3.3.1 Cellulose Baseline Tests

In order to be able to compare the effects of using molten salts and catalysts on the pyrolysis reaction of cellulose, it was necessary to perform baseline cellulose tests. These tests were conducted using no molten salt or catalyst media. Five grams of cellulose was charged in the reactor tube and allowed to undergo pyrolysis. This test was conducted four times with end temperatures of 300°C, 350°C, 400°C, and 450°C. These examples were used only as a baseline and to compare the amount of liquid yielded with and without molten salts and catalysts.

3.3.2 Final Temperature Tests

It was also desirable to determine which final temperature for the pyrolysis reaction yielded the highest amount of liquid products. In order to do this, a 5:1 eutectic to cellulose molar ratio was used over a variety of six different temperatures. This molar ratio was chosen for the final temperature tests due to the fact that this ratio allowed for near identical masses of both the eutectic and the cellulose. Since this test was one of the first, the ideal molar ratio between the eutectic and the cellulose was not yet known. The temperature range over which these tests were conducted was between 300°C and 550°C. Six trials were conducted at 50°C increments starting at 300°C and ending at 550°C. Temperatures lower than 300°C were not considered due to the fact that the chloride eutectic was not expected to melt completely below this temperature. Temperatures greater than 550°C were not examined due to the fact that temperatures in excess of 550°C would not be economically feasible to use in commercial production.

3.3.3 Varying Chloride Eutectic Tests

In almost all processes, it is extremely important to reduce the operating costs. One of the major operating costs associated with this process is the cost of the molten salts. Certain salts are less expensive than others; therefore, it was important to see if the more expensive salts, such as KCl and LiCl, could be substituted with a less expensive salt, such as NaCl. In order to determine if this was possible, the molten salt pyrolysis of cellulose was conducted using different combinations of ZnCl₂, KCl, LiCl, and NaCl. The list of the different combinations can be seen above in Table 1 of Chapter 3.2 Chloride Eutectic Selection. The liquid yield, product distribution, and salt costs were used in determining which eutectics were the most desirable.

3.3.4 Varying Molar Ratio Tests

It was also crucial to determine how much molten salt should be used in relation to the amount of cellulose. For example, should the cellulose only have minimal interaction with the molten salt, or should it be completely immersed in this media? In order to determine the answer to this, varying molar ratio tests were conducted. A wide range of these tests were examined using the eutectic mixture of 40 mole percent ZnCl_2 , 40 mole percent LiCl , and 20 mole percent KCl . The molar ratios were based on the molecular weight of a monomer of cellulose (162.14 grams per mole) and the eutectic (36.75 grams per mole). The molecular weight and molar compositions of the eutectic are both based upon the metal element of the salt. For example, the molecular weight of ZnCl_2 , for the mole ratio purposes, was assumed to be the molecular mass of zinc, 65.38g/mol. The tests began with a 1:10 molar ratio of cellulose to eutectic and ended with a final ratio of 20:1. The molar ratios that were used throughout these tests included the following:

- 1:10 mole ratio of cellulose to eutectic
- 3:10 mole ratio of cellulose to eutectic
- 1:2 mole ratio of cellulose to eutectic
- 7:10 mole ratio of cellulose to eutectic
- 9:10 mole ratio of cellulose to eutectic
- 1:1 mole ratio of cellulose to eutectic
- 10:9 mole ratio of cellulose to eutectic
- 10:7 mole ratio of cellulose to eutectic
- 10:5 mole ratio of cellulose to eutectic
- 10:3 mole ratio of cellulose to eutectic

- 10:1 mole ratio of cellulose to eutectic
- 20:1 mole ratio of cellulose to eutectic

After the completion of these tests, the highest liquid yielding ratio was considered as the most favorable.

3.3.5 Heating Rate Tests

In addition to determining the most desirable final temperature set-point, it was just important to determine the influence of the heating rate of the reaction. Once the ideal final temperature, molar ratio, and eutectic composition had been determined, these parameters were used to conduct the heating rate tests. Using the program feature of the electric furnace, several heating rate tests were completed. The furnace was programmed so that the reaction would be heated, started at 20°C, by 5, 10, 20, 30, 40 and 60°C per minute. 60°C per minute represents that fastest heat time that could be achieved using the given furnace; this heating rate is referred to as rapid heating.

3.6 Catalyst Tests

Based upon the research conducted by the previous MQP group in 2012, the use of a catalyst seemed to be relevant in regards to liquid product yield and product distribution. Last year, however, a different eutectic chloride was used. Therefore, it was important to determine if the use of a catalyst had the same effect on the eutectic employed in this study. Two different catalysts were used in order to determine this. The two catalysts that were employed included ZSM-5 and Ni(II)OH₂. Unfortunately, due to time constraints, more than two catalysts could not be analyzed.

3.4 Sample Calculations

There were two certain calculations that were conducted after the completion of each experiment. These calculations included the total percent liquid yield and the total amount of

char produced from the biomass. In order to calculate the percent liquid yield, the beaker that collects the condensing volatile components were weighed before the trial began and the masses were recorded. Then, after the reaction had completed, the beaker would be dried of all moisture on the outside of the beaker, and then reweighed with all of the produced liquid inside. Therefore the difference between the two masses of the beaker represented the total amount of liquid produced. This total liquid mass was then divided by the total mass of cellulose charged in the reactor and multiplied by 100 in order to produce a percent yield. The equation that was used for this calculation can be seen below in Equation 1.

$$\frac{\text{Mass of beaker before} - \text{Mass of Beaker after}}{\text{Mass of cellulose charged}} \times 100\% = \text{Percent liquid yield}$$

Equation 1: Calculation for percent liquid yield

In order to determine percent cellulose based char yield produced in the reactions, Equation 2 was used.

$$\begin{aligned} & [(\text{Mass of reactor after} - \text{Mass of reactor empty}) - \text{Mass of salt used}] \times 100 \\ & = \text{Percent char yield} \end{aligned}$$

Equation 2: Calculation of percent cellulose based char yield

Non-routine calculations will be described in the Appendix of this report.

3.4 GC/MS Procedure and Product Analysis

In order to determine the composition of the samples that were produced, a Gas Chromatography and Mass Specification instrument was used, located at Gateway Park and is pictured below in Figure 19. The exact names of the instruments are:

- Agilent 7890 GC with Agilent HP-5MS 30m x 0.25mm x 0.25um column and Agilent 5183-4647 (870uL) split inlet liner

- Agilent 5975C VL MSD with Triple Axis Detector and Inert EI source
- Agilent G453A auto-sampler tower with Agilent G4514A 150 sample tray



Figure 19: Agilent Technology 7890 Gas Chromatograph

About 450 μL of the samples were first filtered through Thompson 35540 filter vials in order to ensure no carbon residue was present in the samples. All of the vials were then placed in the auto-sampler trays. Once the analysis began, one μL of sample was injected into the GC with a 50:1 split. 54mL per minute of helium was used as the carrier gas. The column oven was first heated to 50°C and held at this temperature for 10 minutes. The temperature was then increased to 180°C at a ramp rate of 5°C per minute. Then, the temperature was increase to 300°C at a

ramp rate of 15°C per minute. Finally, the column oven temperature was held at 300°C. The inlet temperature of the mass spectrometer was 280°C. The MS source was held constant at 230°C, and the MS quad was held constant at 150°C. There was no solvent delay for this analysis. The scan mode for the MS was m/z 5-550 (2 samples, 2.69 scans per second). The total run time for one sample was about 49 minutes. This was repeated for all of the samples. The samples that were analyzed included:

Table 3: Samples analyzed using GC/MS

Experiment Number	Zinc Chloride	Sodium Chloride	Potassium Chloride	Lithium Chloride
#	Mole %	Mole %	Mole %	Mole %
1	40	0	20	40
2	40	0	20	40
3	40	0	20	40
9	40	0	20	40
13	40	0	20	40
14	60	20	20	0
15	60	30	10	0
16	60	40	0	0
17	70	30	0	0
18	80	20	0	0
19	50	50	0	0
20	40	40	20	0
21	100	0	0	0
23	70	30	0	0
24	70	30	0	0
25	70	30	0	0
26	70	30	0	0
27	60	20	0	20
28	60	30	0	10
30	40	30	0	30
31	40	40	0	20
35	40	0	20	40
36	70	30	0	0
37	70	30	0	0
38	70	30	0	0
40	40	0	20	40
41	40	0	20	40
42	40	0	20	40

Almost all of the liquid samples that were produced were analyzed using the GC/MS; however, not all of them were. There were several reasons why certain samples were omitted. First, if there were samples that were produced under the same operating conditions and molten salt composition, they were not analyzed. Also, some of the samples produced a very thick and dense bio-oil with minimal amounts of yield. Because of this, it was difficult to extract the liquid from the cold traps and there was an insignificant amount of bio-oil captured to analyze. Finally, there were two samples that were lost during the transfer of the liquid from the original vials to the filter vials.

The results of the GC/MS analysis were used to determine the percent area of each compound in each sample. This was done by integrating the area of each peak on the mass spectrum. The area was calculated using computer software and a percent area was generated. The percent area is not the same as the percent mass. In order to convert the percent area to percent mass, a calibration curve would have had to be generated during the analysis process. However, a calibration curve was never generated and the product distribution of the samples is represented by the percent area of the mass spectrum. It would be advantageous in the future to reanalyze the data and perform a calibration curve.

3.5 Safety Procedures

Throughout the experimental portion of this study, many dangerous and hazardous situations were presented. Due to such situations, it was imperative to maintain a proper safety protocol throughout the entirety of this study. One major hazard of this research was the immense use of high heating temperatures for the reaction. The furnace was often in excess of 400°C; therefore, heat resistant gloves had to be used if handling any components that had been heated by the furnace. Also, many of the chemicals that were utilized in this study are corrosive

and/or harmful to the environment. When such chemicals were handled, latex gloves were worn at all times. In addition, the flow reactor was setup underneath a fume hood, so that no harmful fumes were emitted into the laboratory. Finally, all waste that was generated throughout this research was carefully sorted into municipal and hazardous waste. Sincere care was taken around all equipment used throughout Goddard Hall, specifically GH 222 and 221, and Gateway Park.

4. Results and Discussion

4.1 Pyrolysis versus Molten Salt Pyrolysis

The first stage of the experimentations was to conduct normal pyrolysis on cellulose alone, or a cellulose baseline test. This was done with the same procedures that were used throughout the entirety of this project; however, without any molten salts or catalysts. The results of these experiments can be seen below in Figure 20.

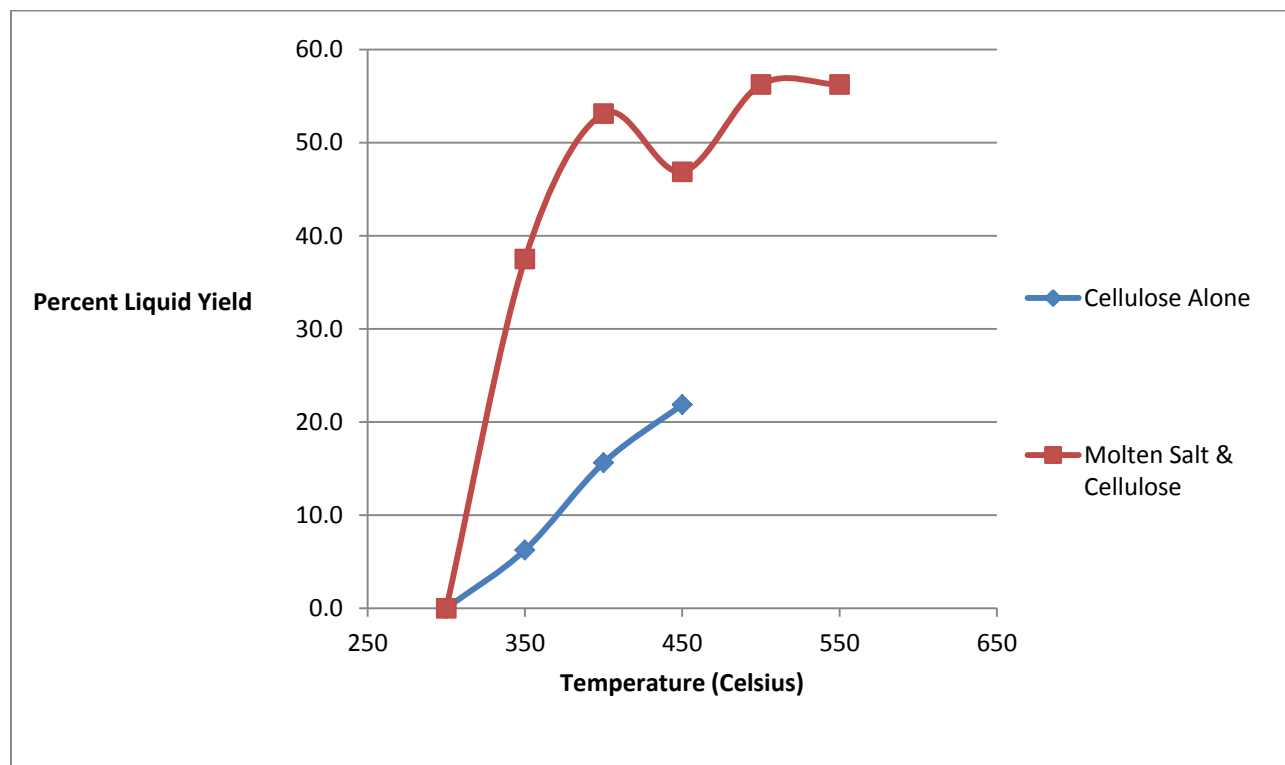


Figure 20: Pyrolysis versus molten salt pyrolysis

In Figure 20, there are two sets of data that are being presented. The first set, indicated in red, is the percent liquid yield through the use of molten salt pyrolysis. For these experiments, a 1 to 5 moles cellulose to moles eutectic ratio was used at the varying temperatures. The second set, indicated in blue, is the percent liquid yield through the use of cellulose alone. The only

experimental parameter that is different between the two sets of data is the presence of a 1 to 5 moles ratio in the data represented with the red data points. The highest percent liquid yield that was attained through the use of molten salt pyrolysis during the baseline test of cellulose was 56.3% at 550°C. The highest percent liquid yield that was gathered through using cellulose alone was only 21.9% at 450°C. Comparatively, the percent of liquid that was generated at 450°C using molten salts was 46.9%. This clearly indicated that the amount of liquid that was produced was much higher using molten salts, rather than cellulose alone.

4.2 Final Temperature Tests

The experiment was conducted over a range of temperatures in order to determine which final temperature was the most ideal for this reaction. The range of temperatures that was used was 300°C – 550°C, at 50°C increments. All of these experiments were conducted through the use of a 1 to 5 mole cellulose to moles eutectic molar ratio. The results of these experiments are shown below in Figure 21.

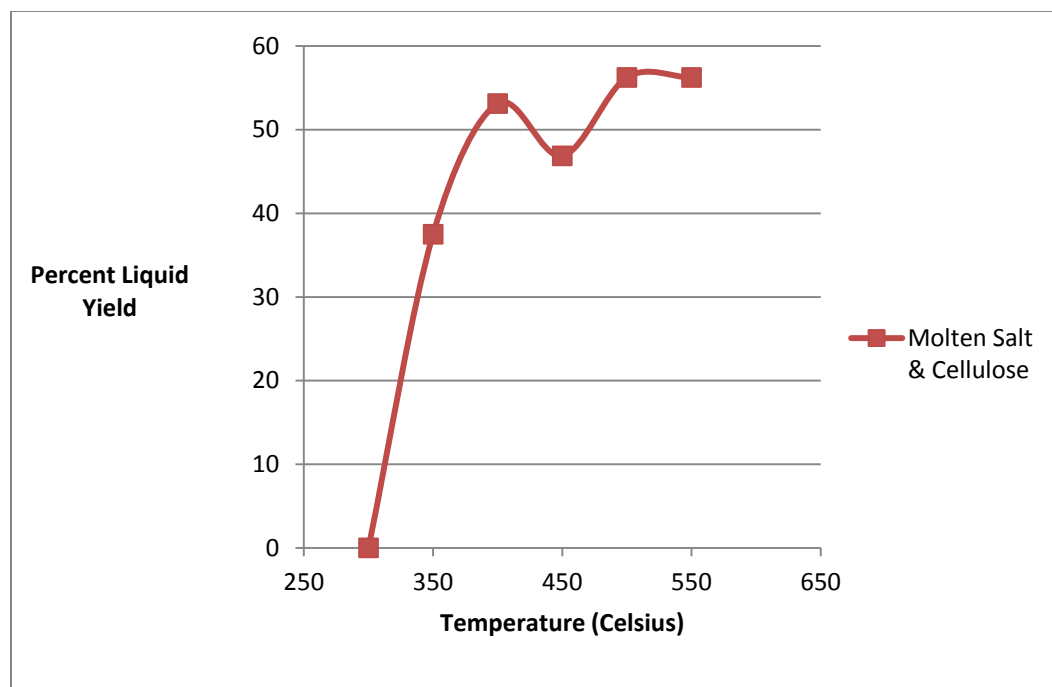


Figure 21: Final reaction temperature tests

This is the same data set that was used to compare the benefits of using molten salts to cellulose alone. There was zero percent liquid yield at the temperature of 300°C. The yield then increased to 37.5% when a final temperature of 350°C was used. There was another increase in percent liquid yield at 400°C; there was 53.1% liquid yield at this temperature. At 450°C, a decrease in percent liquid yield was observed. It is believed that this decrease can be attributed to slight experimental error. However, at both 500°C and 550°C, the percent liquid yield increased back up to expected levels at 56.3% for both temperatures. Since the yields at 400°C, 550°C, and 550°C were within 3.2% liquid yield, it was determined that the amount of liquid produced began to level off around 400°C. Also, since there is only a difference of 3.2% liquid yield between 400°C and 550°C, it was determined that 400°C is the ideal final reaction temperature for this reaction. An increase of 150°C, and the energy costs associated with this increase, does

not justify using the higher temperature due to the little difference in the amount of liquid produced.

4.3 Varying Chloride Eutectic Tests

Once the ideal reaction temperature was determined to be 400°C, the next step was to determine which eutectic chloride produces the highest percent liquid yield. In addition to determining which mixtures yield the most liquid, it was also beneficial to determine if more expensive salts, such as lithium chloride and potassium chloride, could be substituted with a less expensive salt, sodium chloride. For example the cost of potassium chloride with greater than or equal to purity of 99.0%, is \$60.20 per kilogram. The cost of lithium chloride with greater than or equal to purity of 99.0% is \$187.80 per kilogram. However, the cost of sodium chloride with greater than or equal to purity of 99.0% is only \$36.90 per kilogram. Because of this, if a chloride mixture using less expensive salts could produce high liquid yields, it would be beneficial continue research in such mixtures. The results of the varying chloride eutectic tests can be seen below in Table 4.

Table 4: Varying chloride eutectic results

Experiment Number	ZnCl ₂	NaCl	KCl	LiCl	Liquid Yield
#	Mol %	Mol %	Mol %	Mol %	%
13	0.4	0	0.2	0.4	67.7
17	0.7	0.3	0	0	61.1
16	0.6	0.4	0	0	61
30	0.4	0.3	0	0.3	59.2
21	1	0	0	0	57.4

15	0.6	0.3	0.1	0	55.6
14	0.6	0.2	0.2	0	55.3
18	0.8	0.2	0	0	53.8
26	0.7	0.3	0	0	53.8
19	0.5	0.5	0	0	53.6
25	0.7	0.3	0	0	53.5
29	0.5	0.3	0	0.2	51.9
28	0.6	0.3	0	0.1	50.3
27	0.6	0.2	0	0.2	47.3
23	0.7	0.3	0	0	46.1
24	0.7	0.3	0	0	45.9
31	0.4	0.4	0	0.2	41.6
22	0.7	0.3	0	0	41.1
20	0.4	0.4	0.2	0	40.8

All of these experiments were conducted using the same reactions conductions. For example, the final temperature for all of these experiments was 400°C and the mole ratios were 1 to 20 mole cellulose to moles eutectic. Table 4, is organized with the higher liquid yielding eutectic composition at the top. This is followed by the compositions yielding less liquid in decreasing order. As it is indicated above, the chloride eutectic composition of 40 molar percent zinc chloride, 40 molar percent lithium chloride, and 20 molar percent potassium chloride, was able to attain the highest percent liquid yield at 67.7%. The composition of 70 molar percent zinc chloride and 30 molar percent sodium chloride was able to generate the second largest percent

liquid yield at 61.1%. Since the liquid percent yield was the highest using 40 molar percent zinc chloride, 40 molar percent lithium chloride, and 20 molar percent potassium chloride, this composition was determined to be the ideal chloride eutectic composition. Therefore, this composition was used throughout the remainder of the experiments.

4.4 Varying Molar Ratio Tests

Once the ideal eutectic composition was determined, it was important to figure out the best cellulose to eutectic molar ratio. For example, it seemed likely that the use of more eutectic, in relation to cellulose, would yield a higher percent liquid yield. In order to determine if there was an ideal ratio, a wide range of ratios were tested. These ratios included: 10 to 1, 10 to 3, 10 to 5, 10 to 7, 10 to 9, 1 to 1, 9 to 10, 7 to 10, 5 to 10, 3 to 10, 1 to 10 and 1 to 20 moles cellulose to moles eutectic. The results of these experiments can be seen below in Figure 22: Varying mole ratio test results.

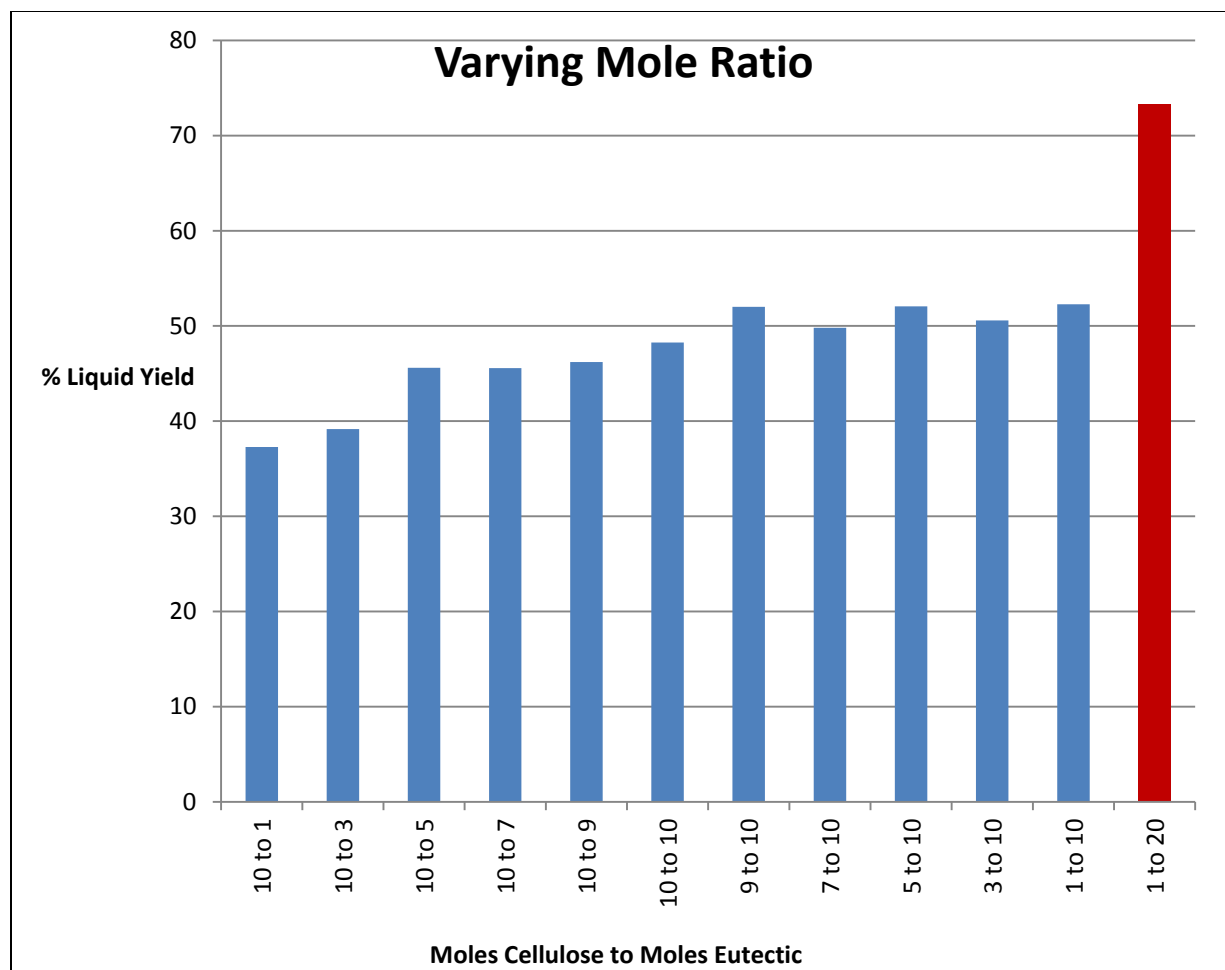


Figure 22: Varying mole ratio test results

The first test that was conducted was the mole ratio of 10 to 1 moles cellulose to moles eutectic. This ratio produced the lowest percent liquid yield, which was expected due to it is most similar to the experiments conducted with cellulose alone. As the mole ratio of moles cellulose to moles eutectic was increased, the percent liquid yield increased. After it was determined that a mole ratio of 1 to 10 moles cellulose to moles eutectic yielded 52.3% liquid yield, it seemed likely that this percent liquid yield would continue to increase with an increase of the moles of eutectic used. Therefore, a mole ratio of 1 to 20 moles cellulose to moles eutectic was tested. This mole ratio was able to yield the highest amount of liquid that was observed throughout the experimentations, 73.3% liquid yield. A higher mole ratio would have been beneficial to see if

this percent yield would continue to increase. However, the size of the reactor limited the amount of substances that could be placed inside the reactor. Because of this, a mole ratio higher than 1 to 20 was not tested. It is believed that if a substantially high mole ratio, such as 1 to 100 could be tested, the percent liquid yield would likely near 100%. This is due to the fact that the cellulose would be completely submerged in molten salt, allowing for a higher percent liquid yield. Since a mole ratio of 1 to 20 moles cellulose to moles eutectic was the highest liquid yielding ratio observed, this ratio was used for the remainder of the experiments and determined to be the ideal ratio.

4.5 Heating Rate Tests

The final experimental parameter that was tested was the heating rate of the reaction. In order to test what the ideal heating rate is for this reaction, programs were setup within the furnace using the programmable controls. The heating rates that were tested include 10, 20, 30, 40 and 60°C per minute. The results of these experiments can be seen below in Figure 23.

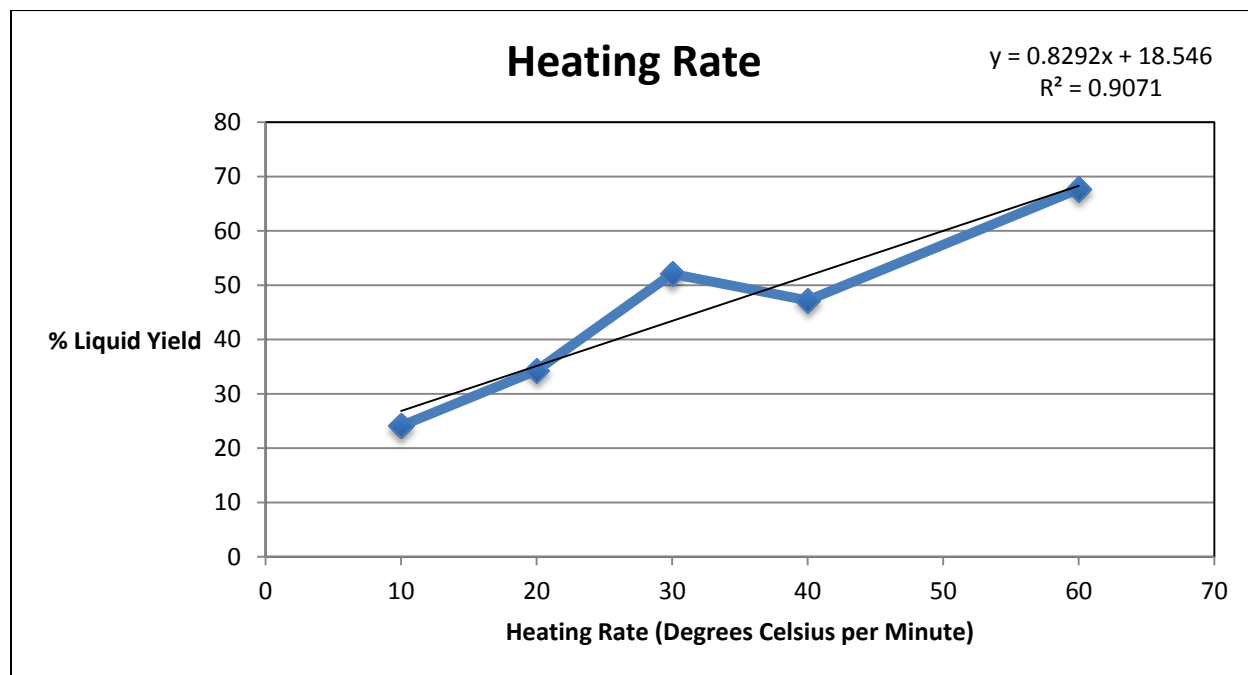


Figure 23: Heating rate test results

In these experiments, 60°C per minute was the highest attainable heating rate and is therefore referred to as rapid heating. The furnace that was used during these experiments did not allow for a heating rate faster than this. Rapid heating was employed by placing the reactor within the furnace, setting the desired end temperature (400°C), and allowing the furnace to heat as fast as possible. The lowest percent liquid yield that was attained during these trials was 24.1% liquid yield at 10°C per minute. The highest percent liquid yield was generated using rapid heating conditions.

The likely reason that a low heating rate correlates to a low liquid yield is because this is a pyrolysis reaction. As mentioned above in the literature section of this paper, there are several types of pyrolysis reactions. Conventional pyrolysis employs low heating rates and thus yields a higher char product. Fast pyrolysis uses a high heating rate and therefore yields a higher liquid yield. This indicates that in these experiments, it is expected that higher heating rates yield greater amounts of liquid products. It would be beneficial to test molten salt pyrolysis with heating rates closer to the ones used in fast pyrolysis, such as 1000 K per minute. However, due to the limitations of the available furnace, a heating rate much lower than this had to be used.

4.6 GC/MS Results

Through analyzing the results with the GC/MS, it was possible to draw a clear picture of the product distribution in the liquid attained. The composition of the molten salts used for each experiment can be seen in below in Table 5.

Table 5: Experiments analyzed using the GC/MS

Experiment Number	Zinc Chloride	Sodium Chloride	Potassium Chloride	Lithium Chloride
#	Mole %	Mole %	Mole %	Mole %
1	40	0	20	40
2	40	0	20	40
3	40	0	20	40
9	40	0	20	40

13	40	0	20	40
14	60	20	20	0
15	60	30	10	0
16	60	40	0	0
17	70	30	0	0
18	80	20	0	0
19	50	50	0	0
20	40	40	20	0
21	100	0	0	0
23	70	30	0	0
24	70	30	0	0
25	70	30	0	0
26	70	30	0	0
27	60	20	0	20
28	60	30	0	10
30	40	30	0	30
31	40	40	0	20
35	40	0	20	40
36	70	30	0	0
37	70	30	0	0
38	70	30	0	0
40	40	0	20	40
41	40	0	20	40
42	40	0	20	40
43	40	0	20	40

4.6.1GC/MS Results - Varying Molar Ratio Tests

As mentioned earlier, not all of the samples were analyzed; however, the majority of them were. The results of the analysis for experiment one can be seen below in Figure 24. This experiment was conducted during the molar ratio tests. A mole ratio of 1 to 10 moles cellulose to moles eutectic was used; therefore, there was much less eutectic than cellulose. It can be seen that there is a wide variety of different products that were formed during this reaction. There were 13 different compounds that were identified and two compounds that were unidentifiable. The major product that was formed was water at 72 percent area. The second highest yielding

compound was furfural at 14 % area. The liquid, char, and gas weights for this experiment can be seen below in Table 6.

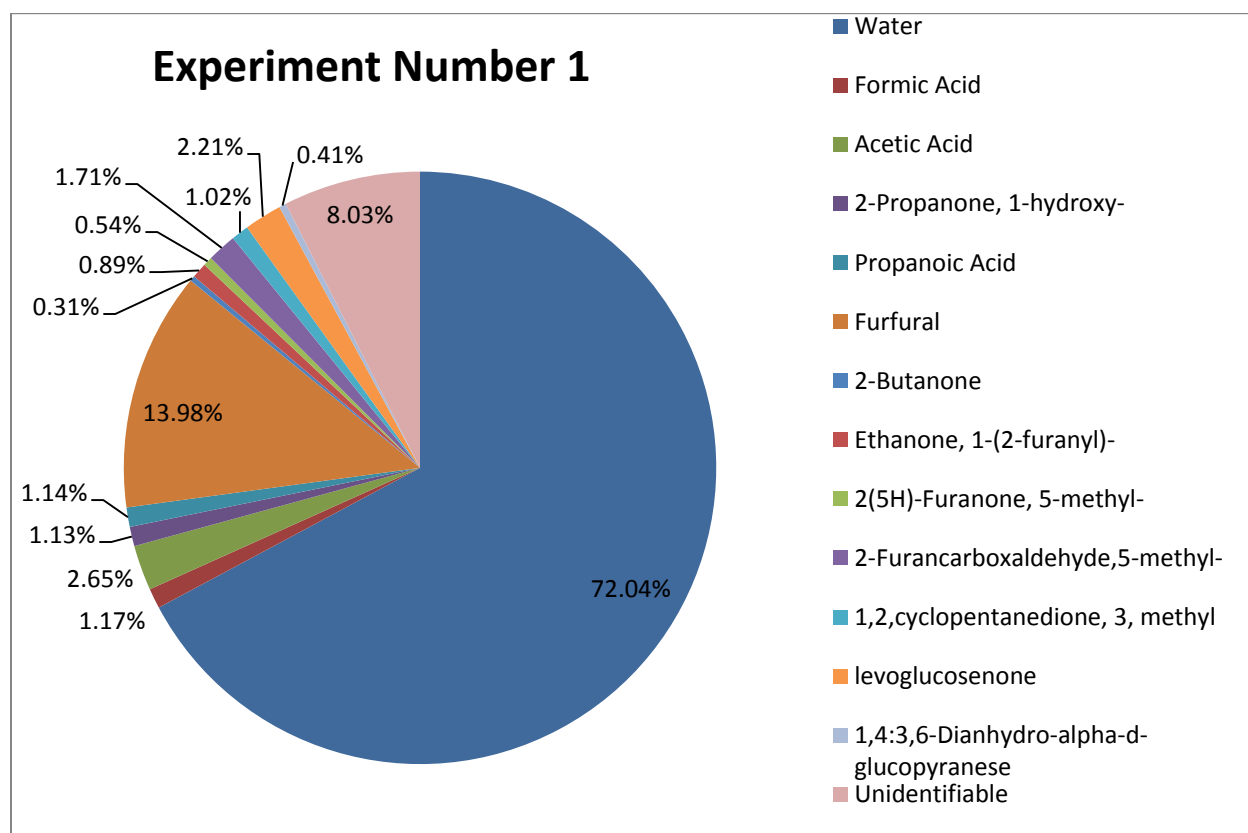


Figure 24: Product distribution of experiment number 1

Table 6: Liquid, char, and gas products for experiment number 1

10 to 1 Molar Ratio (5g Cellulose)		
	Mass	Yield
Liquid	1.9g	38%
Char	1.4g	28%
Gas	1.7g	34%

The product distribution of experiment 2, seen below in Figure 25, is very similar to the product distribution of experiment 1. The reason for this is that experiment number 2 had a mole ratio of 10 to 3 moles cellulose to moles eutectic. The product distribution for both experiment

numbers 1 and 2 are very similar to the product distribution that was expected for fast pyrolysis. There is a wide variety of different products and only furfural has a high yield.

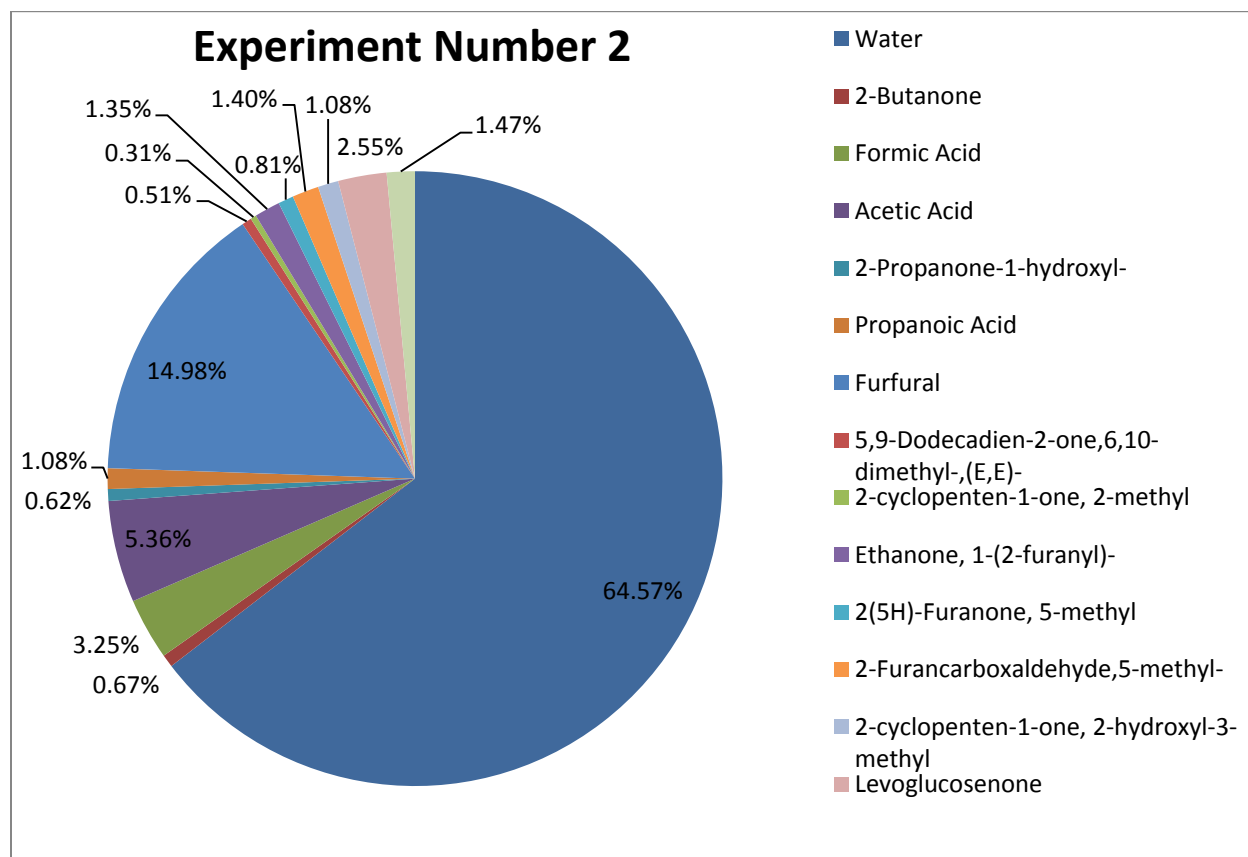


Figure 25: Product distribution of experiment number 2

Table 7: Liquid, char, and gas products for experiment number 2

10 to 3 Molar Ratio (5g Cellulose)		
	Mass	Yield
Liquid	2.0g	40%
Char	1.5g	30%
Gas	1.5g	30%

When the results of experiments 1 and 2 are compared to the GC/MS results of experiment 9, seen below in Figure 26, it is evident that the product distribution is beginning to yield a lower variety of products. Experiment number 9 had a 5 to 10 cellulose to eutectic mole ratio. The amount of molten salt in experiment 9 is higher than in both experiments 1 and 2.

There were only 7 different compounds products during this reaction, compared to the 14 that were produced in the earlier reactions. This indicates that the increasing presence of molten salt decreases the product distribution and allows the reaction to be more selective. This is confirmed in the product distribution of experiment 13 (1:20 cellulose to eutectic mole ratio), seen in Figure 27 which yielded only six different chemical compounds.

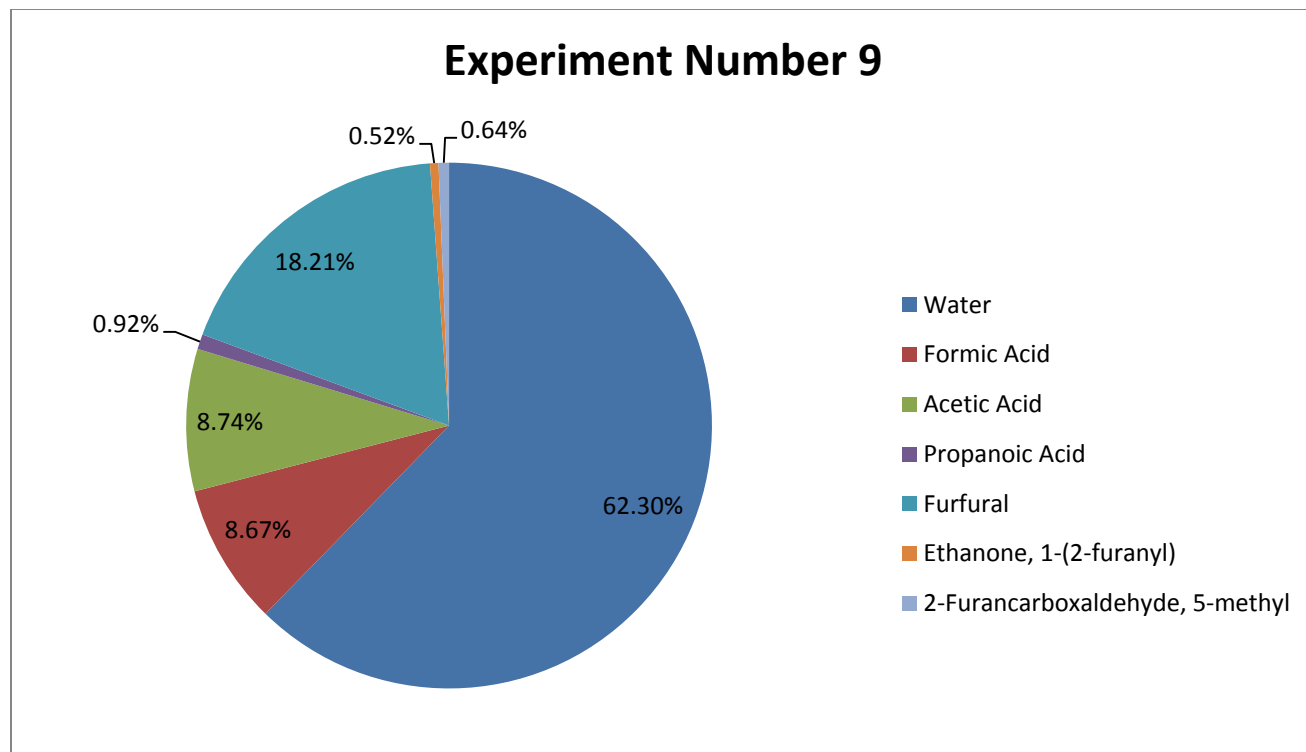


Figure 26: Product distribution of experiment number 9

Table 8: Liquid, char, and gas products for experiment number 9
5 to 10 Molar Ratio (5g Cellulose)

	Mass	Yield
Liquid	2.6g	52%
Char	1.2g	24%
Gas	1.2g	24%

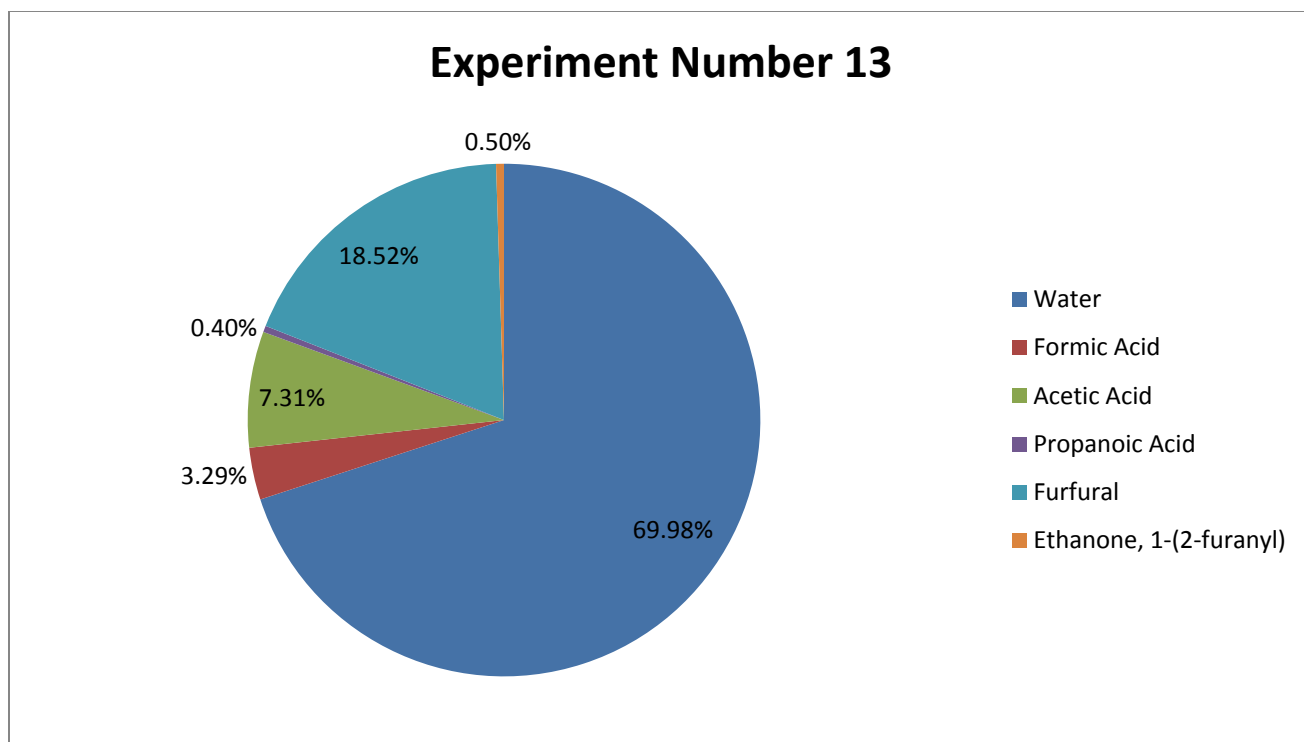


Figure 27: Product distribution of experiment number 13

Table 9: Liquid, char, and gas products for experiment number 13

1 to 20 Molar Ratio (2g Cellulose)		
	Mass	Yield
Liquid	1.35g	67.5%
Char	.03g	1.5%
Gas	.62g	31.0%

As seen in Table 7, Table 8, and Table 9 the percent mass produced relative to the mass of the cellulose used, increased with a higher mole ratio as well. These results have previously been discussed in Chapter 4.4 Varying Molar Ratio Tests. However, it is interesting to note that the mass of the char produced significantly decreased with an increase in the amount of eutectic used.

4.6.2 GC/MS Results – Varying Chloride Eutectic Samples

The product distributions for the remaining experiments with a 1 to 20 cellulose to eutectic mole ratios, yielded similar results. Typically, there were six major products that were formed in the remaining samples. These chemical compounds included water, formic acid, acetic acid, propanoic acid, furfural, and, ethanone 1-(2-furanyl). Experiments 13 through 31 were part of the varying eutectic chloride composition tests, in which different molar percentages of the salt were used. It was evident that the type of salts used clearly effected which types of products would form. For example, when sodium chloride was introduced to the molten salt mixture in experiment 14 (60mol% ZnCl₂, 20mol% NaCl and 20mol% LiCl), there was an increase in the percent of water present; from 70% in experiment 13 to 77% in experiment 14. While the water amount increased with the use of sodium chloride, the amount of furfural decreased; from 18.5% in experiment number 13 to 12.6% in experiment number 14.

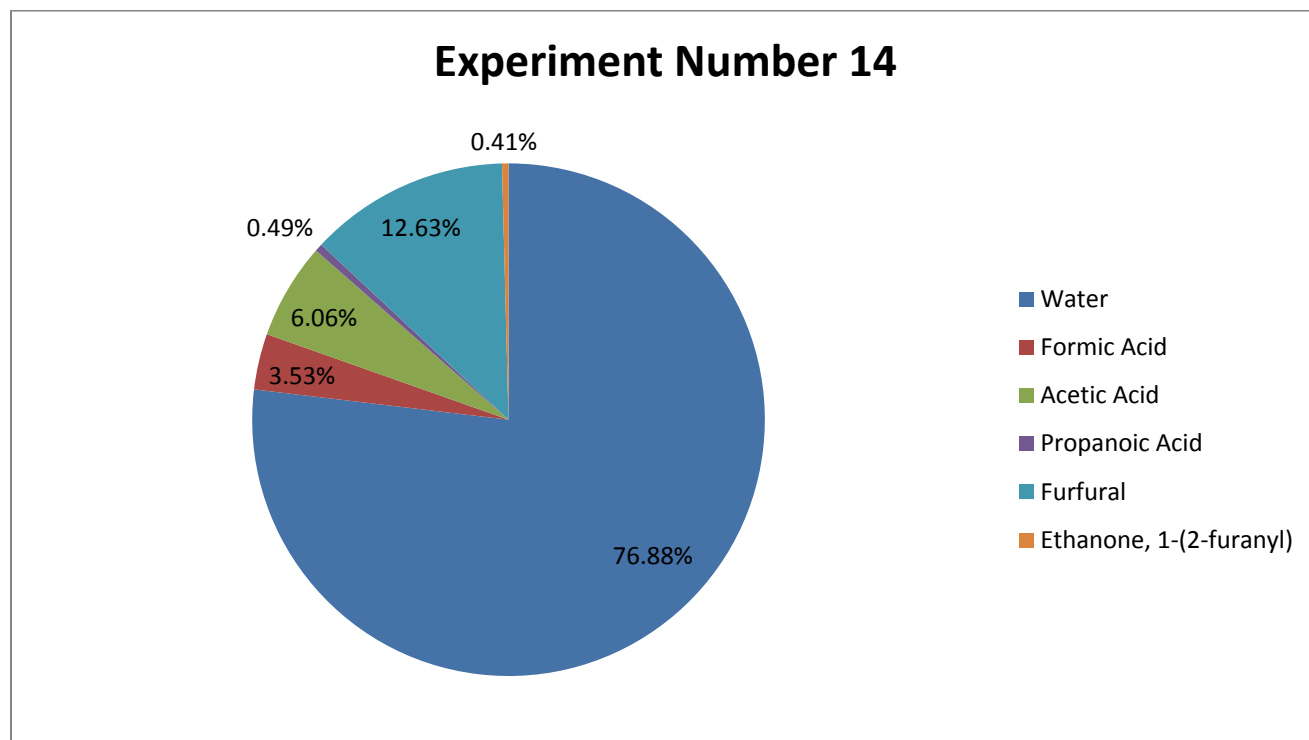


Figure 28: Product distribution for experiment number 14

Table 10: Liquid, char, and gas products of experiment number 14

1 to 20 Molar Ratio (1.3g Cellulose)		
	Mass	Yield
Liquid	0.72g	55.4%
Char	0.12g	9.2%
Gas	0.42g	32.3%

This trend continued in experiment 15 when the molar percent of sodium increased from 20 mol% in experiment 14 to 30 mol%. With this increase of sodium chloride, the percent water produced increased to 80.3% and the percent furfural produced decreased to 11%. This can be seen below in Figure 29. Also, only zinc chloride and sodium chloride salts were used in experiments 16-19. Although the percent mole was slightly different for these experiments, these ones that contained only zinc chloride and sodium chloride produced very similar product distributions. Typically 80% water, 6% furfural, and 8% acetic acid was produced in these experiments. This can be seen below.

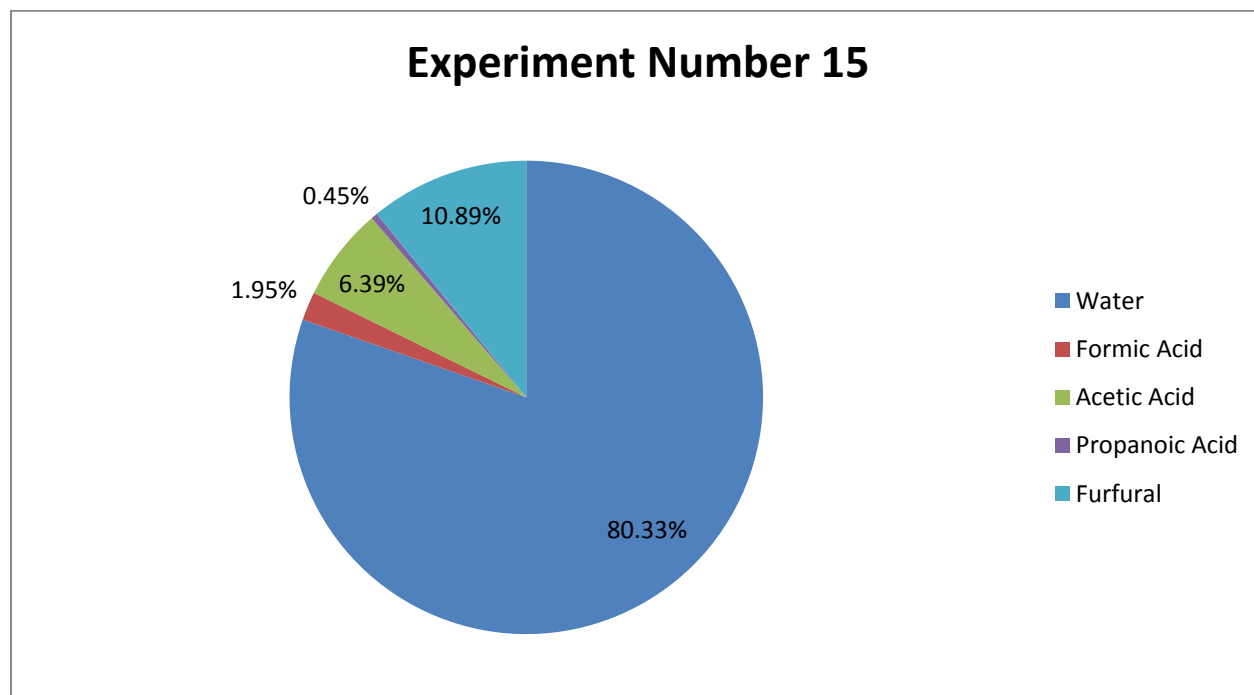


Figure 29: Product distribution for experiment number 15

Table 11: Liquid, char, and gas products for experiment number 15

1 to 20 Molar Ratio (1.3g Cellulose)		
	Mass	Yield
Liquid	0.72g	55.4%
Char	0.28g	21.5%
Gas	0.30g	23.1%

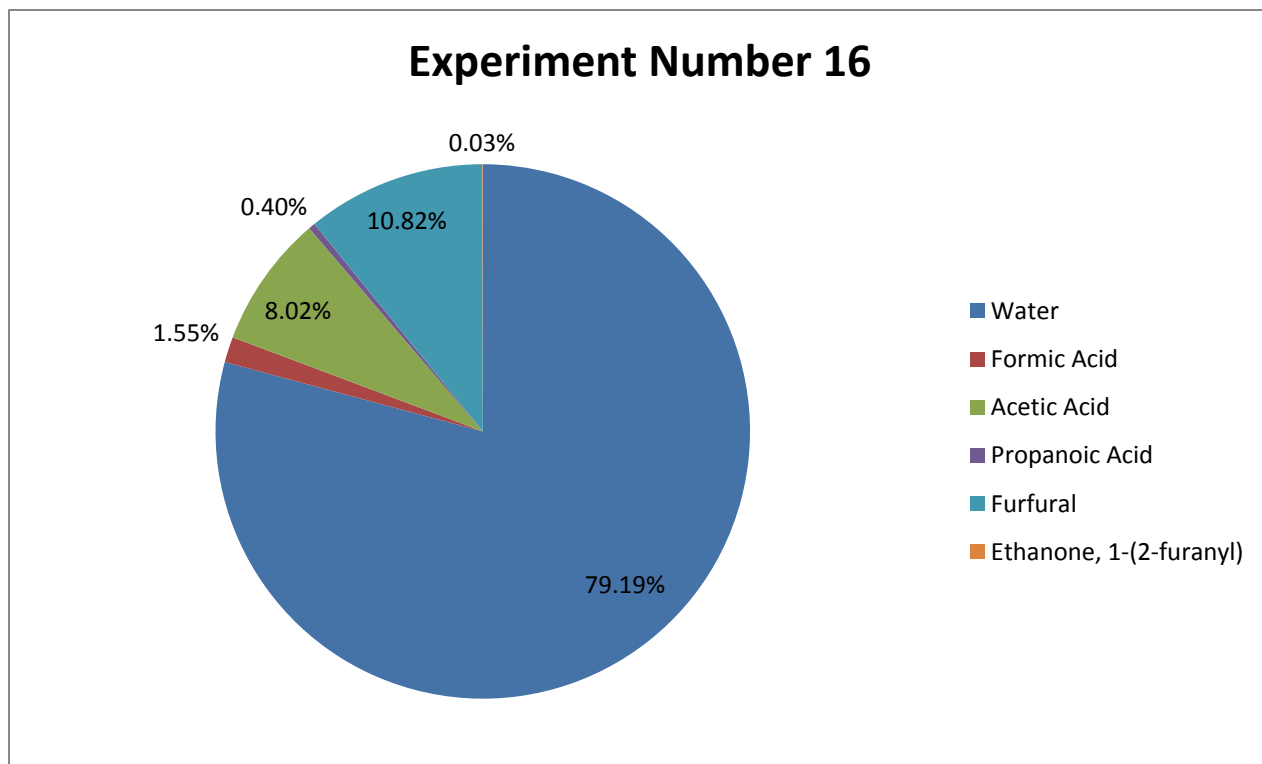


Figure 30: Product distribution of experiment number 16

Table 12: Liquid, char, and gas products for experiment number 16

1 to 20 Molar Ratio (1.3g Cellulose)		
	Mass	Yield
Liquid	0.79g	60.8%
Char	0.33g	25.4%
Gas	0.18g	13.8%

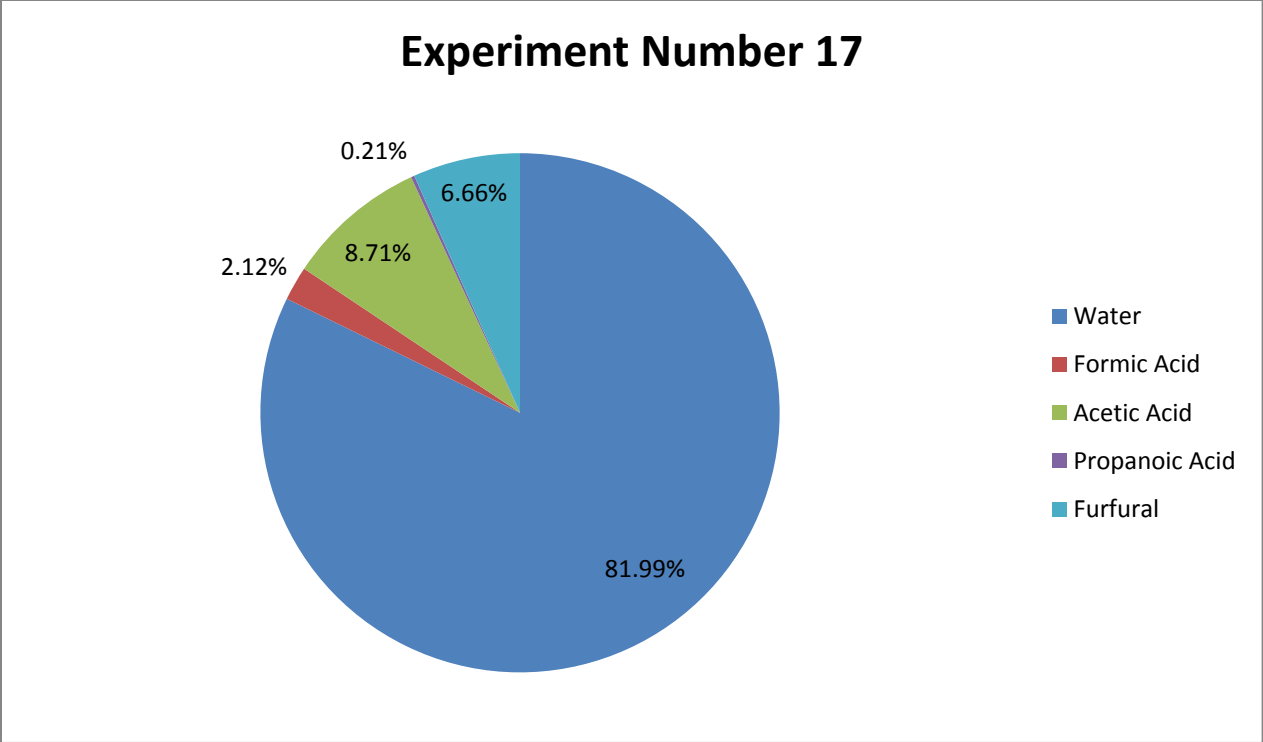


Figure 31: Product distribution of experiment number 17

Table 13: Liquid, char, and gas products of experiment number 17
1 to 20 Molar Ratio (1.3g Cellulose)

	Mass	Yield
Liquid	0.79g	60.8%
Char	0.06g	4.6%
Gas	0.45g	34.6%

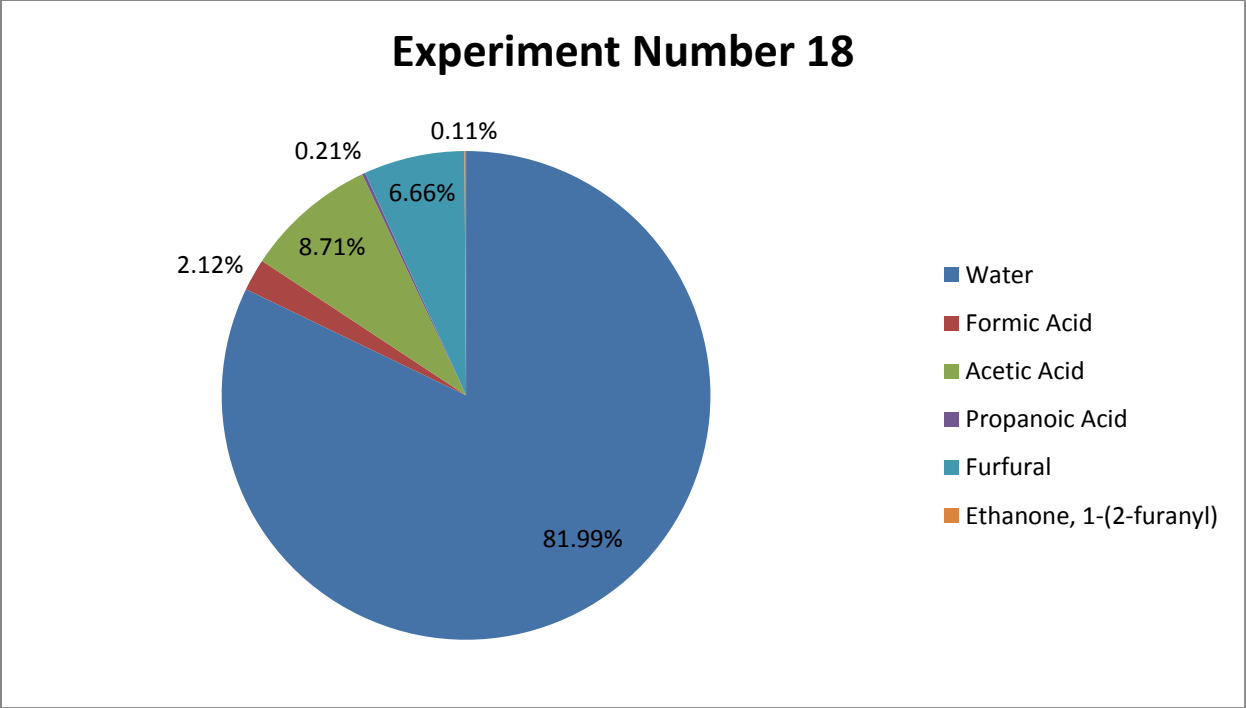


Figure 32: Product distribution of experiment number 18

Table 14: Liquid, char, and gas products of experiment number 18

1 to 20 Molar Ratio (1.3g Cellulose)		
	Mass	Yield
Liquid	0.70g	53.8%
Char	0.18g	13.8%
Gas	0.42g	32.3%

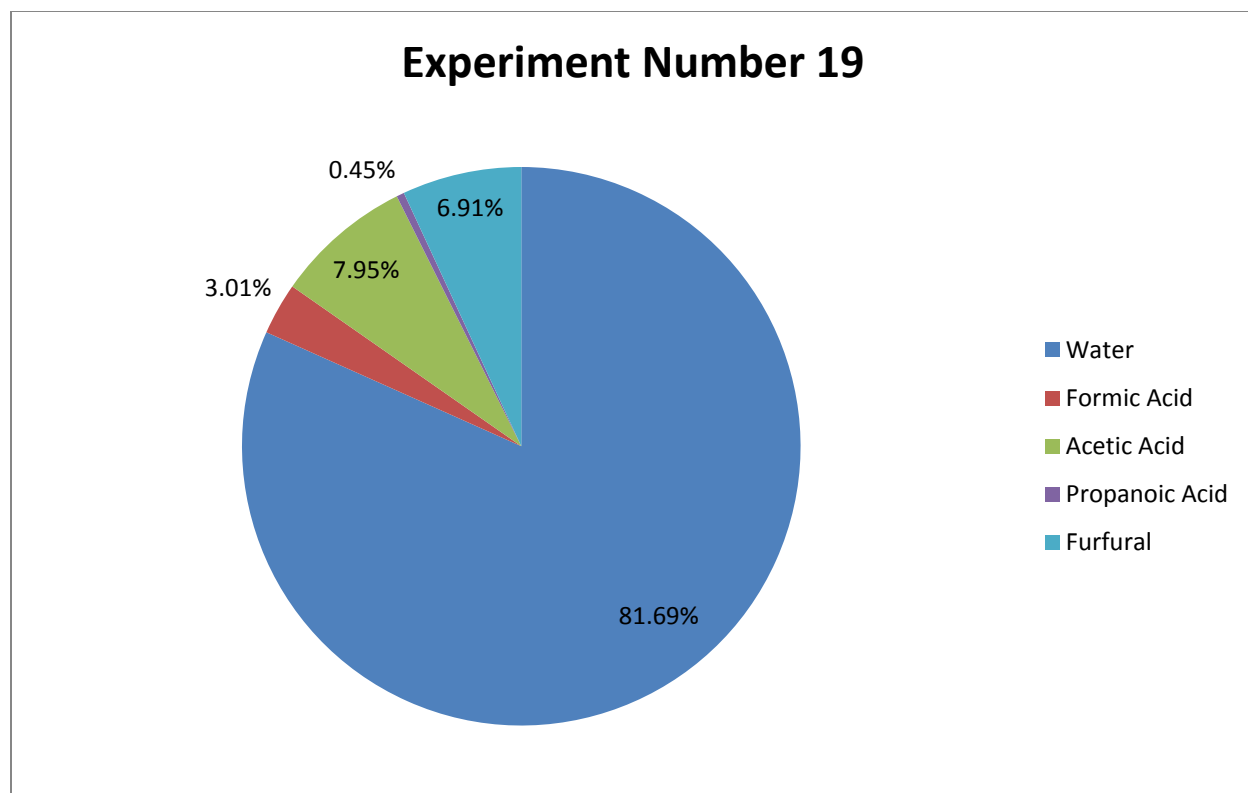


Figure 33: Product distribution of experiment number 19

Table 15: Liquid, char, and gas products for experiment number 19

1 to 20 Molar Ratio (1.3g Cellulose)		
	Mass	Yield
Liquid	0.70g	53.8%
Char	0.41g	31.5%
Gas	0.12g	9.2%

When the composition of the molten salt eutectic returned to not include sodium chloride and a rapid heating rate was employed, the amount of water produced decreased and the amount of furfural increased. This can be seen in experiment number 43 (40mol% ZnCl₂, 40mol% LiCl, and 20mol% KCl) in Figure 34. Only 68% water was produced under these ideal reaction temperatures. Also, a high yield of 21.2% furfural was produced. This clearly indicates that when the chloride eutectic that consists of no sodium chloride is used, the amount of water produced is much less, which is a favorable result. Specifically, a chloride eutectic of 40 mol% ZnCl₂, 40

mol% LiCl, and 20 mol% KCl produced the highest amount of furfural and the least amount of water.

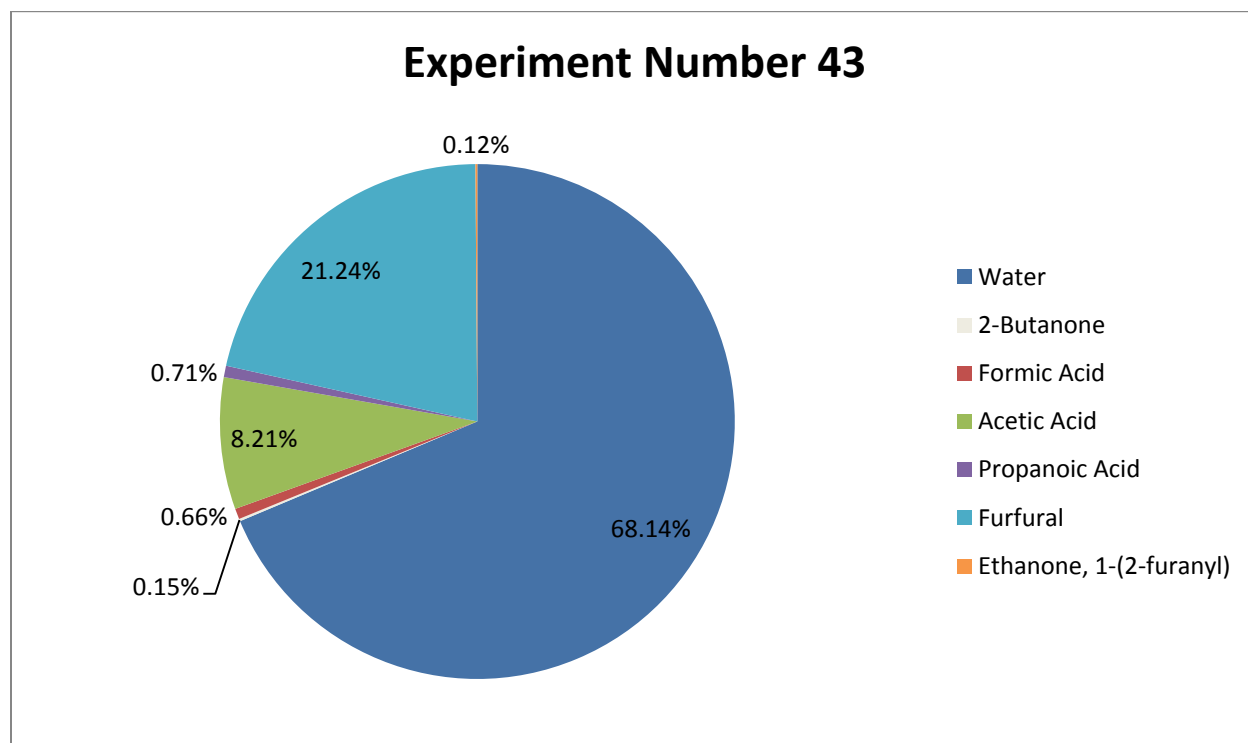


Figure 34: Product distribution of experiment number 43

Table 16: Liquid, char, and gas products for experiment number 43

1 to 20 Molar Ratio (2.5g Cellulose)		
	Mass	Yield
Liquid	1.03g	41.2%
Char	0.60g	24.0%
Gas	0.87g	17.4%

4.6.3 GC/MS Results – Heating Rate Tests

The product distributions of the samples that underwent the heating rate tests were also analyzed. These experiments included numbers 33-44; however, the product distributions of experiments 40-44 were analyzed the most closely, since they employed the use of the ideal eutectic. As seen below in Figure 35, when a heating rate of 10°C per minute was used, there was

a very high yield of water at almost 90%. Also, there was an extremely high percent of acetic acid present in this sample at 9.5%. When these results are compared to the product distribution of experiment 41 in Figure 36, with a heating rate of 30°C per minute, it is evident that the percentage of water decreased. The percent water decreased from 89.2% to 81%. What is even more significant is that the percentage of furfural produced increased from only 0.8% to 13.1%. It would have been interesting to see the product distribution of experiment number 39, with a heating rate of 20°C per minute; however, it is one of the sample that was unfortunately lost in the transfer of vials.

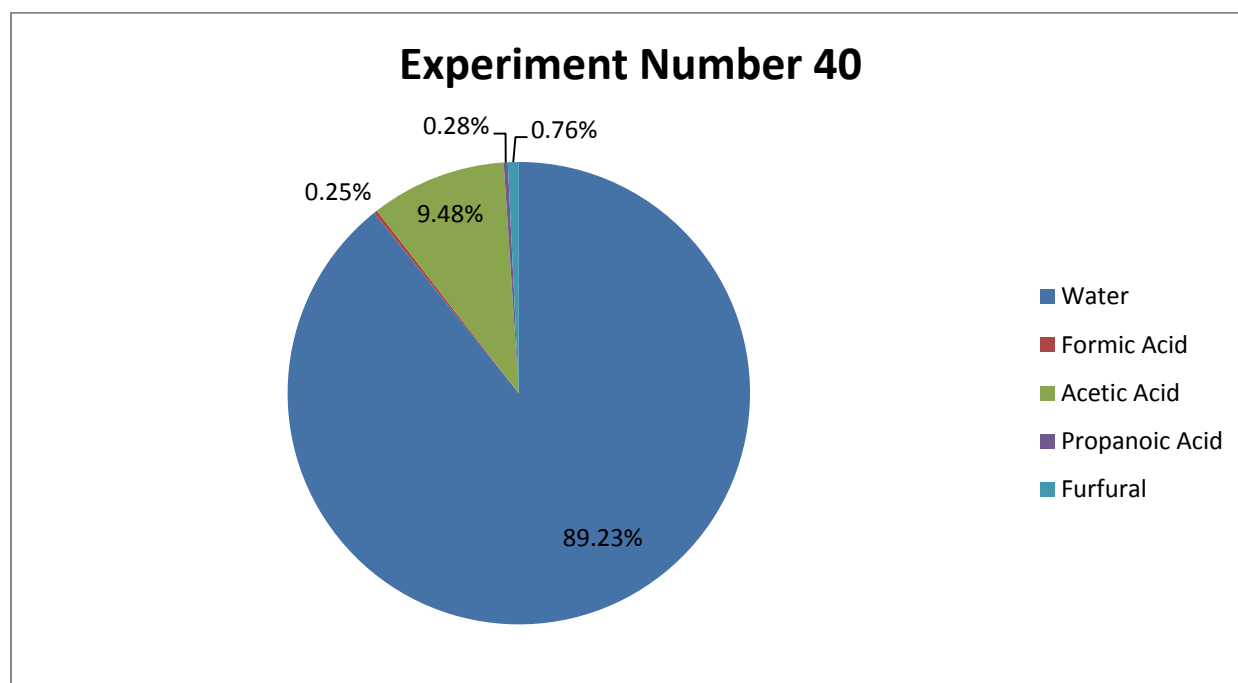


Figure 35: Product distribution of experiment number 40

Table 17: Liquid, char, and gas products for experiment number 40

1 to 20 Molar Ratio (2.5g Cellulose)		
	Mass	Yield
Liquid	0.79g	31.6%
Char	1.00g	40.0%
Gas	0.71g	28.4%

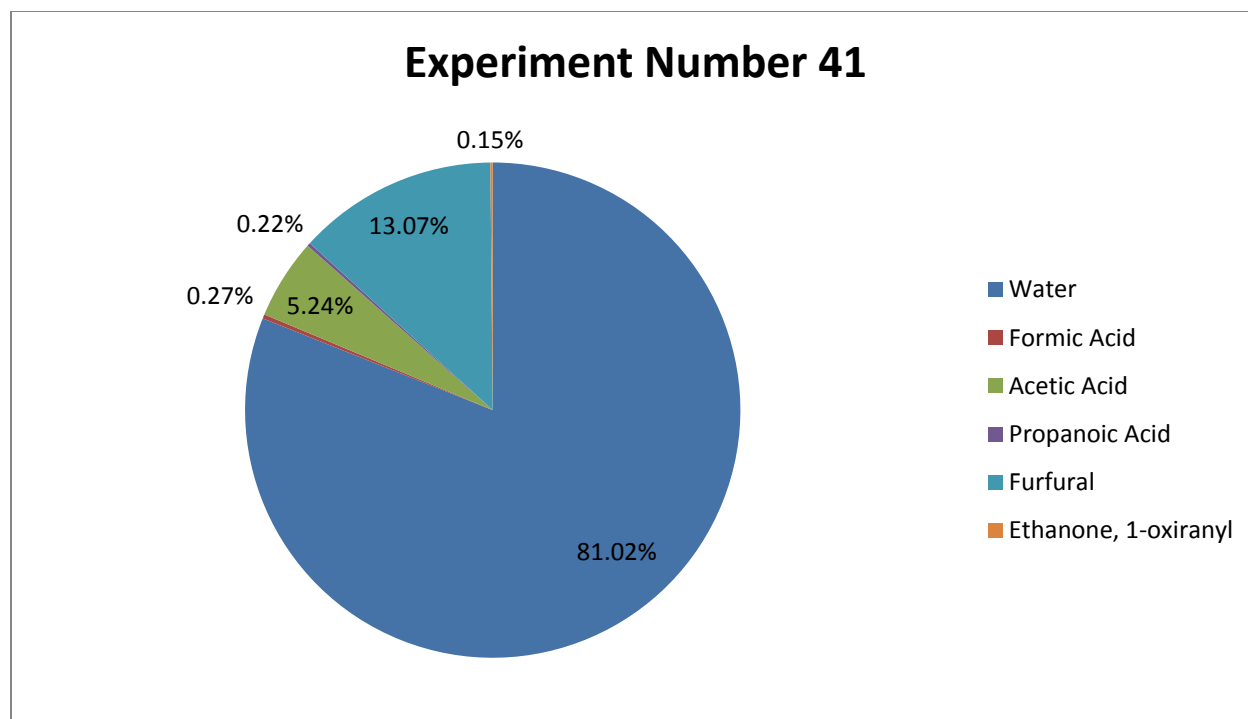


Figure 36: Product distribution of experiment number 41

Table 18: Liquid, char, and gas products for experiment number 41

1 to 20 Molar Ratio (2.5g Cellulose)		
	Mass	Yield
Liquid	1.30g	52.0%
Char	0.50g	20.0%
Gas	0.70g	28.0%

When the heating rate was increased even more to 40°C per minute, the percent of water again decreased and the percentage of furfural increased. This can be seen below in Figure 37. In addition, through the use of rapid heating, there was also a lower percentage of water produced and a higher percentage of furfural produced, which is displayed in Figure 38. Although the percentage of water in experiment 42 is not as low as in experiment 35, it is still significantly lower than with slower heating rates. It is possible that these heating rates were in fact very similar under the experimental conditions. For example, the temperature of cellulose/molten salt mixture inside of the reactor tube is not precisely known. The heating rate is based upon how fast

the reactor reached the final temperature, not on how fast the actual material was heated. It would be beneficial to place a temperature probe inside of the reactor in order to determine the precise heating rate that the reaction underwent; however, due to laboratory limitations, this was not possible.

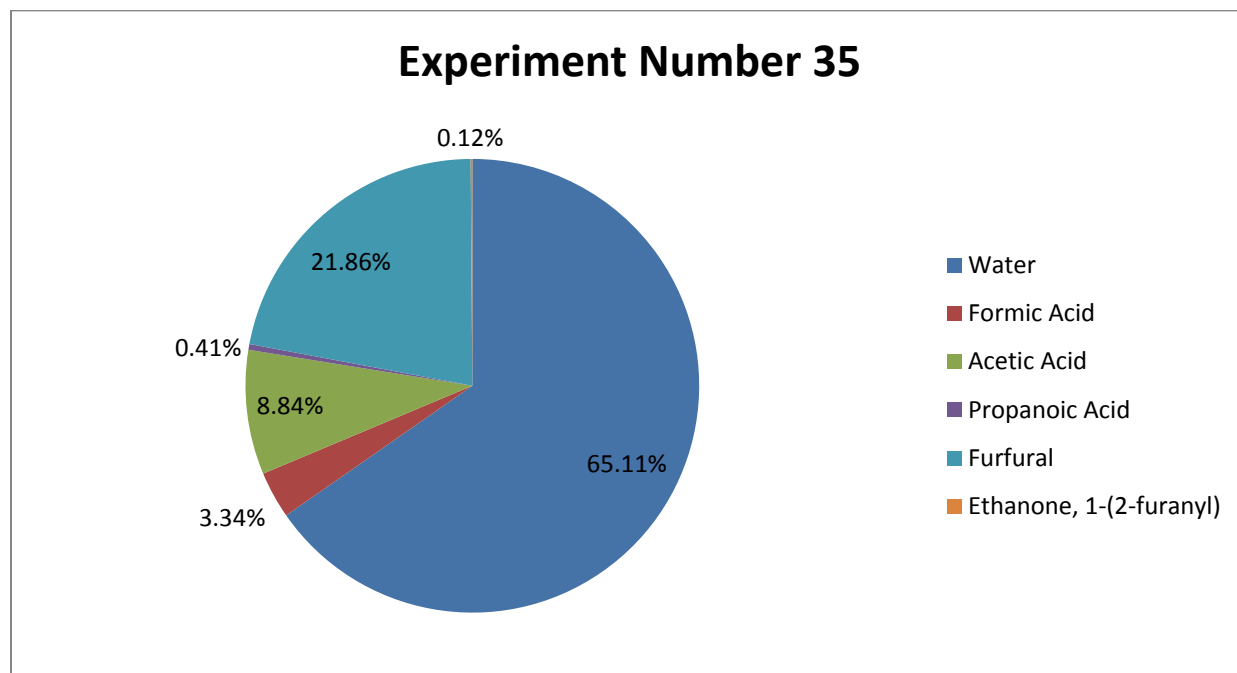


Figure 37: Product distribution of experiment number 35

Table 19: Liquid, char, and gas products of experiment number 35

1 to 20 Molar Ratio (2.5g Cellulose)		
	Mass	Yield
Liquid	1.17g	46.8%
Char	0.50g	20.0%
Gas	0.83g	33.2%

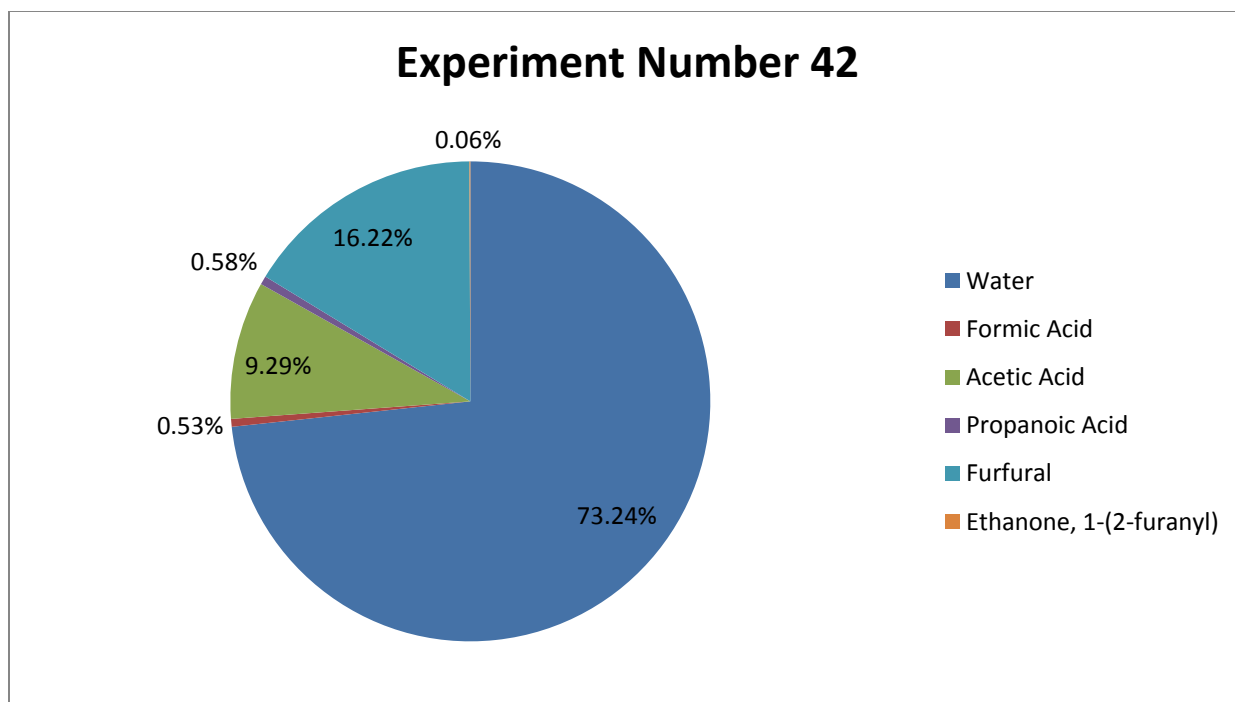


Figure 38: Product distribution of experiment number 42

1 to 20 Molar Ratio (2.5g Cellulose)		
	Mass	Yield
Liquid	1.19g	47.6%
Char	0.90g	36.0%
Gas	0.41g	16.4%

4.7 Mole Balance

In order to determine the accuracy of the equipment and the product distributions, a mole balance was conducted around the experiment that produced the most desirable results, experiment number 13. Using the product distribution of this sample, an accurate mole balance was able to be conducted and can be seen below.

Compound	Percent Total
Water	69.98%
Formic Acid	3.29%
Acetic Acid	7.31%
Propanoic Acid	.40%
Furfural	18.52%
Ethanone, 1-(2-furanyl)	.50%

Initial moles of carbon in the reaction (moles carbon in cellulose):

$$\text{Mass cellulose} \times \frac{\text{Carbon Moles in Cellulose}}{\text{Cellulose Mol Wt}} = \text{Initial Moles Carbon}$$

$$2.000g \times \frac{6 \text{ mol carbon}}{162.14 \text{ g/mol}} = 0.07401 \text{ initial moles carbon}$$

Initial moles of hydrogen in the reaction (moles hydrogen in cellulose):

$$\text{Mass cellulose} \times \frac{\text{Hydrogen Moles in Cellulose}}{\text{Cellulose Mol Wt}} = \text{Initial Moles Hydrogen}$$

$$2.000g \times \frac{10 \text{ mol hydrogen}}{162.14 \text{ g/mol}} = 0.12335 \text{ initial moles carbon}$$

Initial moles of oxygen in the reaction (moles oxygen in cellulose):

$$\text{Mass cellulose} \times \frac{\text{Oxygen Moles in Cellulose}}{\text{Cellulose Mol Wt}} = \text{Initial Moles Oxygen}$$

$$2.000g \times \frac{5 \text{ mol oxygen}}{162.14 \text{ g/mol}} = 0.12335 \text{ initial moles carbon}$$

The amount of carbon, hydrogen, and oxygen present in the liquid and char products was then calculated. For the liquid, the percent of each component was used to determine how much carbon, hydrogen, and oxygen was present. Then, once the amount of each element was known for the liquid product, the percentages of carbon, hydrogen, and oxygen in the char could be calculated. Since the exact composition of the char was unknown, these percentages were used in order to gain an accurate estimation. Char is mainly comprised of carbon, however, it would not be accurate to refer to the molecular weight of char as 12.01 g/mol (the molecular weight of

carbon). Therefore, by finding the percentage of carbon, hydrogen, and oxygen in the char, a multiplier was determined, in order to use a more accurate molecular weight. Through this more accurate molecular weight, the carbon, hydrogen, and oxygen moles in the char were than calculated. Finally, the percent close of each element was able to be determined. The gas was ignored in this mole balance. The results of the mole balance for experiment number 13 are below in Table 20. Although the closures are close to 100%, it is important to note that these calculates do not take into account the gaseous products.

Table 20: Mole percent closure for experiment number 13

	Initial Moles	Product Moles	Percent Closure
Carbon	0.07401	0.07172	96.9%
Hydrogen	0.12335	0.12407	100.6%
Oxygen	0.06168	0.06287	101.9%

4.8 Equipment Analysis

For the most part, all of the equipment used was able to suitable perform under the desired conditions. In the preliminary running of the flow reactor, several problems where run into. These problems included smoke escaping from the reactor tube, liquid leaking from the lines, and the furnace blowing a fuse. However, since most of these issues were encountered early, it was possible to mediate and fix the situations. Two new reactor tubes were constructed and new end caps for the tubes were ordered. Also, all of the lines of the flow reactor were disassembled and replaced. Once this was completed, there were no other significant problems that were not able to be dealt with.

The only unreliable piece of equipment that had to be utilized was the scale located in GH 222. This scale had to be used to mass the reactor tube, due to the high weight of the tube. The accuracy of this scale was only to the 0.1g. There was more accurate scale that was used for

massing all of the salts, cellulose, beakers, and vials; however, the maximum weight of this scale did not permit the reactor tube. Because of this, the char results have a much higher experimental error than any of the other data. Since the accuracy of the char was in question, it was difficult to perform a precise and accurate material mass balance.

5. Conclusion

Through the analysis of the various experimental parameters that were studied, several conclusions can be made for the ideal reaction temperature of the molten salt pyrolysis of biomass into furanic liquids. First, the ideal final temperature of the reaction should be 400°C. Also, this temperature should be reached using rapid heating rates. It was determined that a heating rate of 60°C per minute was the ideal rate for these experiments; however, it is likely that an even higher heating rate would produce a higher liquid yield. Also, the ideal eutectic mixture that yielded both the highest percent liquid yield and the highest percent non-water products was a combination of 40 molar percent zinc chloride, 40 molar percent lithium chloride, and 20 molar percent potassium chloride. All of these molar percentages are based off the mass of the metal component. In addition to this, it was determine that a cellulose to eutectic mole ratio of 1 to 20 yielded that highest percentage of liquid products. Also, this mole ratio also allowed for a small yield in different products, which was typically around 6 or 7 compounds. This is compared to the 14 different compounds that were found using a 10 to 1 cellulose to eutectic mole ratio. Therefore, the ideal reaction conditions for the molten salt pyrolysis of biomass are as followed:

- Eutectic composition: 40 mol% ZnCl, 40 mol% LiCl, 20 mol% KCL
- Final Temperature: 400°C
- Heating Rate: 60°C per minute
- Cellulose to Eutectic mole ratio: 1 to 20

If these conditions are utilized, one can expect to produce nearly 70% liquid yield that is comprised of about 70 % water and 20% furfural. Therefore, about 0.7g of furfural can be produced from 5.0g of cellulose.

Another significant conclusion is that the presence of NaCl in the chloride eutectic significantly hinders the production of furfural. Instead of furfural being produced, when NaCl is present, the reaction tends to produce very high yields of water. Since water is an undesirable product, it can be concluded that it should not be a substitute for either LiCl or KCl.

6. Recommendations

Due to the fact that promising results were generated throughout the entirety of the report, it would be beneficial to continue to conduct further research. The molten salt pyrolysis of biomass has been proved to be a successful way to convert cellulose to bio-liquid. Several experimental parameters were analyzed in the context of this report in order to optimize the functionality of this technique; however, there are other further steps that can be taken.

6.1 The Effect of the Addition of Catalysts

Due largely to time constraint issues and to the fact that this project was completed by one person, there was not enough time to investigate the effect of different catalysts of the liquid product yield and distribution. Therefore, it would be important to add catalysts to the reaction. It is likely that proton donating catalysts would allow the product distribution to be different than what was generated in this report. Two possible catalysts that should be analyzed are ZSM-5 and Ni(II)OH₂.

6.2 Gas and Char Analysis

In previous MQPs, the gas composition of the reaction were analyzed through gas chromatography. However, there were no satisfactory results that were generated. Because of this, it would be interesting to devise a proper technique for the capturing and analyzing of the gas. It is unknown what the gas flow rate is throughout the reaction. It would be beneficial to find the volume of the gas as well as the composition so that an accurate molar balance could be performed.

In addition to the analysis of the gas produced, analyzing the components of the char would also be advantageous. Knowing the chemical components of the char would add in the completion of a successful mass balance around the reaction. Perhaps more importantly than the

composition, is devising a way in which to extract the spent salts from the char. If a proper technique could be developed to successfully extract the eutectic chlorides from the char, they could be potentially reused, which would result in significant cost savings. One possible idea to solve this problem, is finding a suitable solution that would dissolve the salts out of the char. The salt/solvent solution could then be heated and the salt could be collected. The cost reduction of second-generation bio-oil production techniques is paramount. Knowing the composition of the gas would perhaps help devise a way to recycle this gas into the process, which would save money. Also, the ability to recycle the chloride eutectic would have positive economic impacts.

6.3 Variation of Feedstock Materials

Although cellulose is the major component of lignocellulosic material, it only constitutes about half of all biomass. Therefore, the results of this project are promising; however, further analysis of hemicellulose and lignin must also be conducted. Different feedstock materials should begin to be tested, instead of pure cellulose. Materials such as recycled paper, sawdust, grass clippings, leaves, and etc., should be analyzed. In order to make this a commercially feasible way to produce second-generation bio-oil, waste materials, such as these, must be able to be utilized.

The preparation of these materials is likely to be one of the most important aspects of the reaction. For example, during fast pyrolysis, all feed material is heated in order to remove the majority of its moisture content; it is likely that this would be necessary. Also, in fast pyrolysis, the feed material is grinded to very small particles. This allows for the reaction to take place more quickly with higher heating rates. Particle size would be particularly important in the molten salt pyrolysis of biomass due to the needed interaction between the biomass and the molten salt. Reducing the particle size would allow better contact between the two components.

Therefore, when analyzing different feedstock materials, it will be important to keep in mind proper pretreatment methods.

6.3 Pilot Scale Testing

Once all possible experimental parameters have been optimized for this process, it will be essential to increase the size and complexity of the flow reactor. In order for this to be a feasible commercial process, a pilot scale process should be created. Such a process would likely be similar to the ones that are currently being used in fast pyrolysis. Lignocellulosic biomass should be fed to a grinder so that the particles are a suitable size. Then the biomass would be sent to a reactor where it would mix with the molten salt/catalyst mixture. The gases and volatile components would be released overhead. All char material would be separated by a cyclone and the gas and volatiles would then be sent to a condenser. The gas that does not condense would be sent back to the heater to help aid in drying the biomass. The char that is separated in the cyclone could be burned and the heat could be used for driving the reaction. The volatiles would be allowed to condense into liquid product. The most difficult part of this process would be determining a way to separate the char and the molten salt within the reactor. Different reactor types should be analyzed as well as methods for the char removal.

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Appendices

Appendix A: GC/MS Results – Zoomed in Spectra

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Operator : DB
Acquired : 15 Apr 2013 11:54 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_1
Misc Info :
Vial Number: 21

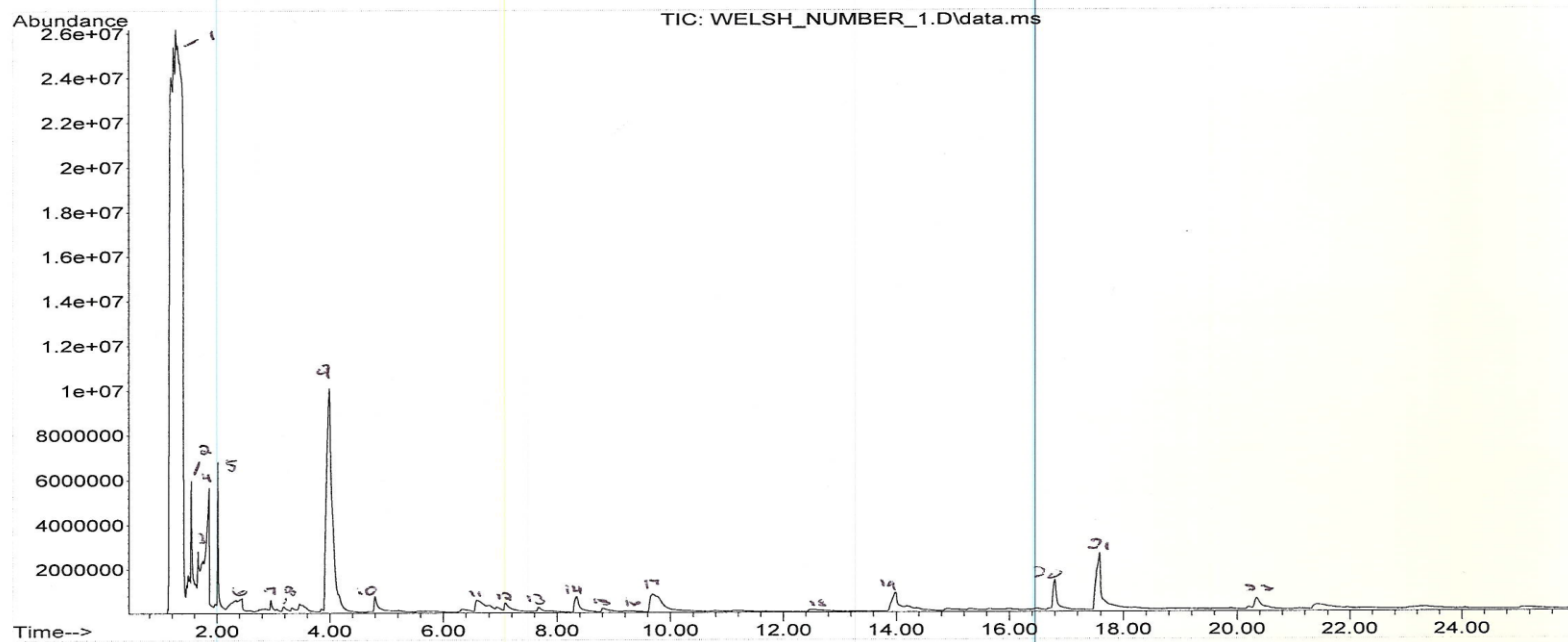


Figure 39: Zoomed in Spectrum Run 1

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_2.D
Operator : DB
Acquired : 15 Apr 2013 12:49 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_2
Misc Info :
Vial Number: 22

#2

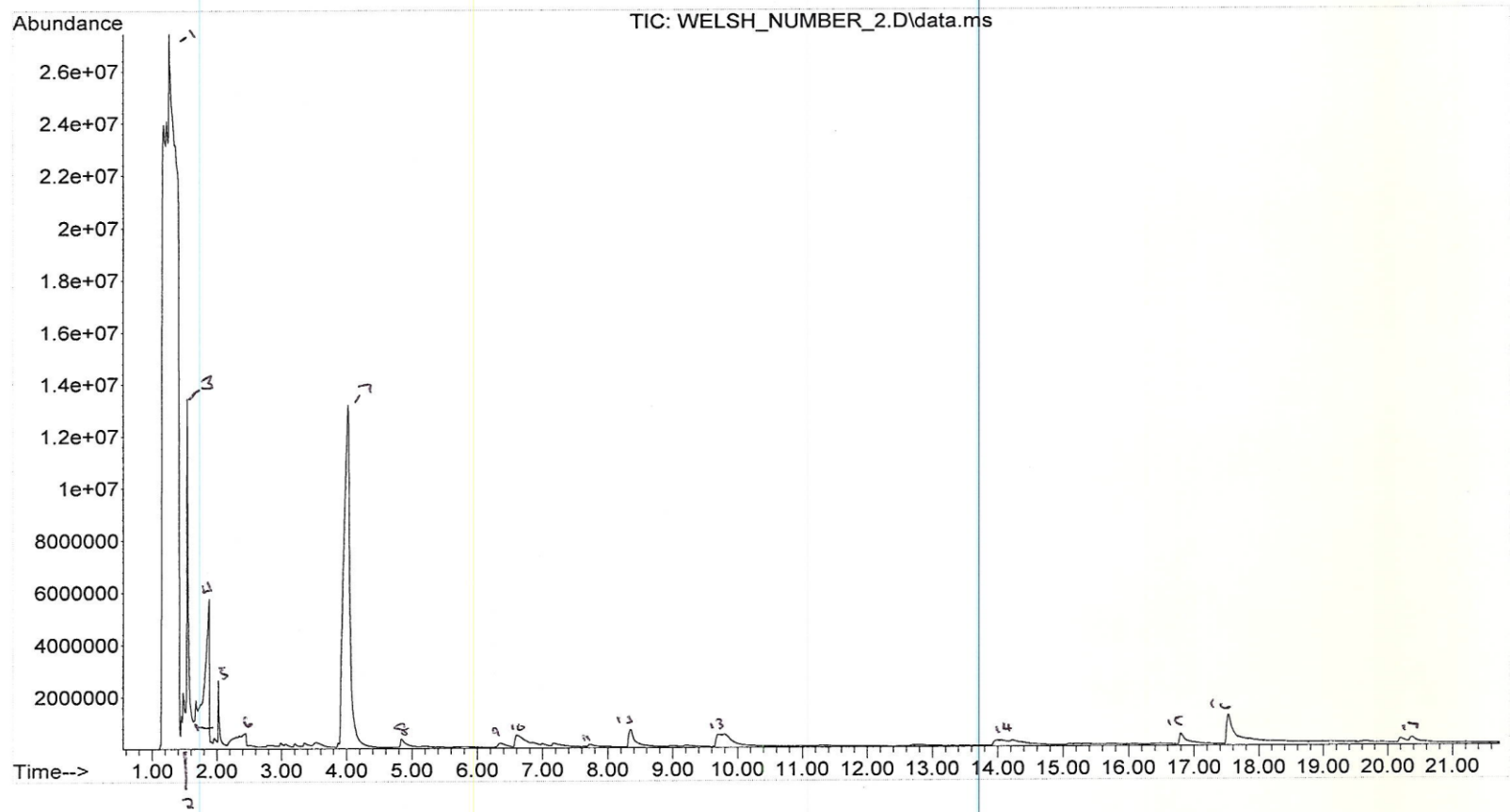


Figure 40: Zoomed in Spectrum Run 2

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Sample Name: WELSH_NUMBER_3
Misc Info :
Vial Number: 23

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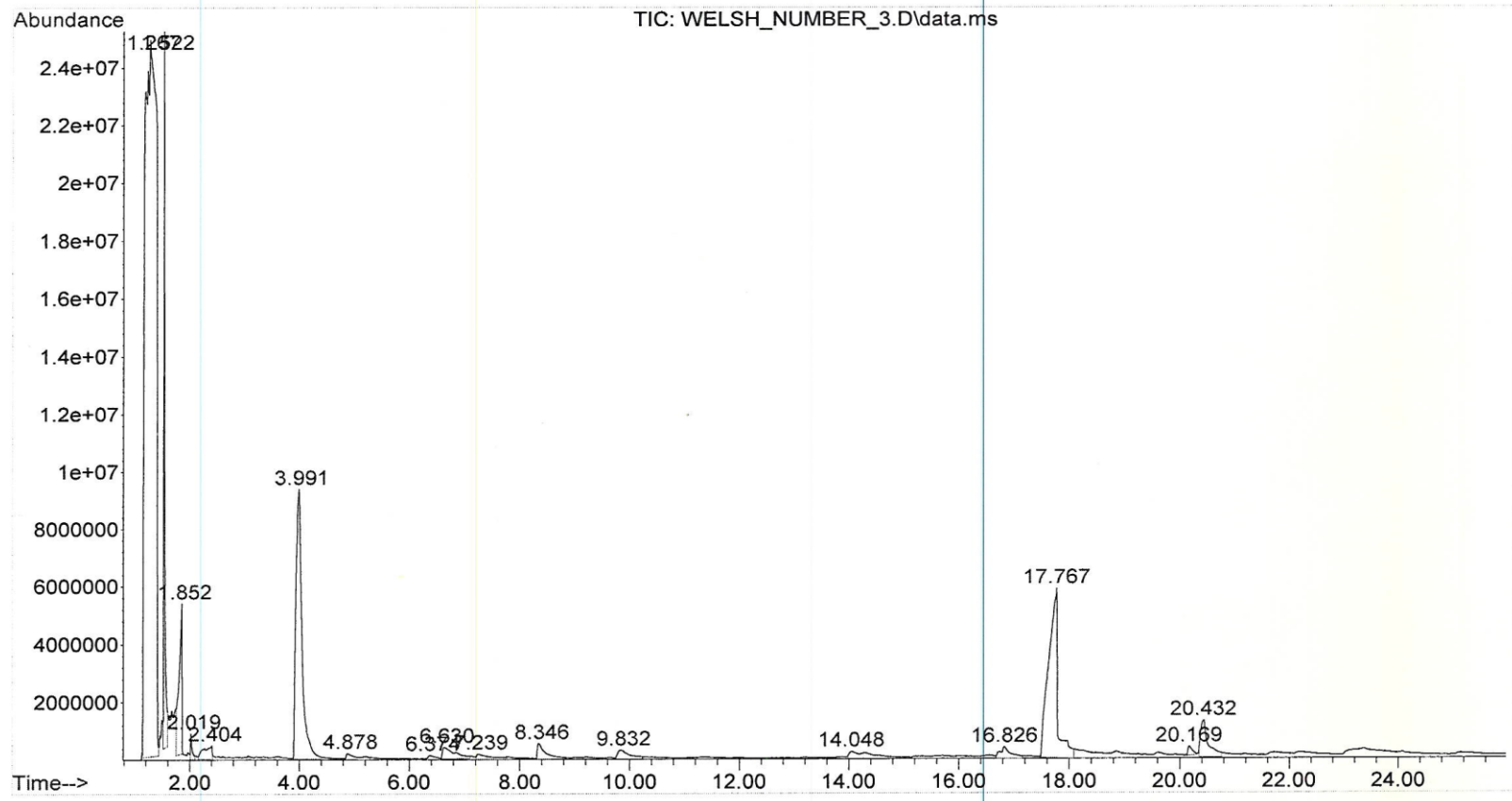


Figure 41: Zoomed in Spectrum Run 3

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Misc Info :
Vial Number: 24

#9

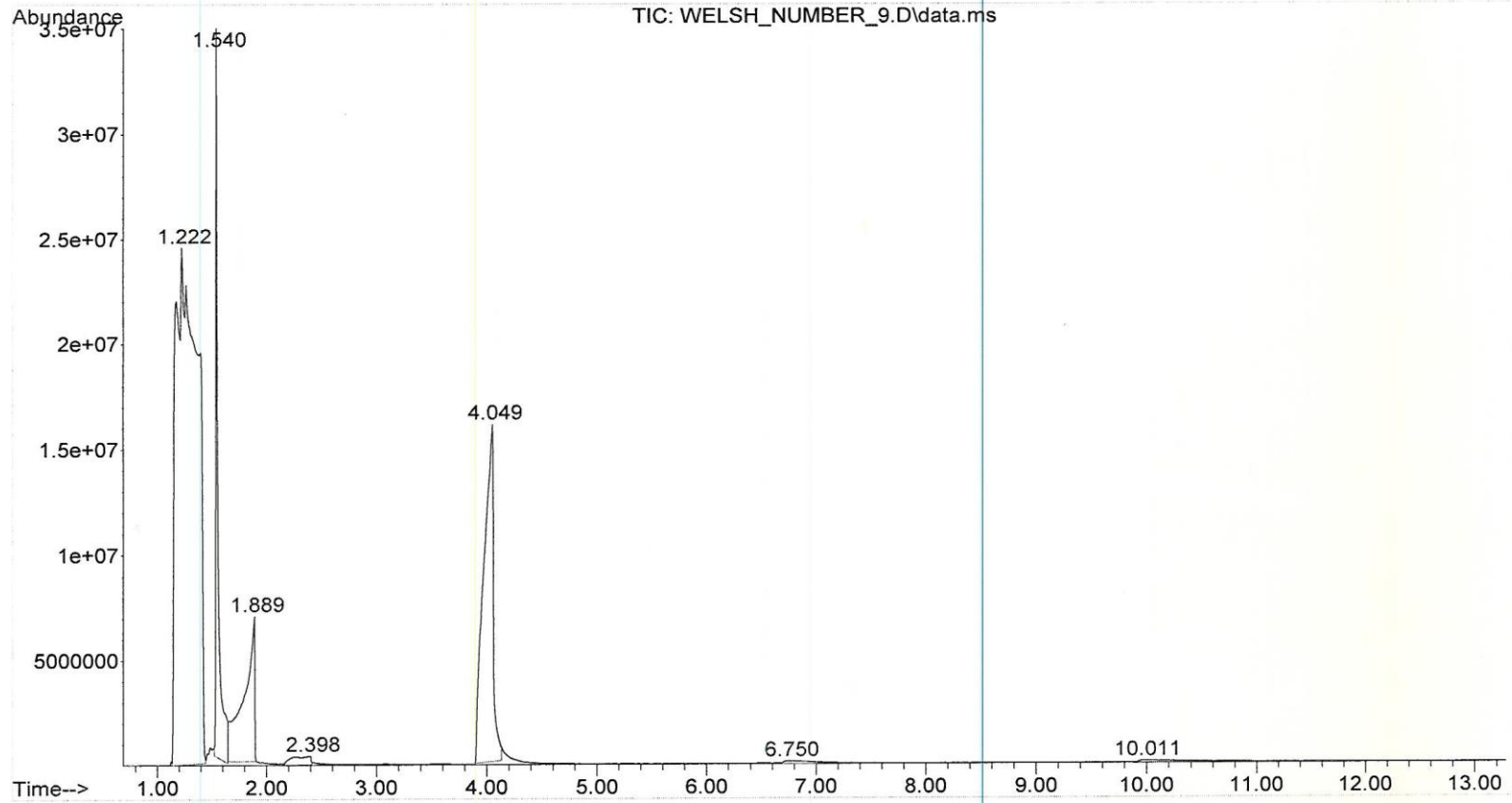


Figure 42: Zoomed in Spectrum Run 9

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Sample Name: WELSH_NUMBER_13
Misc Info :
Vial Number: 25

43

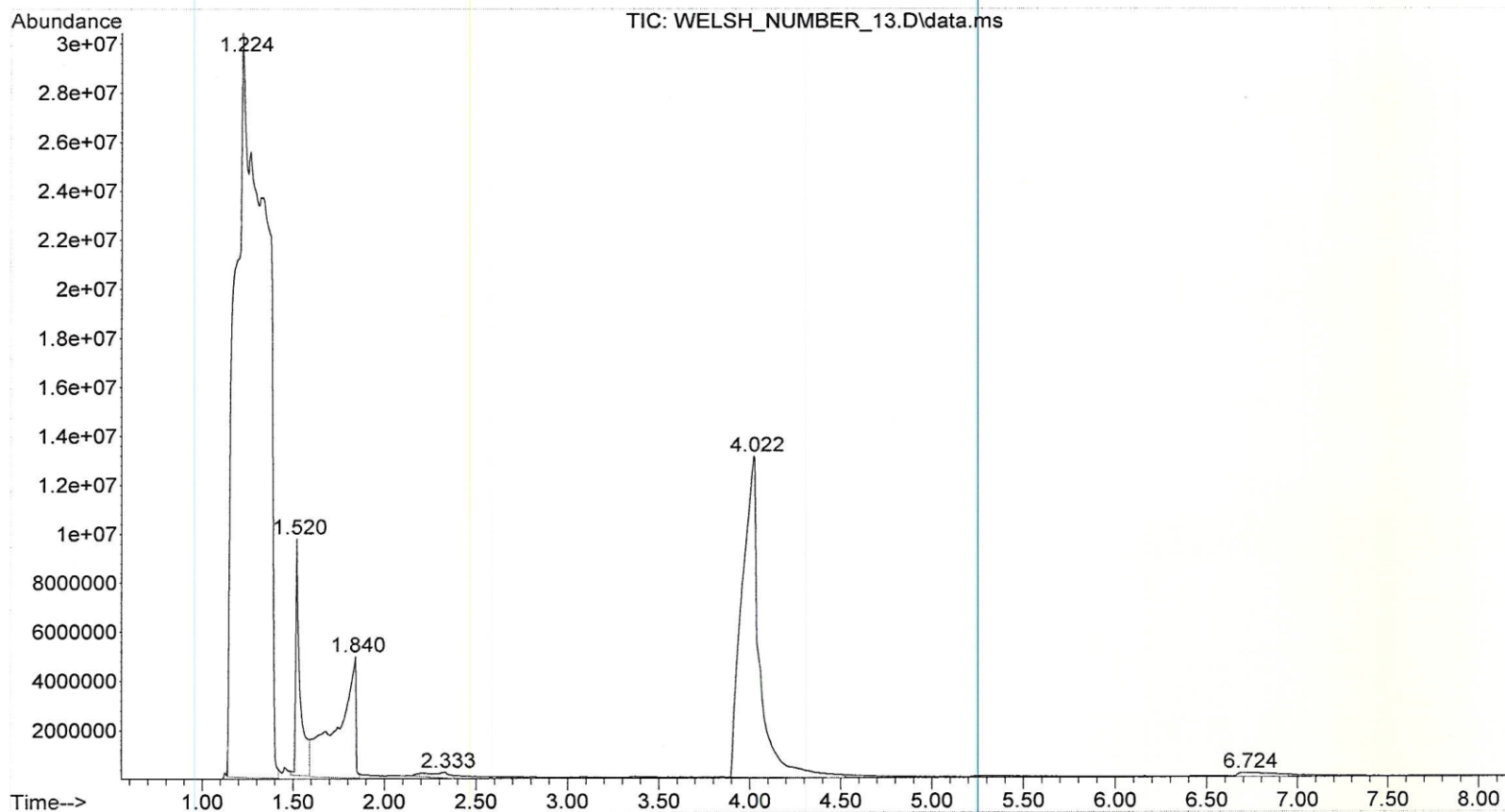


Figure 43: Zoomed in Spectrum Run 13

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_14.D
Operator : DB
Acquired : 15 Apr 2013 16:31 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_14
Misc Info :
Vial Number: 26

#14

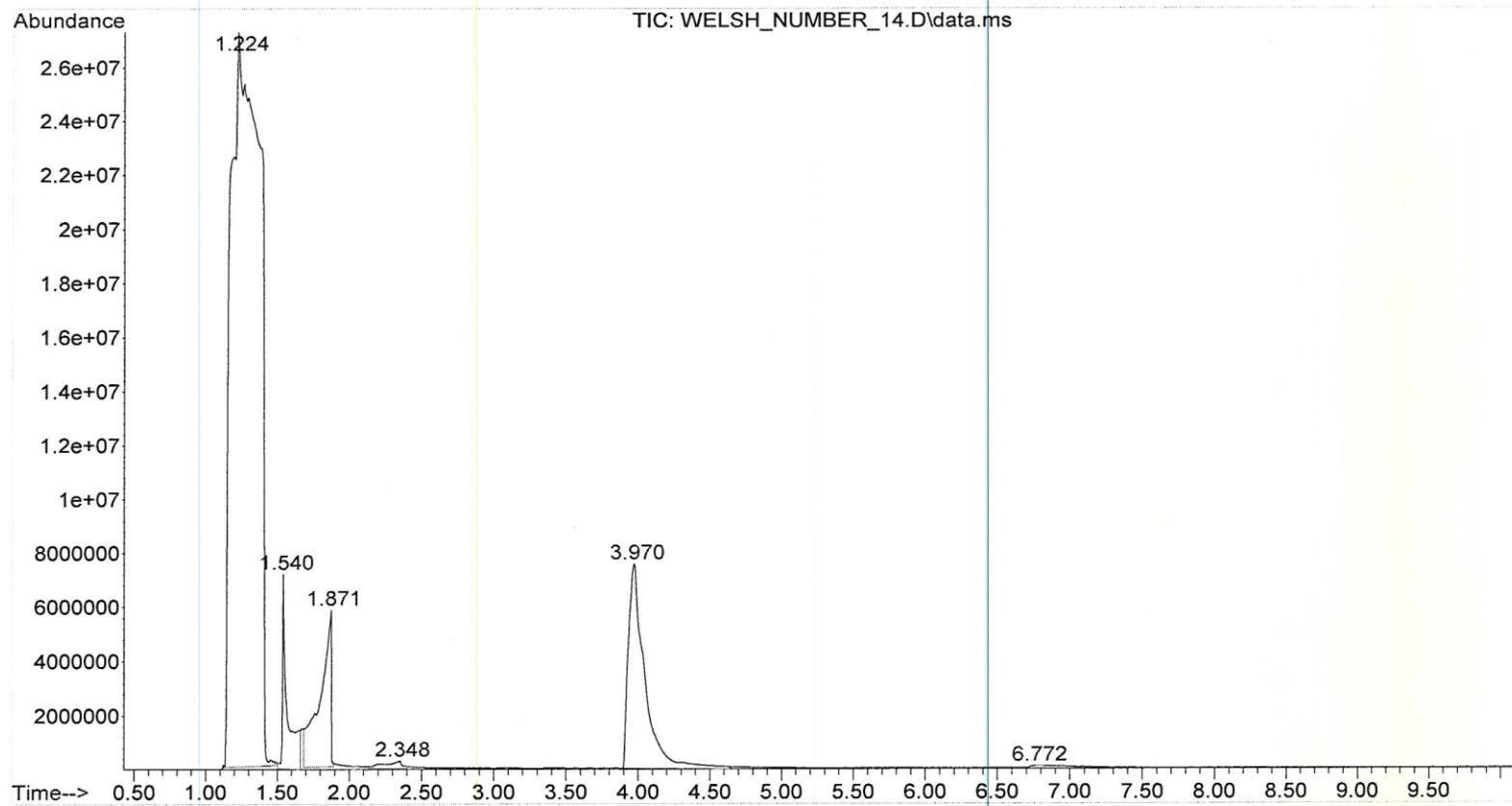


Figure 44: Zoomed in Spectrum Run 14

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_15.D
Operator : DB
Acquired : 15 Apr 2013 17:26 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_15
Misc Info :
Vial Number: 27

#15

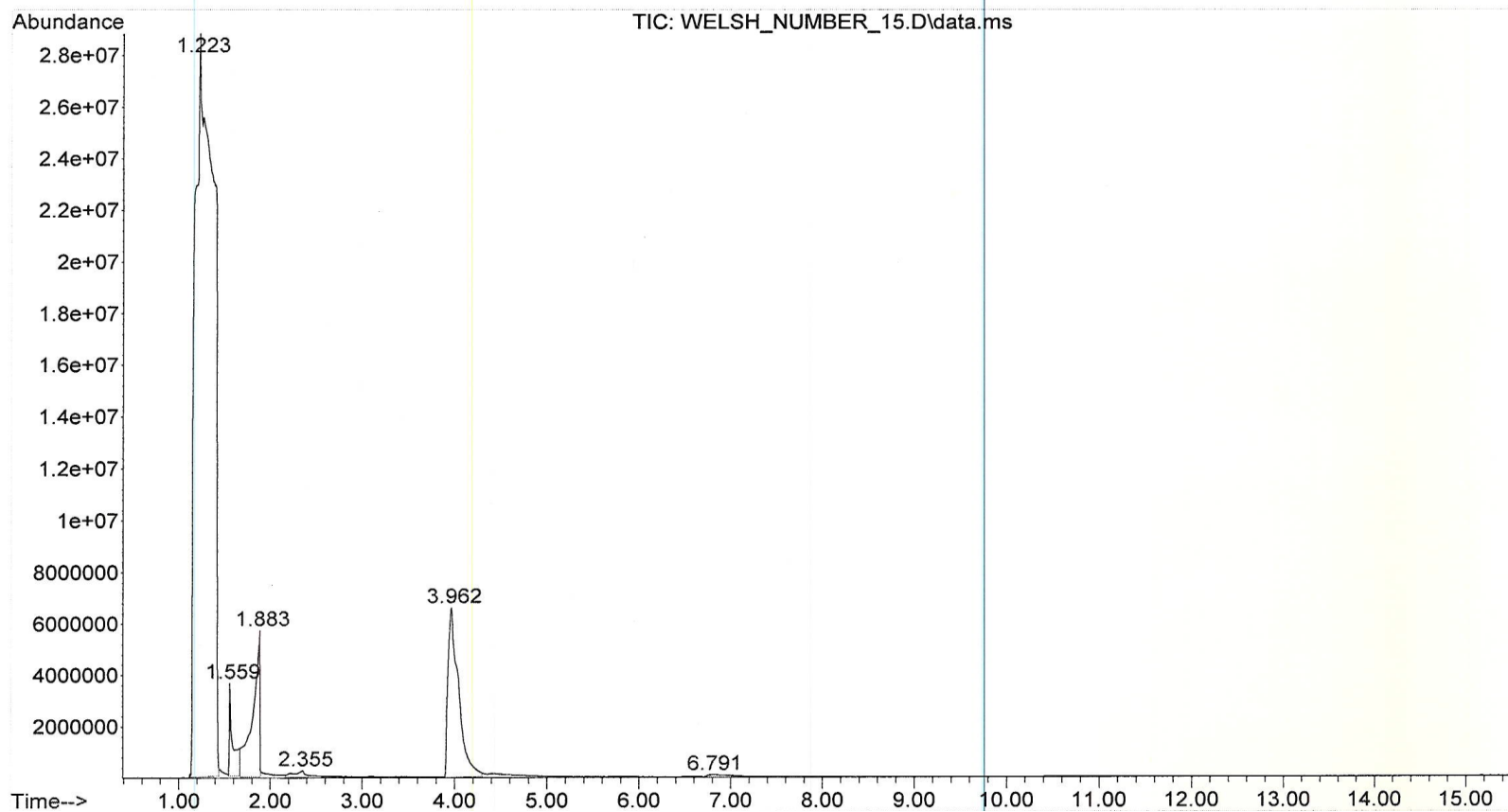


Figure 45: Zoomed in Spectrum Run 15

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_16.D
Operator : DB
Acquired : 15 Apr 2013 18:21 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_16
Misc Info :
Vial Number: 28

#16

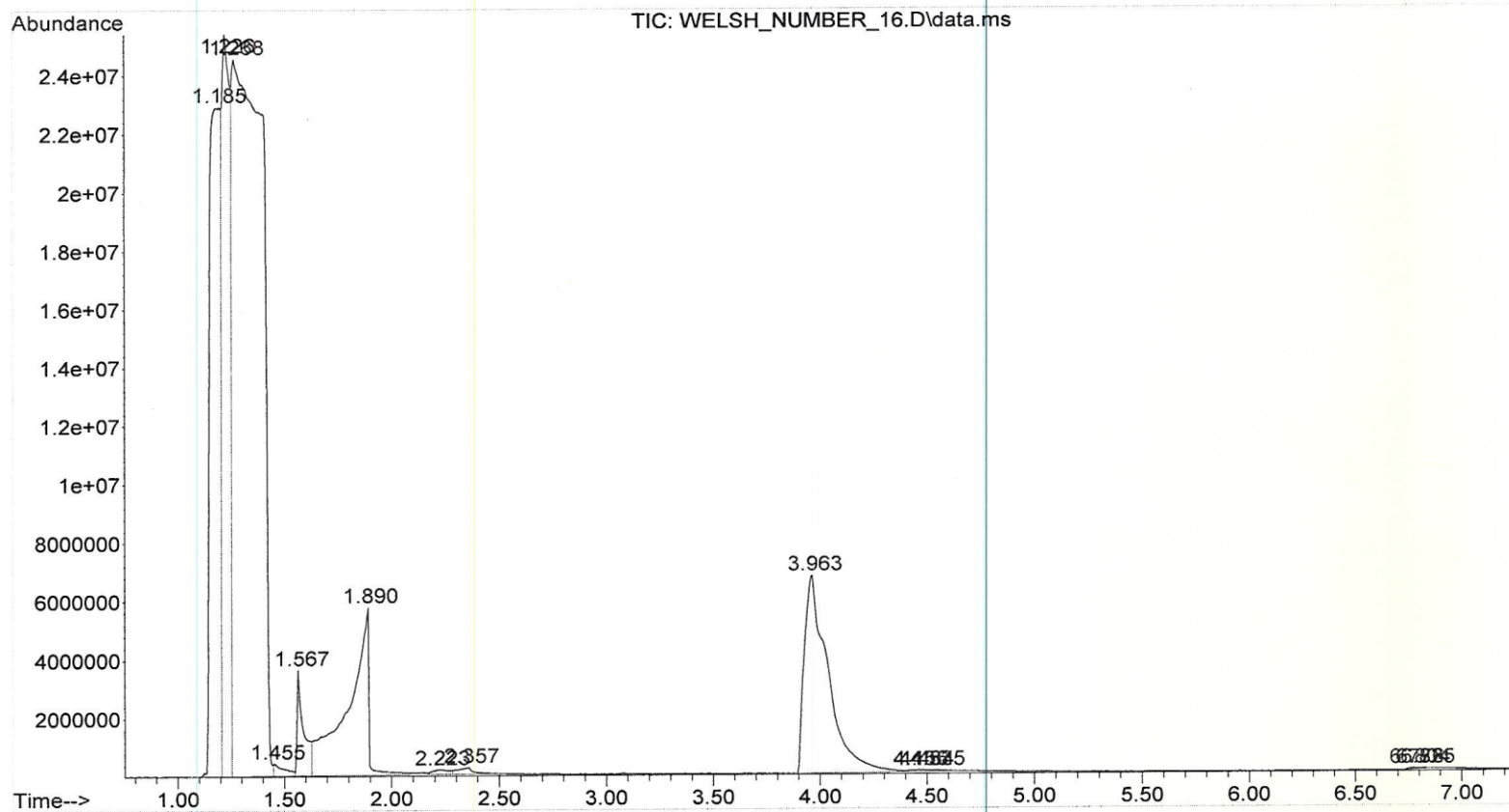


Figure 46: Zoomed in Spectrum Run 16

#17

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_17.D
Operator : DB
Acquired : 15 Apr 2013 19:17 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_17
Misc Info :
Vial Number: 29

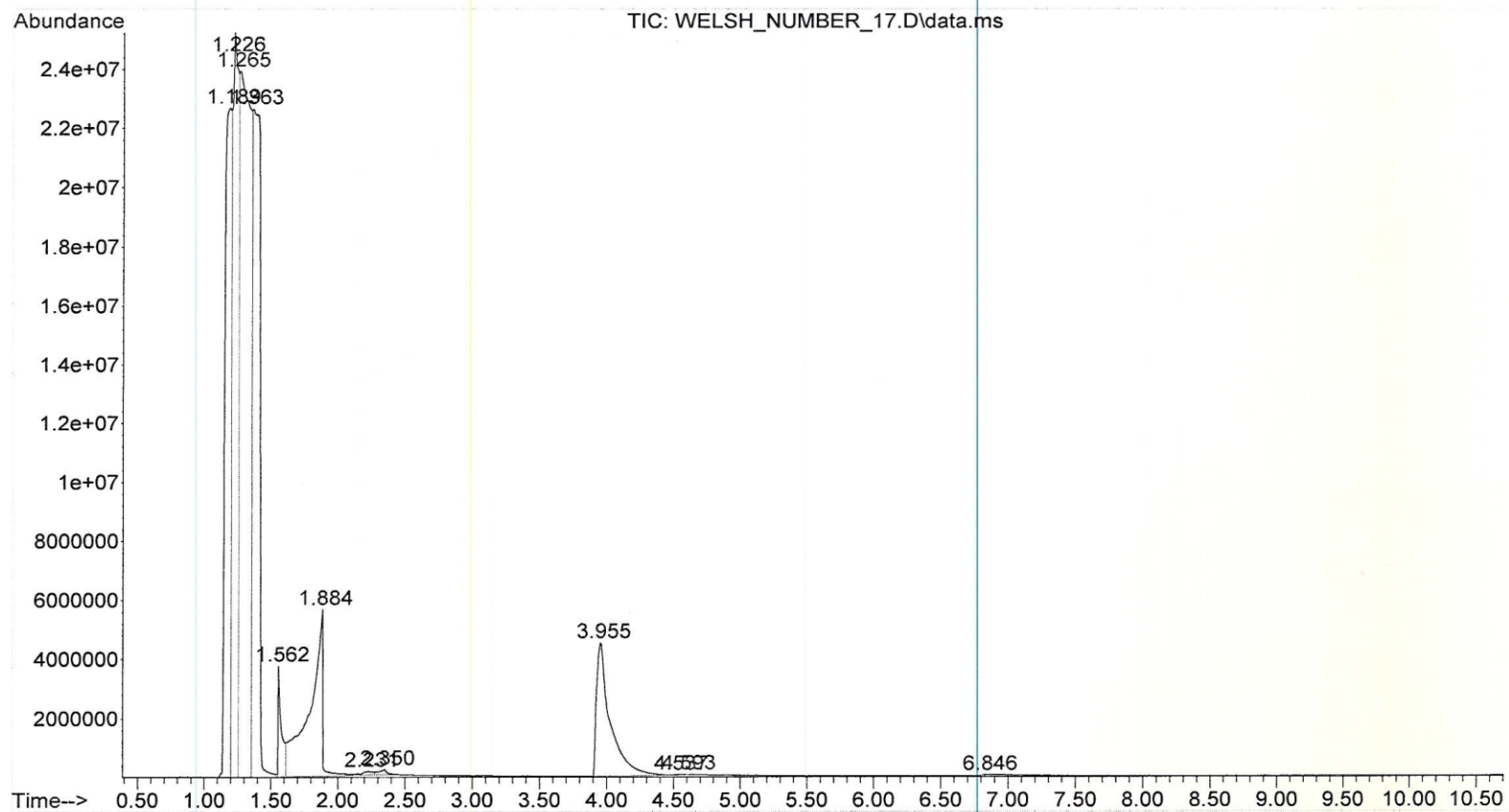


Figure 47: Zoomed in Spectrum Run 17

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_18.D
Operator : DB
Acquired : 15 Apr 2013 20:12 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_18
Misc Info :
Vial Number: 30

#18

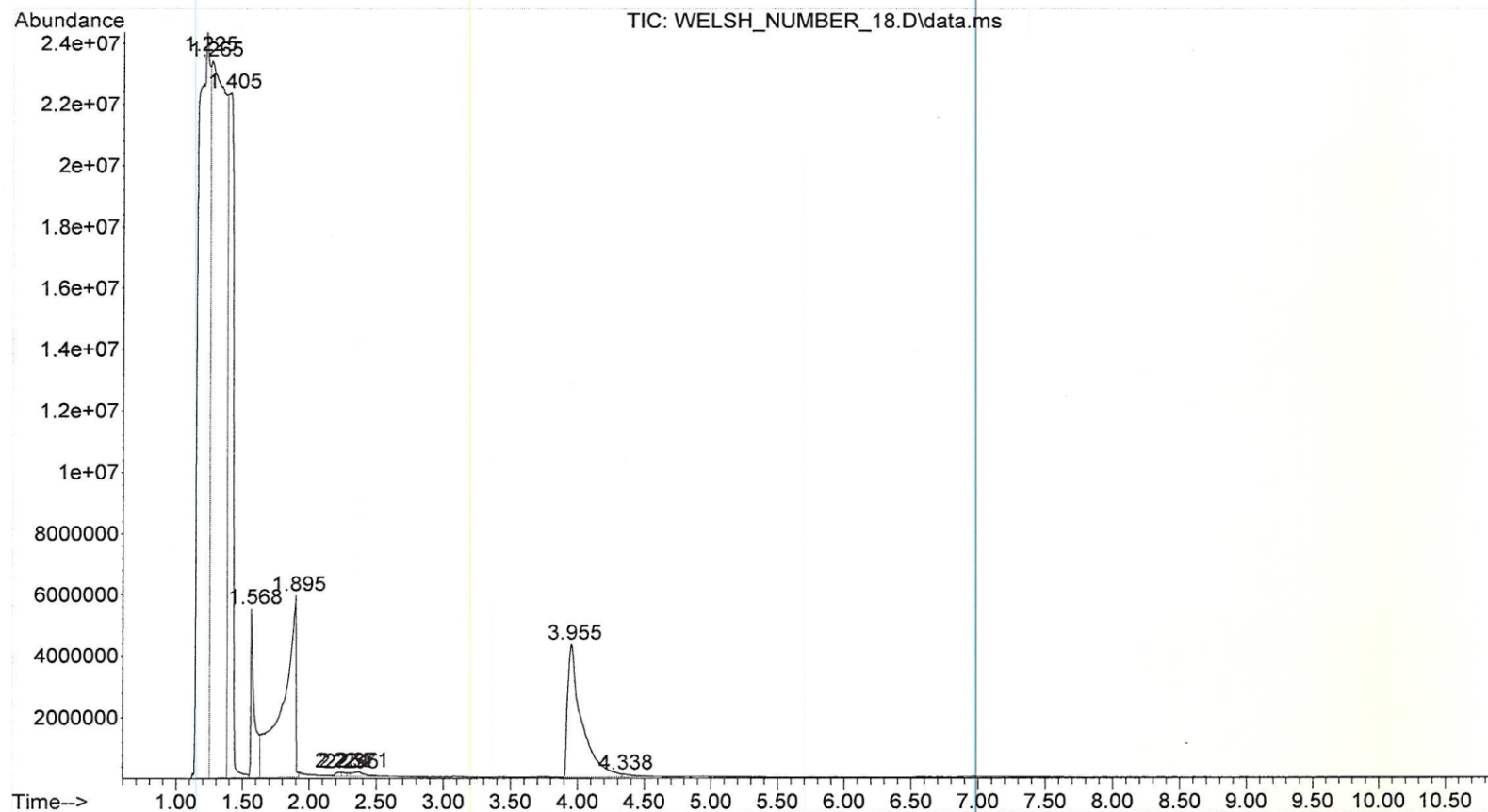


Figure 48: Zoomed in Spectrum Run 18

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_19.D
Operator : DB
Acquired : 15 Apr 2013 21:07 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_19
Misc Info :
Vial Number: 31

#19

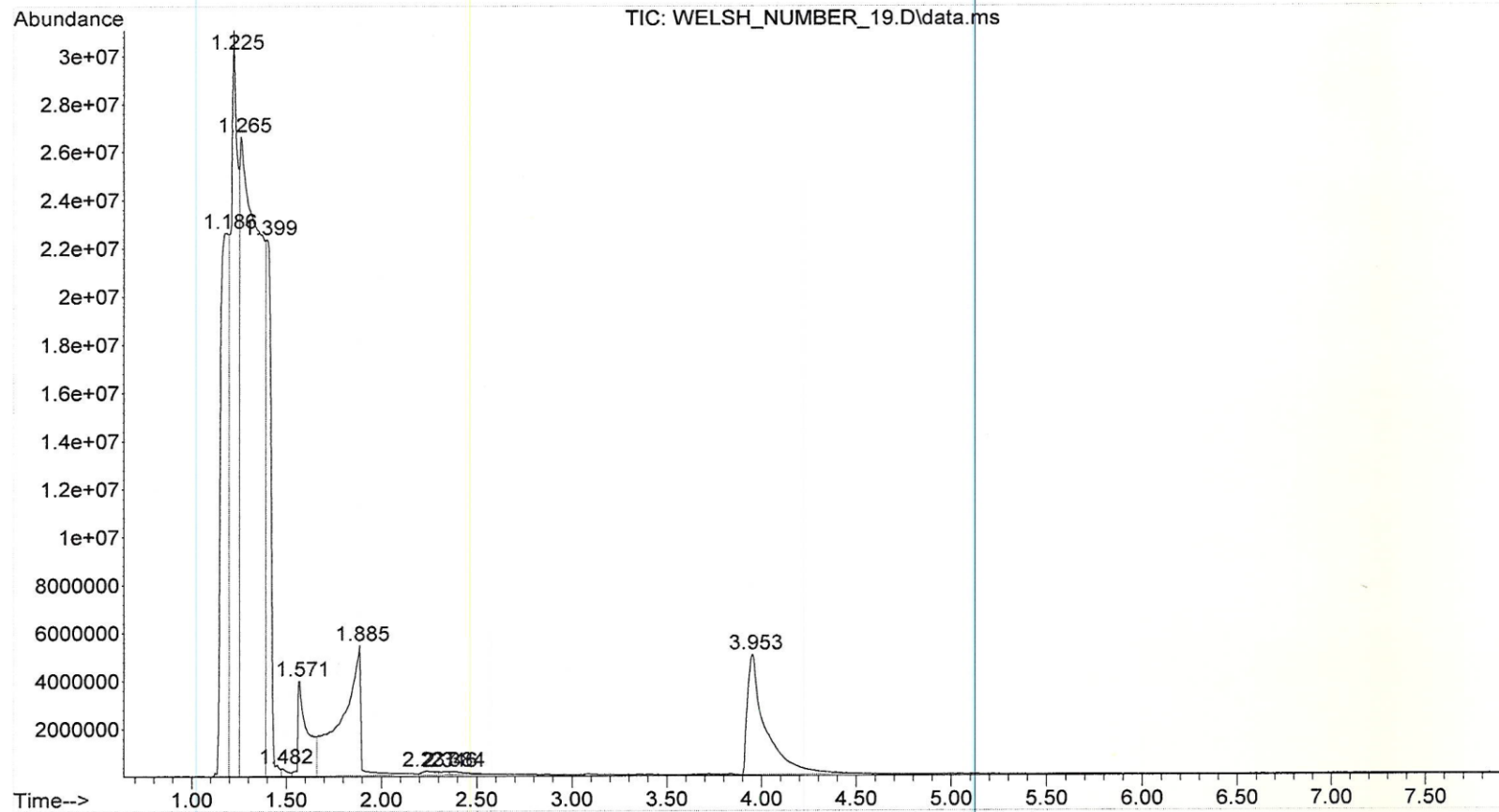


Figure 49: Zoomed in Spectrum Run 18

#20

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_20.D
Operator : DB
Acquired : 15 Apr 2013 22:03 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_20
Misc Info :
Vial Number: 32

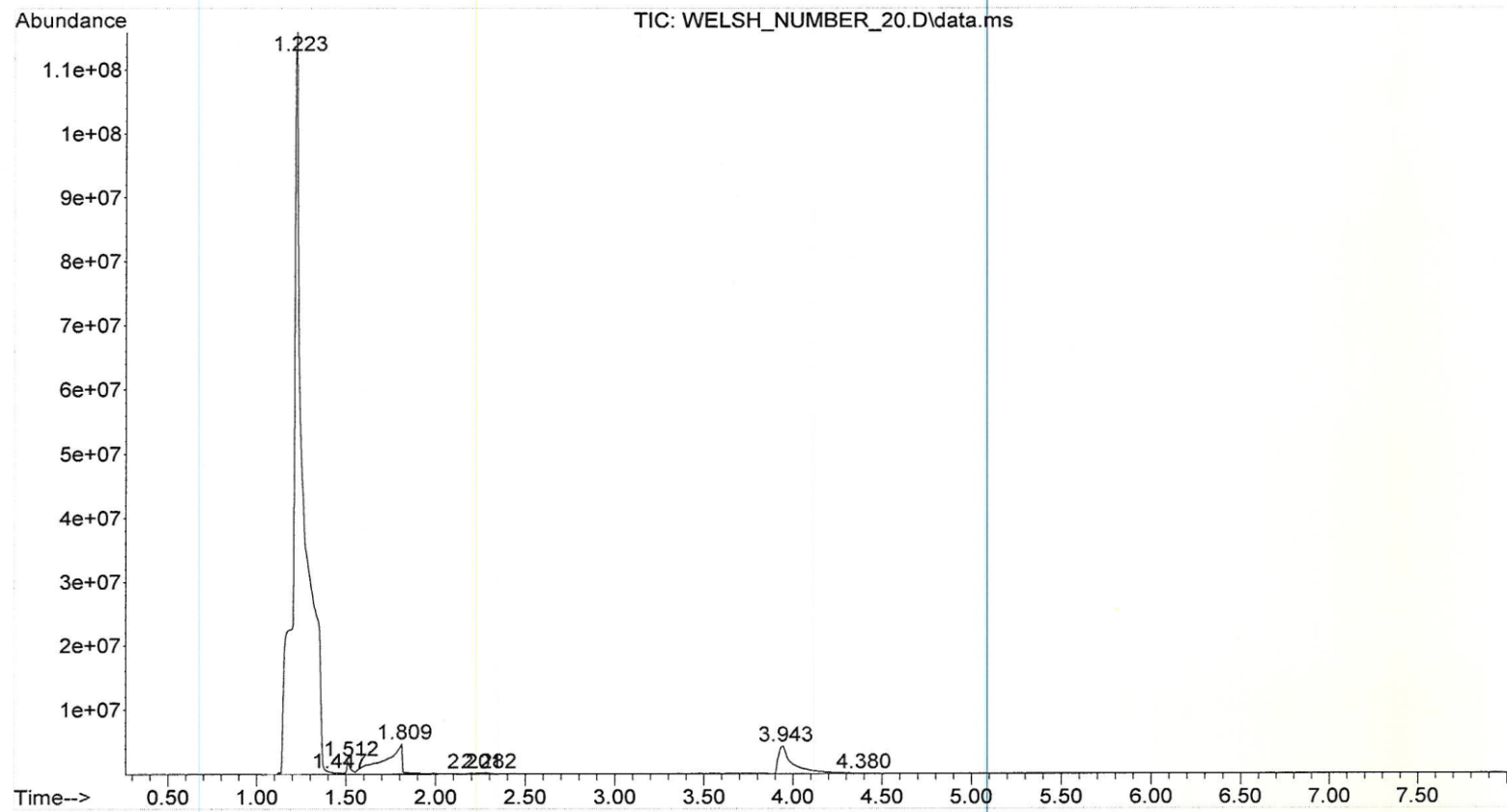


Figure 50: Zoomed in Spectrum Run 20

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_21.D
Operator : DB
Acquired : 15 Apr 2013 22:58 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_21
Misc Info :
Vial Number: 33

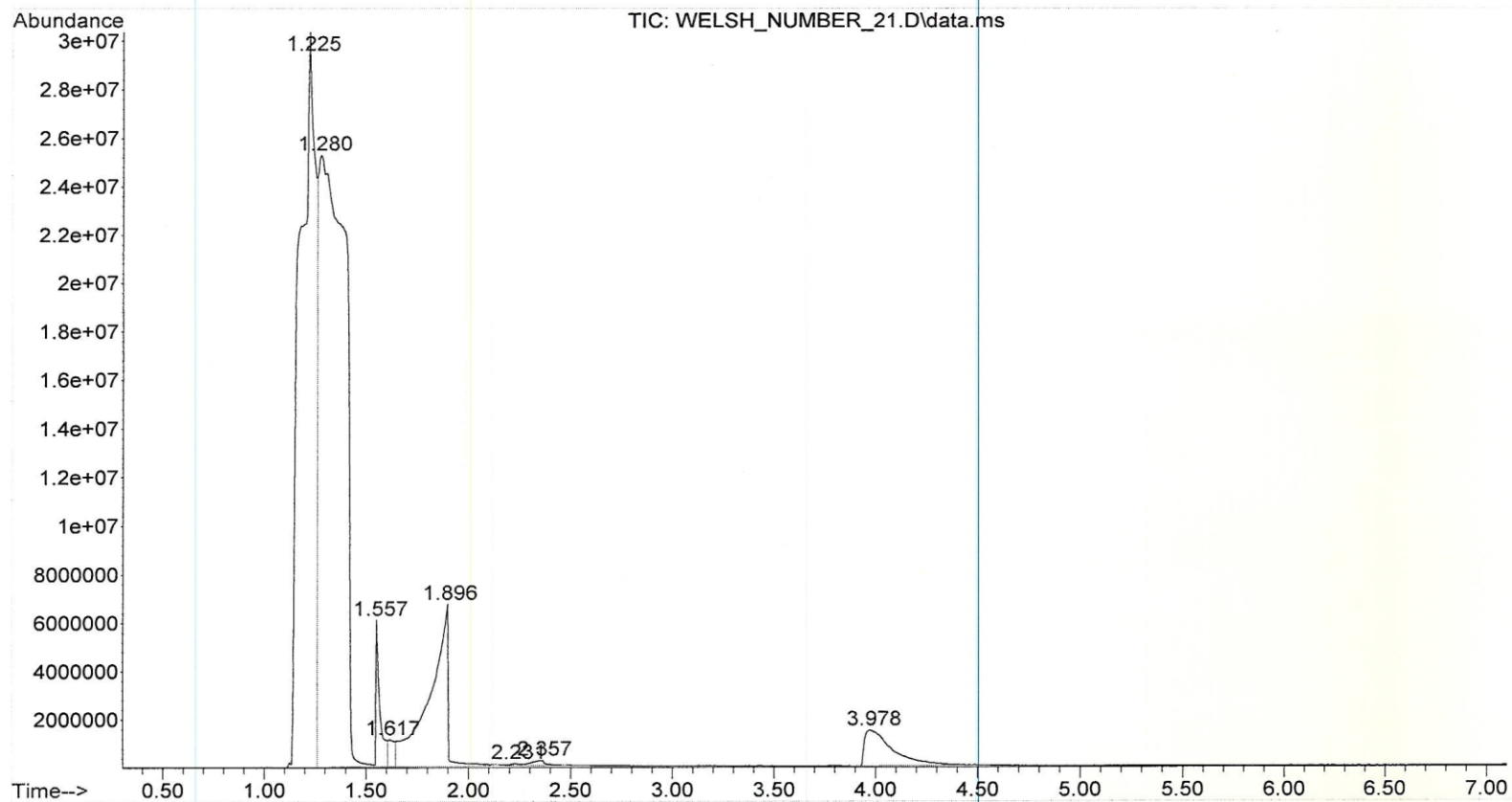


Figure 51: Zoomed in Spectrum Run 21

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_23.D
Operator : DB
Acquired : 15 Apr 2013 23:53 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_23
Misc Info :
Vial Number: 34

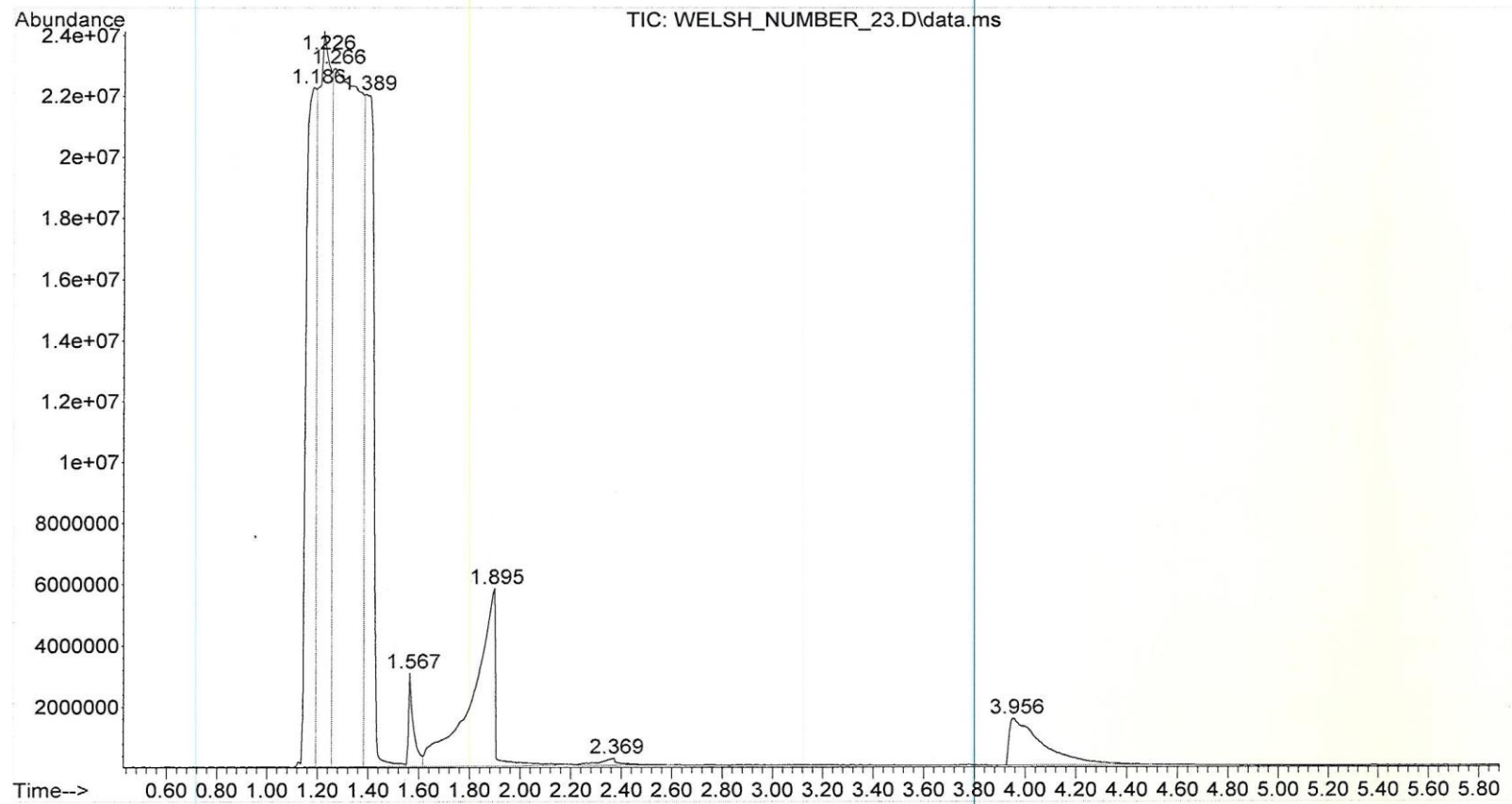


Figure 52: Zoomed in Spectrum Run 22

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_24.D
Operator : DB
Acquired : 16 Apr 2013 00:49 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_24
Misc Info :
Vial Number: 35

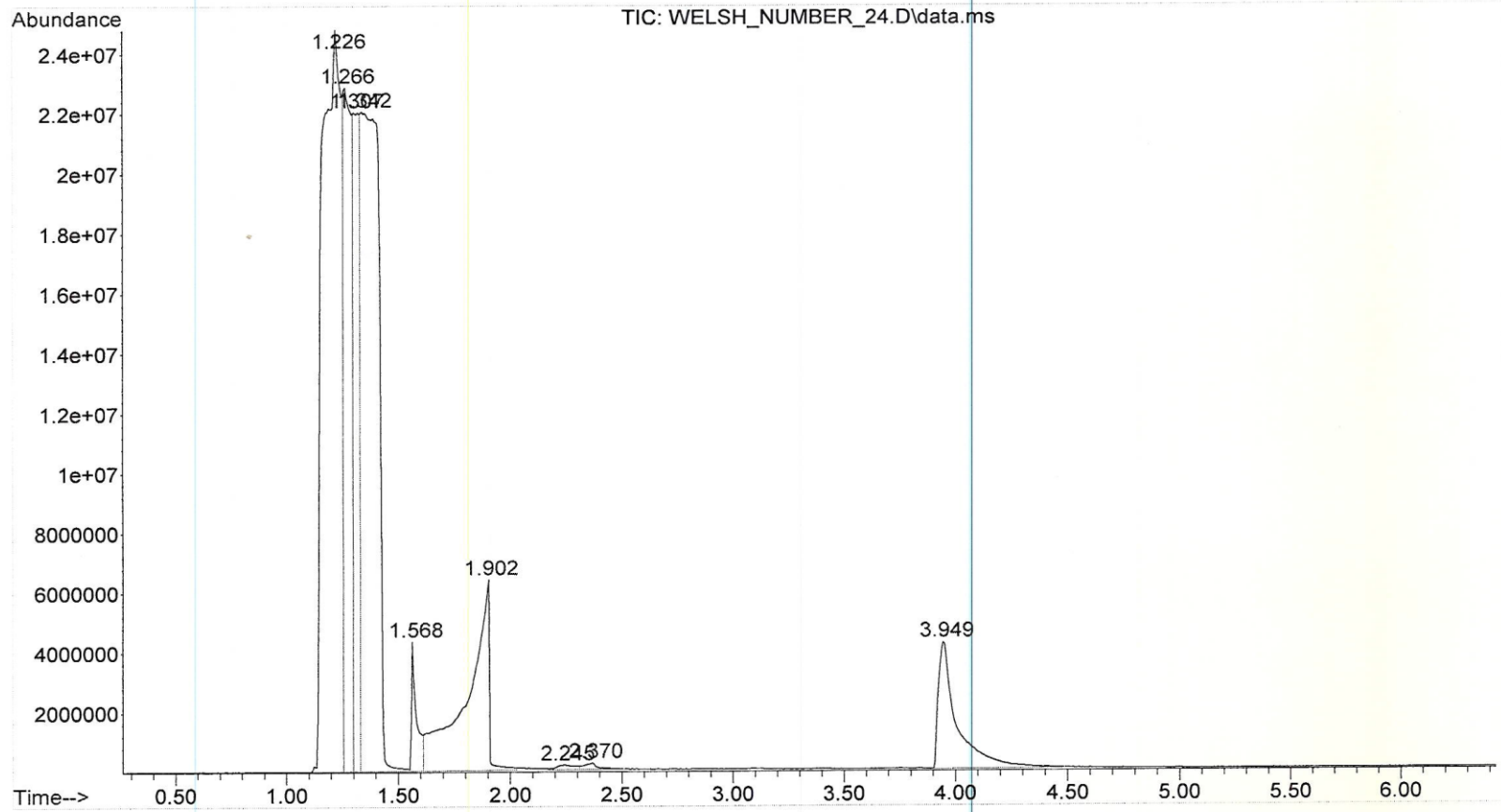


Figure 53: Zoomed in Spectrum Run 24

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_25.D
Operator : DB
Acquired : 16 Apr 2013 1:44 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_25
Misc Info :
Vial Number: 36

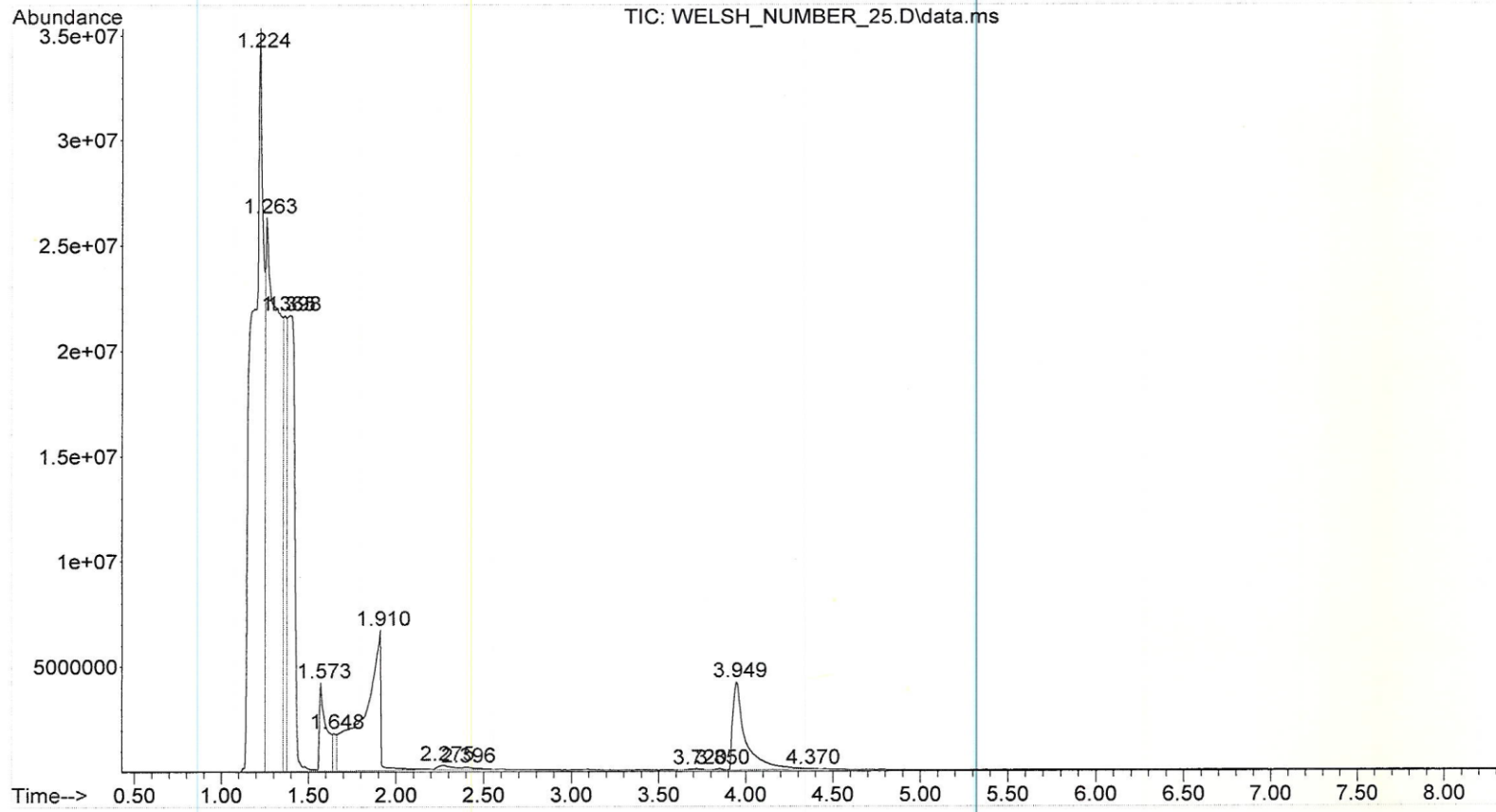


Figure 54: Zoomed in Spectrum Run 25

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_26b.D
Operator : DB
Acquired : 16 Apr 2013 8:21 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_26
Misc Info :
Vial Number: 37

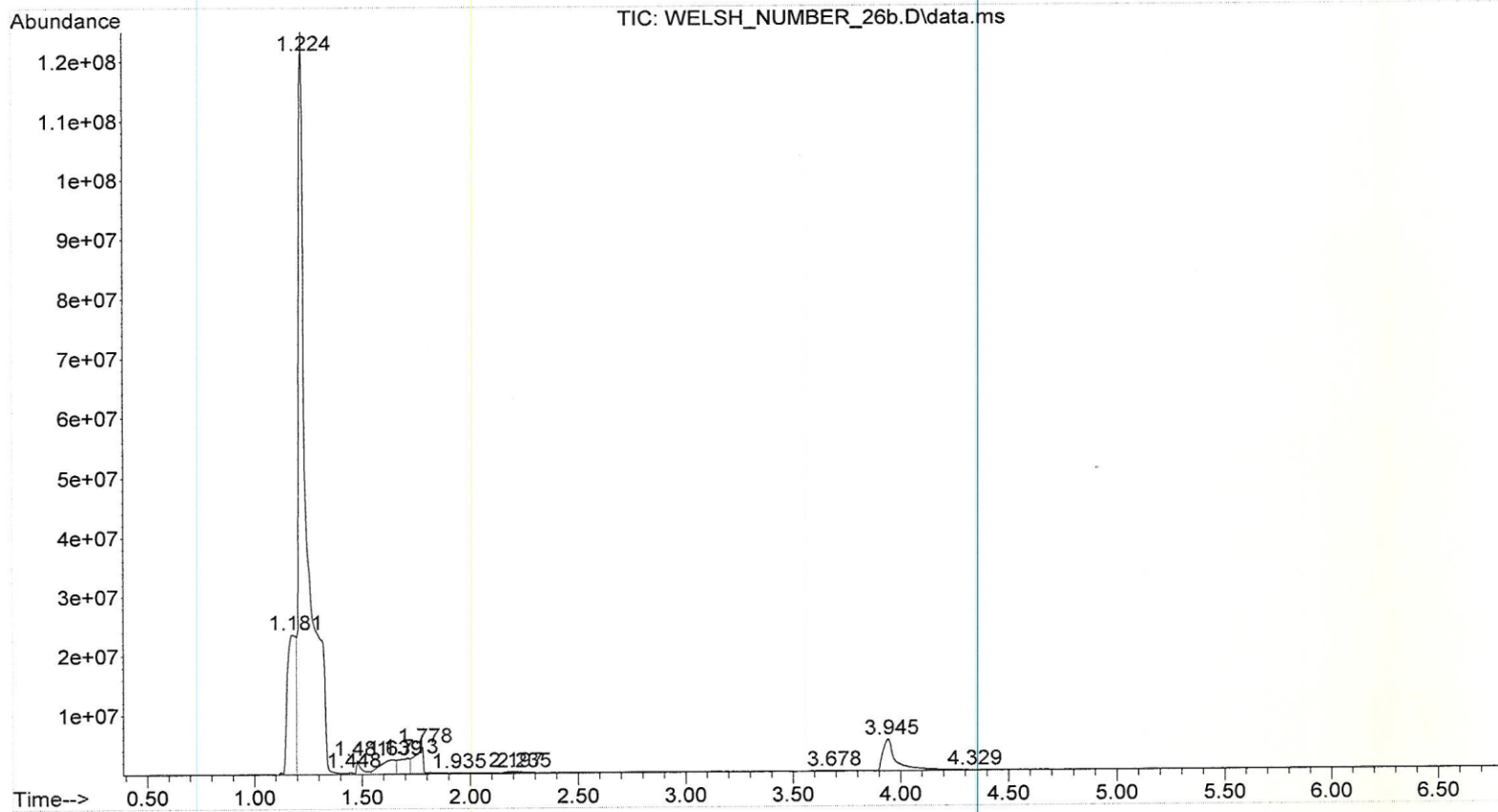


Figure 55: Zoomed in Spectrum Run 26

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_27.D
Operator : DB
Acquired : 16 Apr 2013 9:17 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_27
Misc Info :
Vial Number: 38

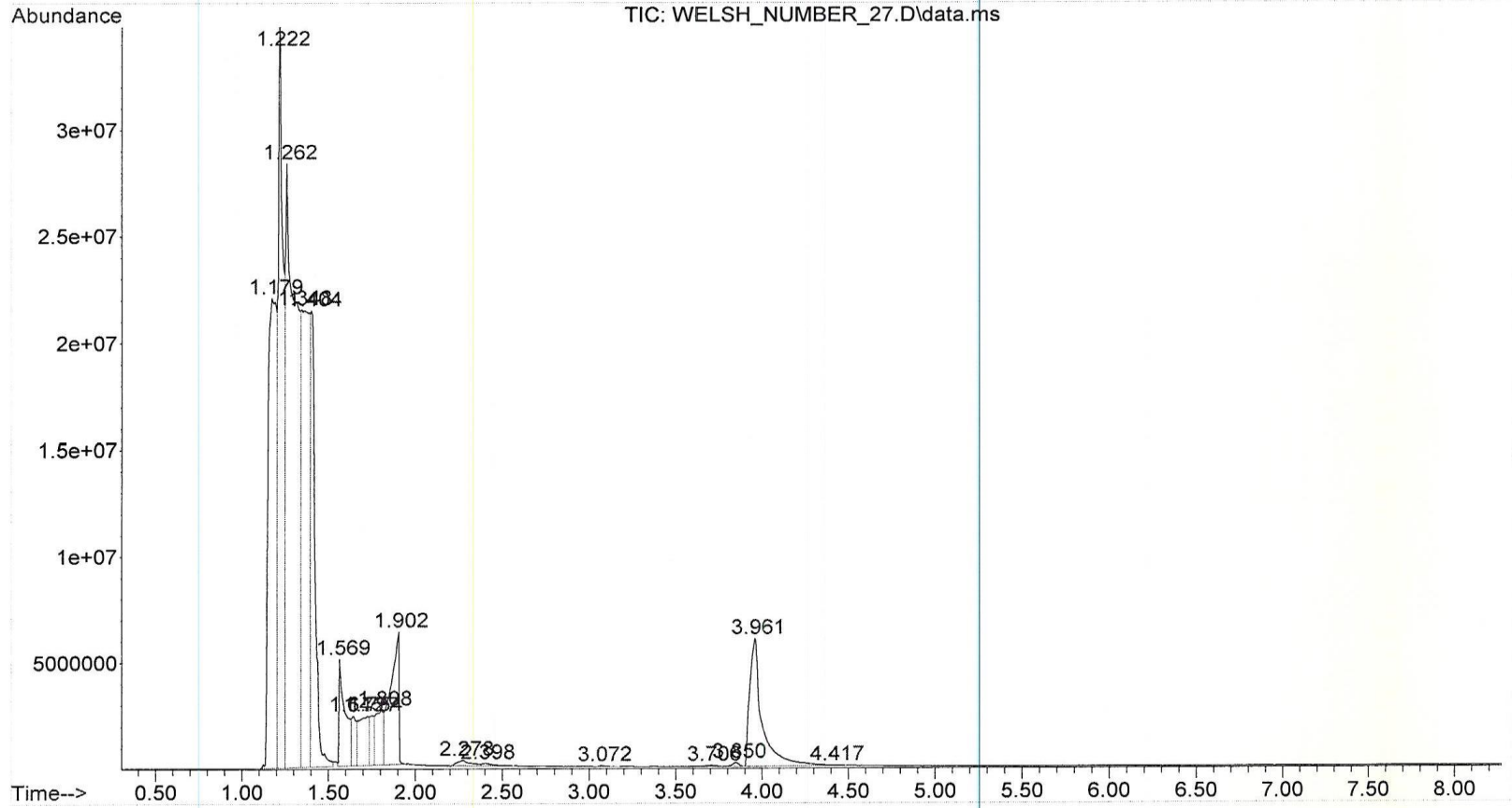


Figure 56: Zoomed in Spectrum Run 27

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_28.D
Operator : DB
Acquired : 16 Apr 2013 10:12 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_28
Misc Info :
Vial Number: 39

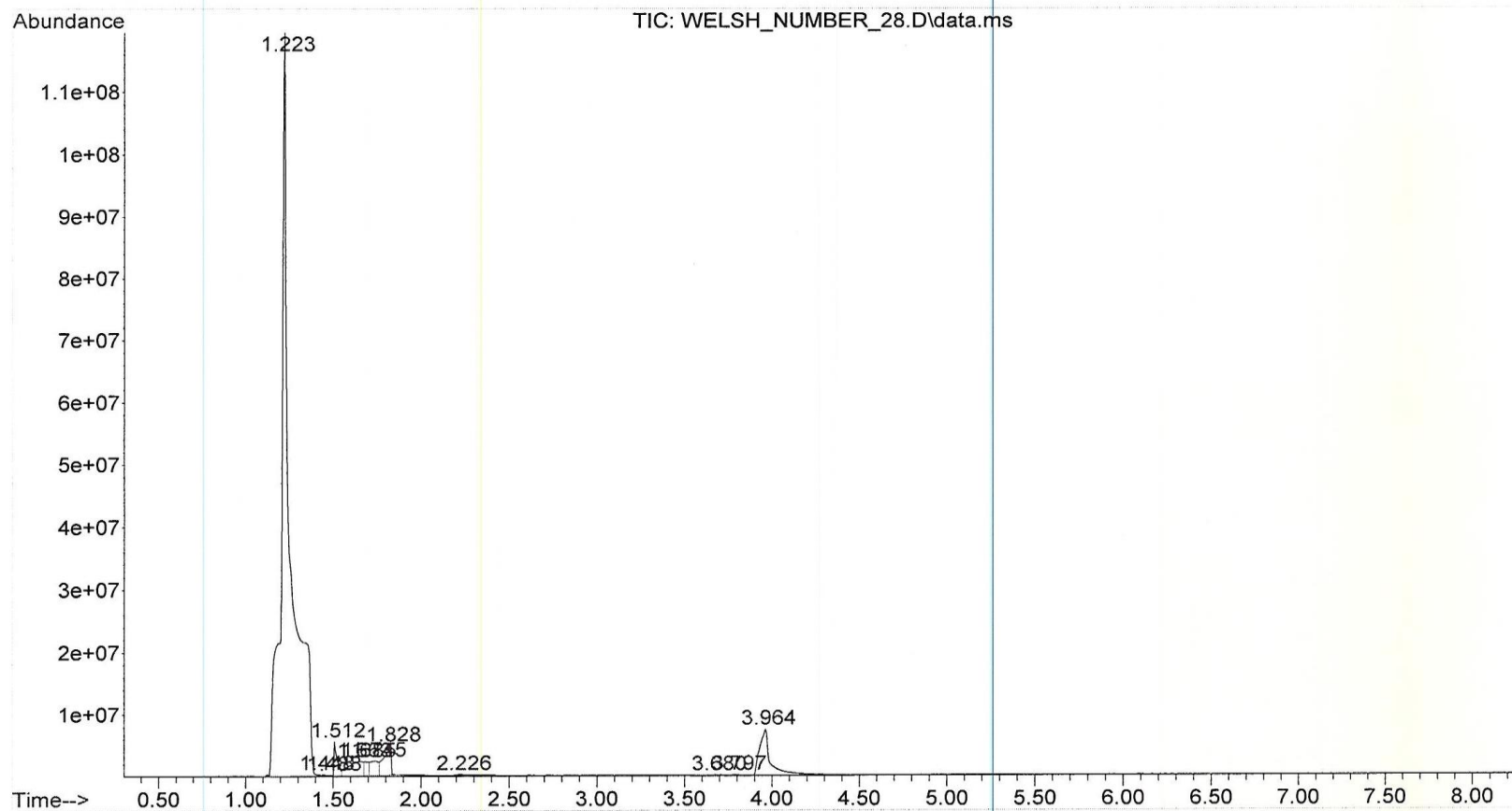


Figure 57: Zoomed in Spectrum Run 28

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_30.D
Operator : DB
Acquired : 16 Apr 2013 11:07 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_30
Misc Info :
Vial Number: 40

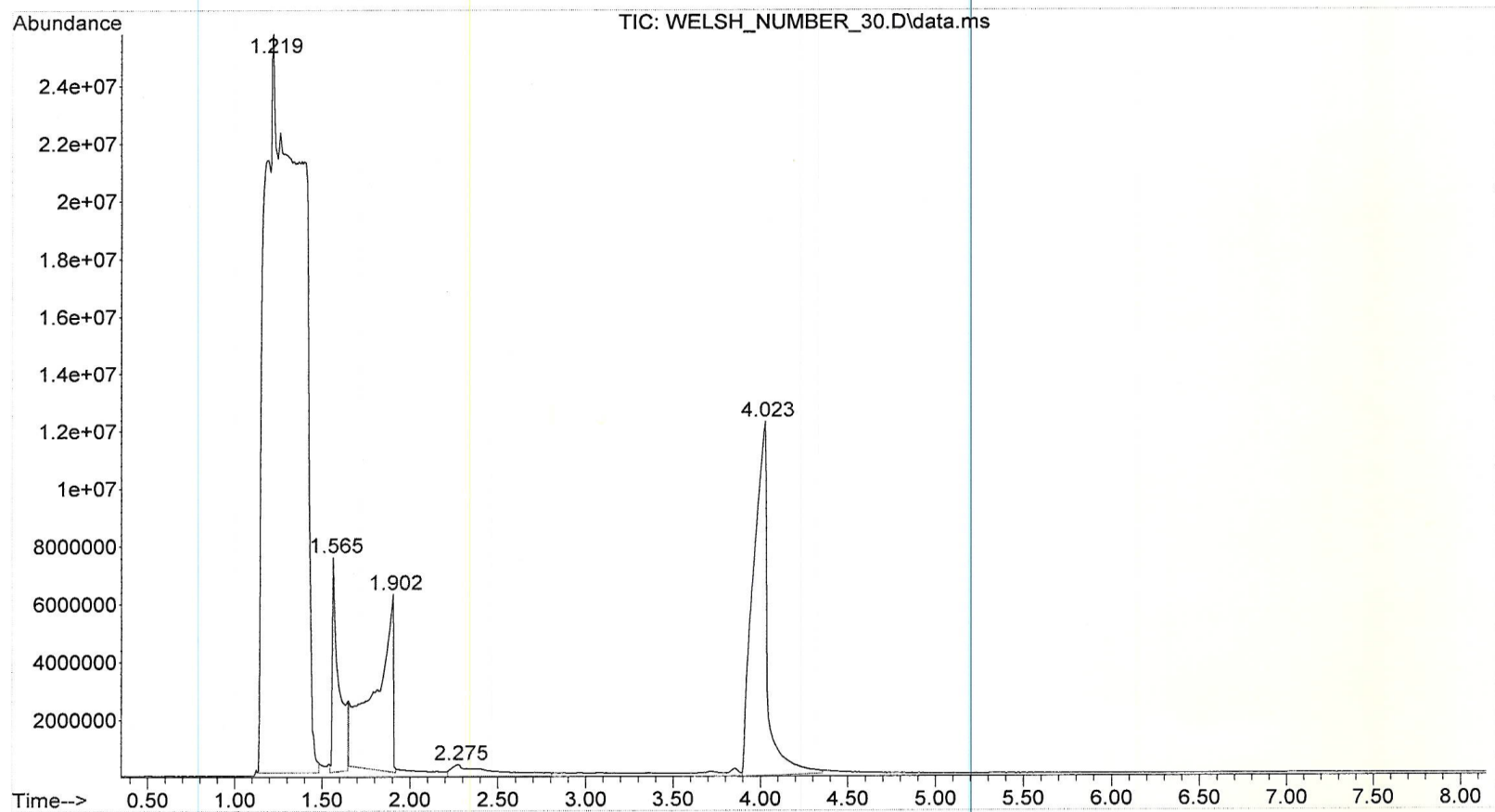


Figure 58: Zoomed in Spectrum Run 30

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_31.D
Operator : DB
Acquired : 16 Apr 2013 12:03 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_31
Misc Info :
Vial Number: 41

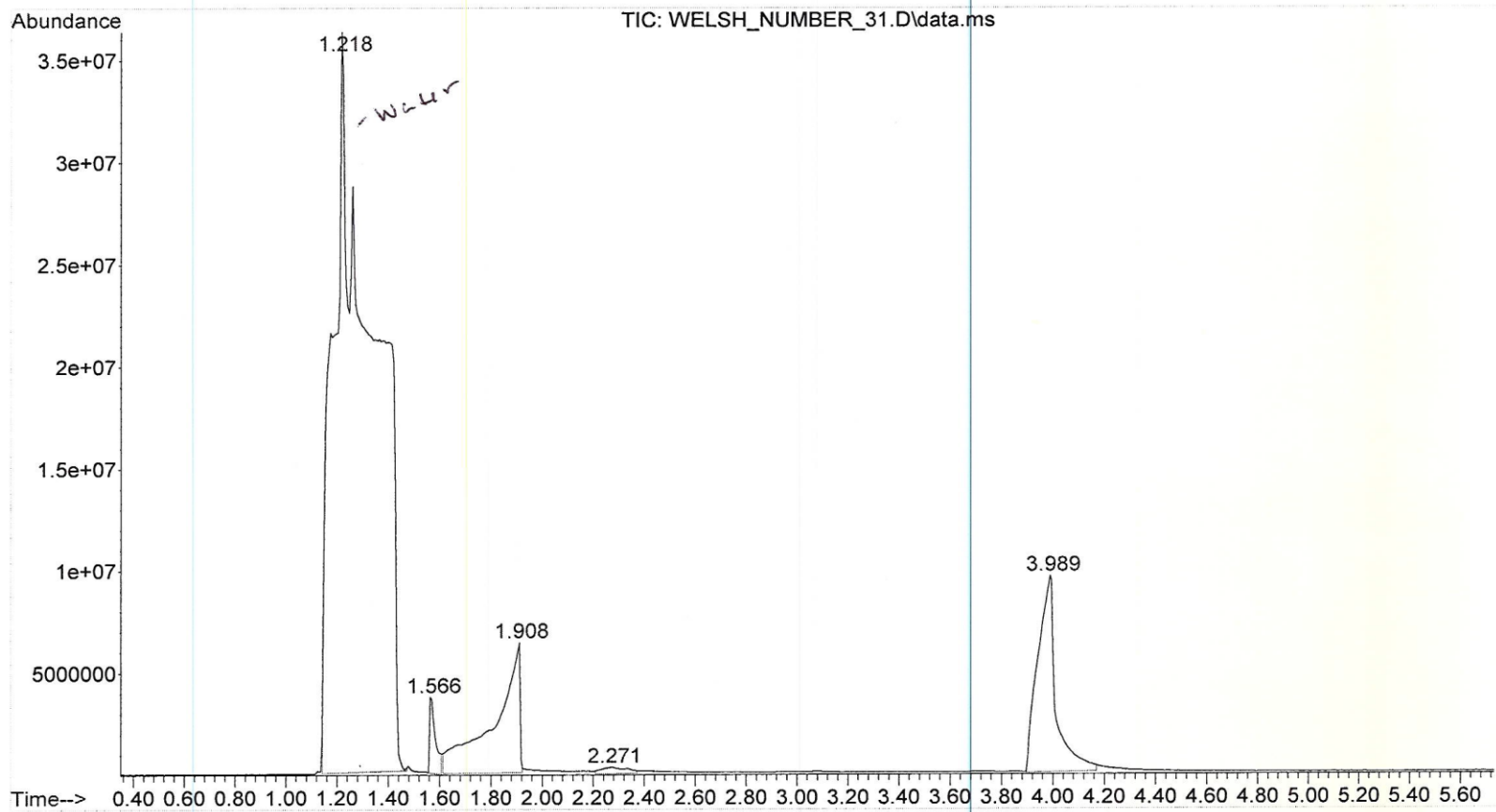


Figure 59: Zoomed in Spectrum Run 31

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_35.D
Operator : DB
Acquired : 16 Apr 2013 13:38 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_35
Misc Info :
Vial Number: 42

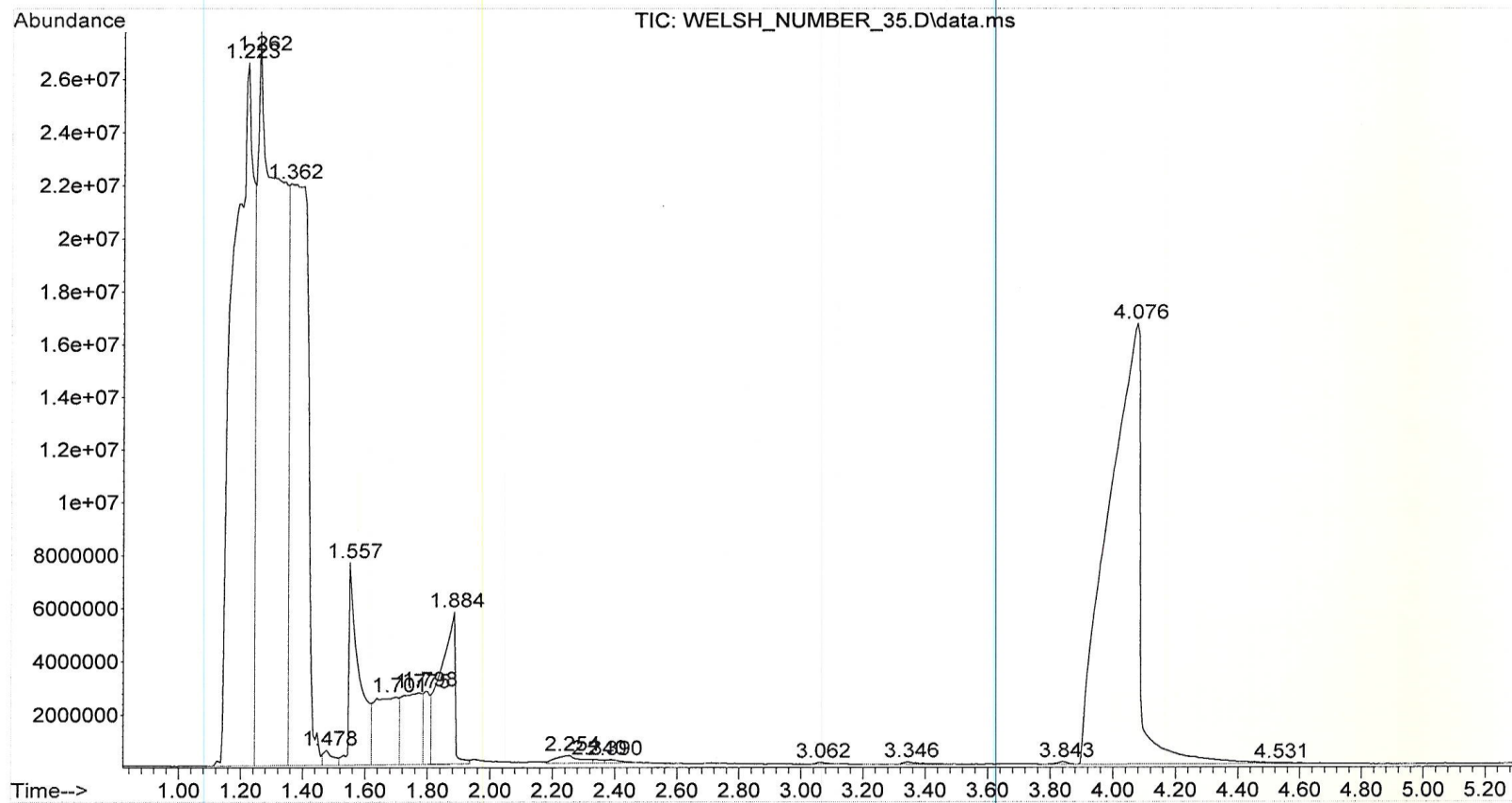


Figure 60: Zoomed in Spectrum Run 35

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_36.D
Operator : DB
Acquired : 16 Apr 2013 14:33 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_36
Misc Info :
Vial Number: 43

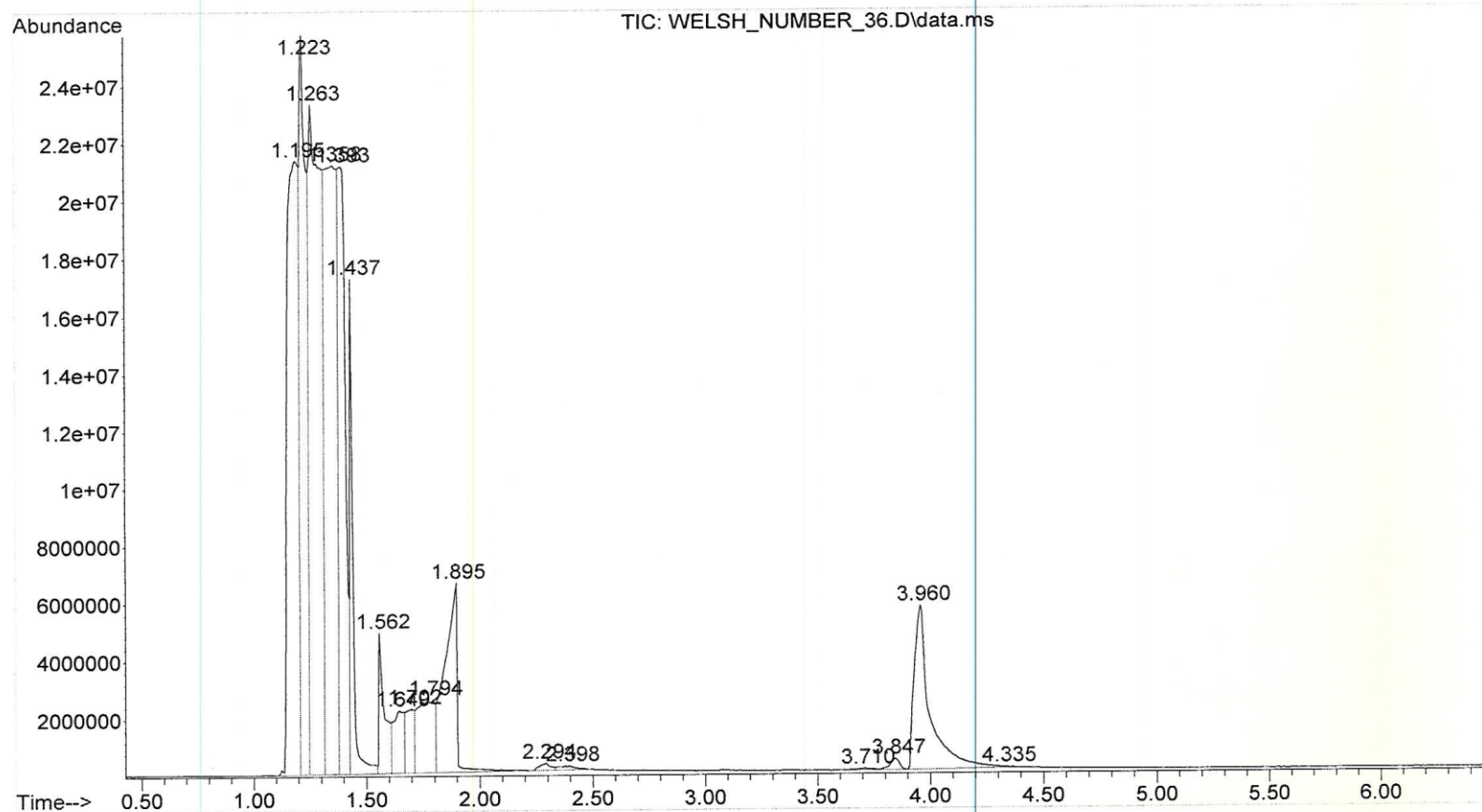


Figure 61: Zoomed in Spectrum Run 36

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_37.D
Operator : DB
Acquired : 16 Apr 2013 15:29 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_37
Misc Info :
Vial Number: 44

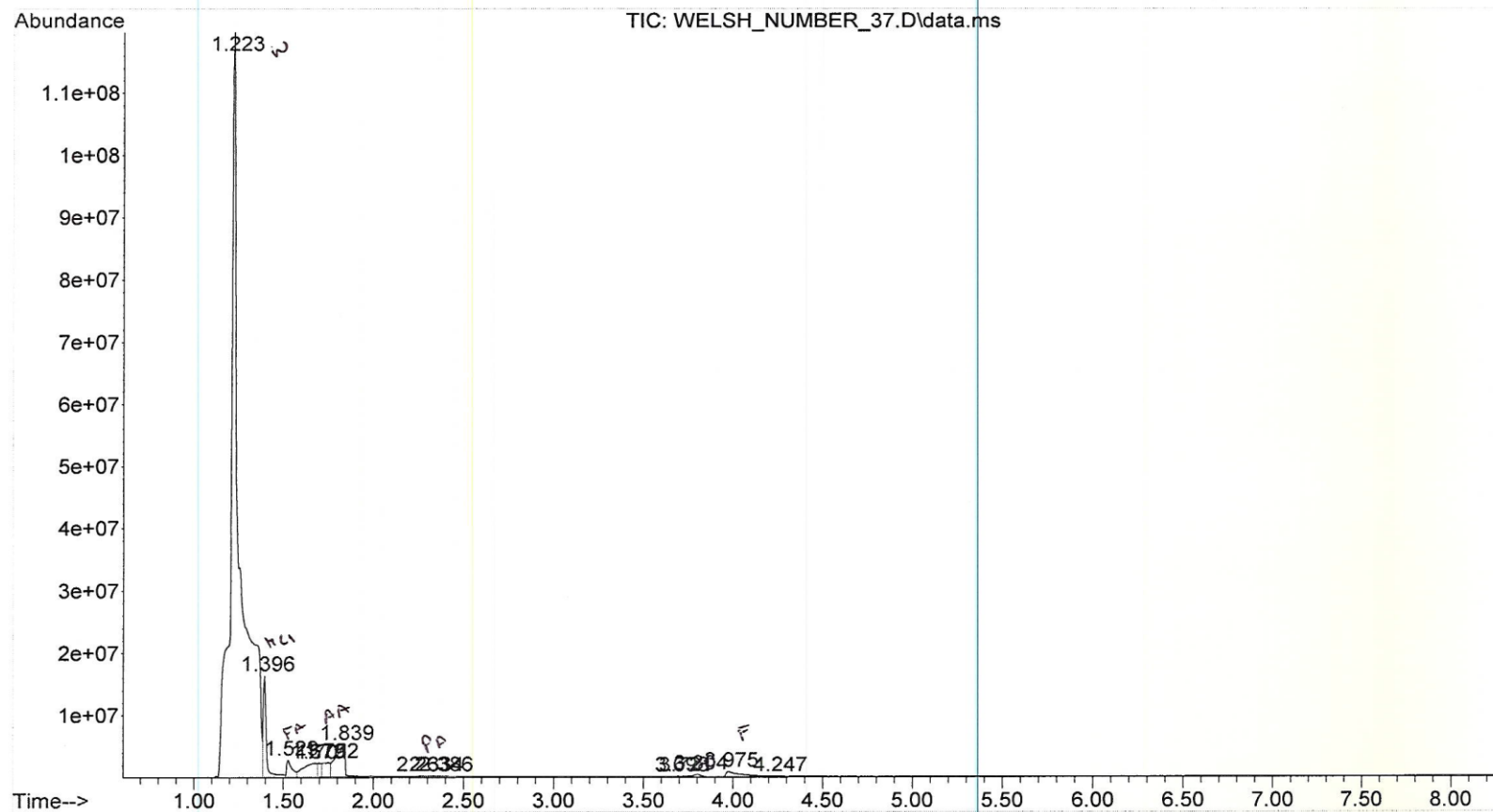


Figure 62: Zoomed in Spectrum Run 37

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_38.D
Operator : DB
Acquired : 16 Apr 2013 16:24 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_38
Misc Info :
Vial Number: 45

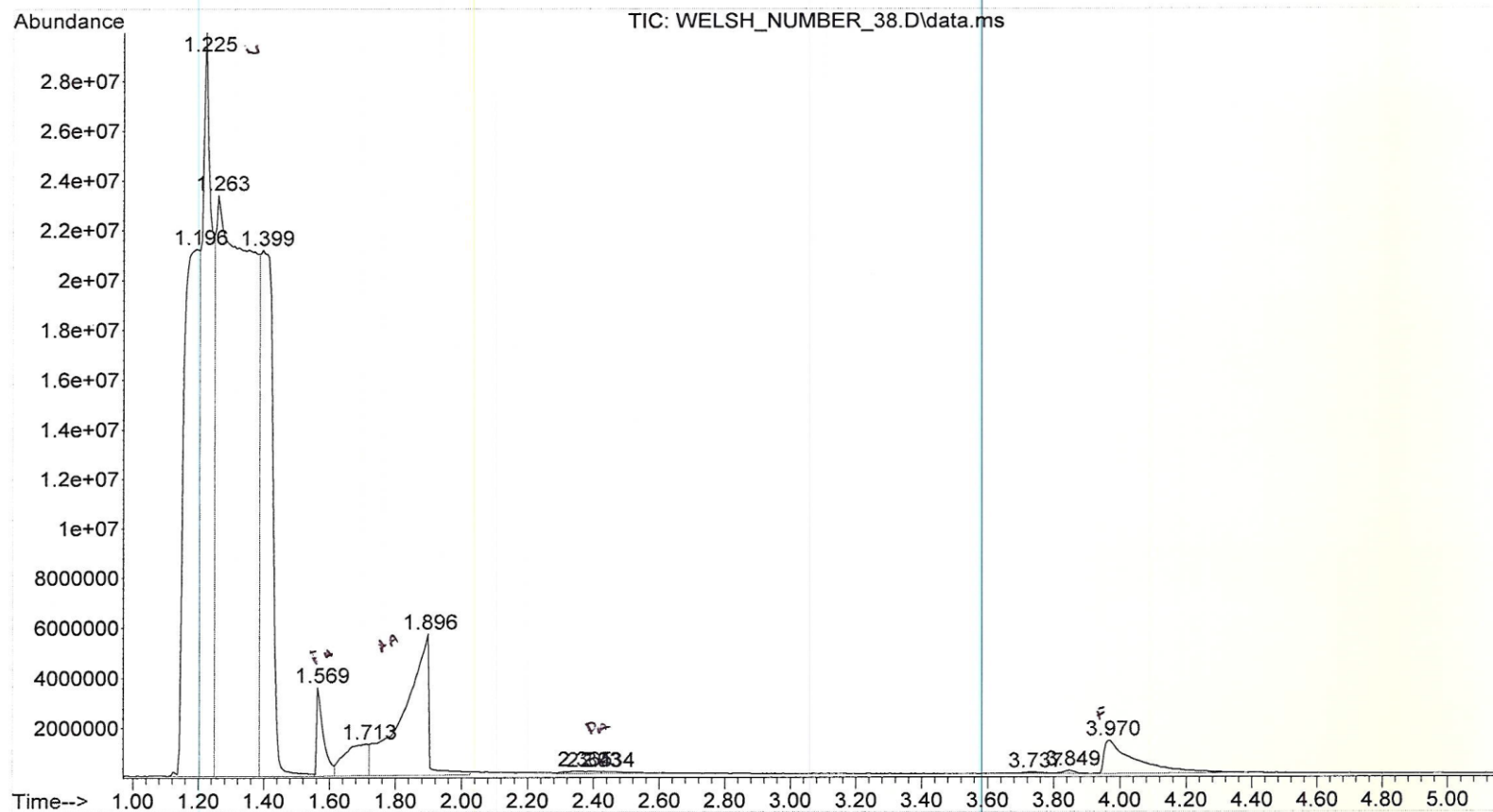


Figure 63: Zoomed in Spectrum Run 38

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_40.D
Operator : DB
Acquired : 16 Apr 2013 17:20 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_40
Misc Info :
Vial Number: 46

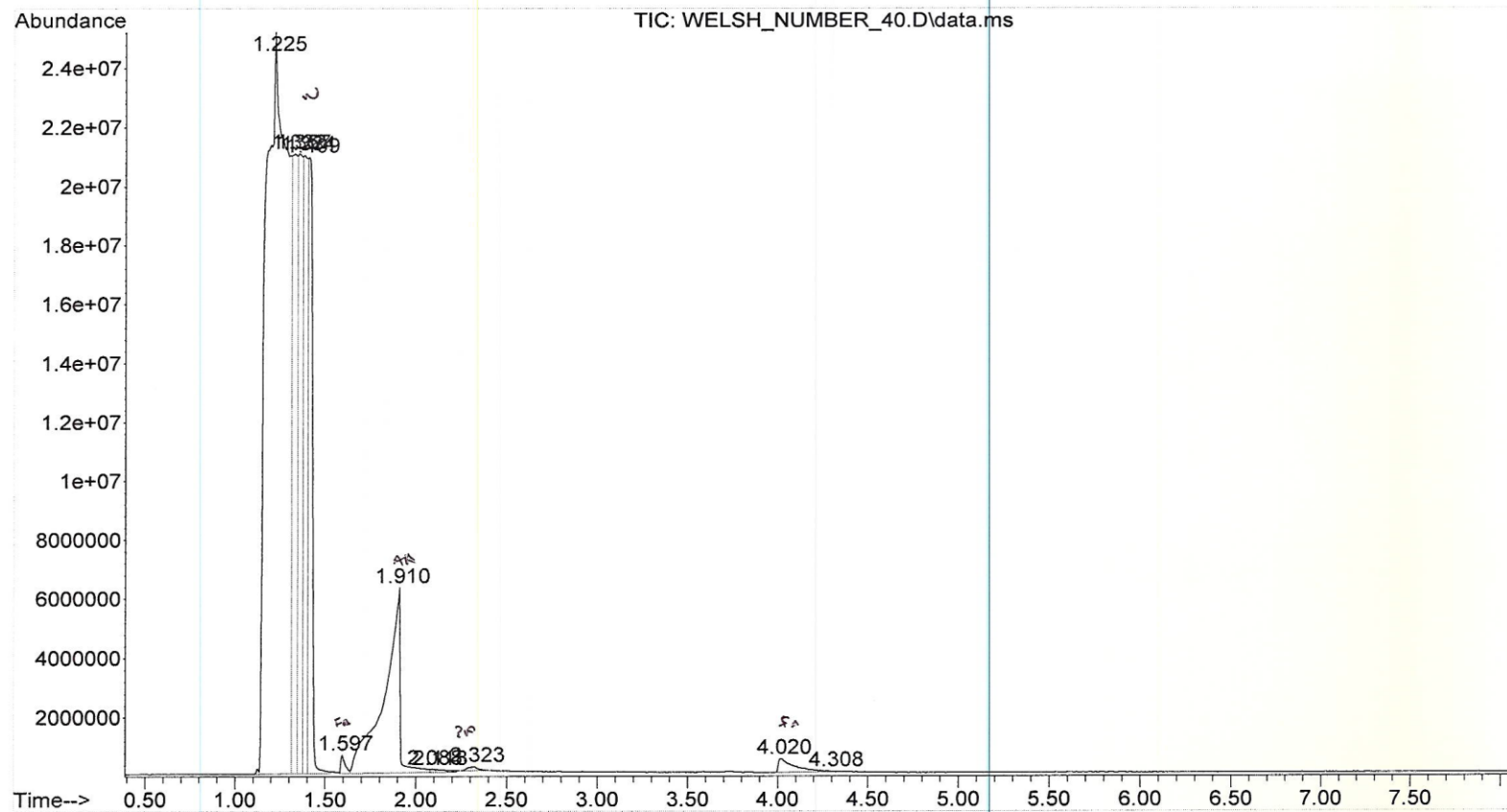


Figure 64: Zoomed in Spectrum Run 40

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_41.D
Operator : DB
Acquired : 16 Apr 2013 18:15 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_41
Misc Info :
Vial Number: 47

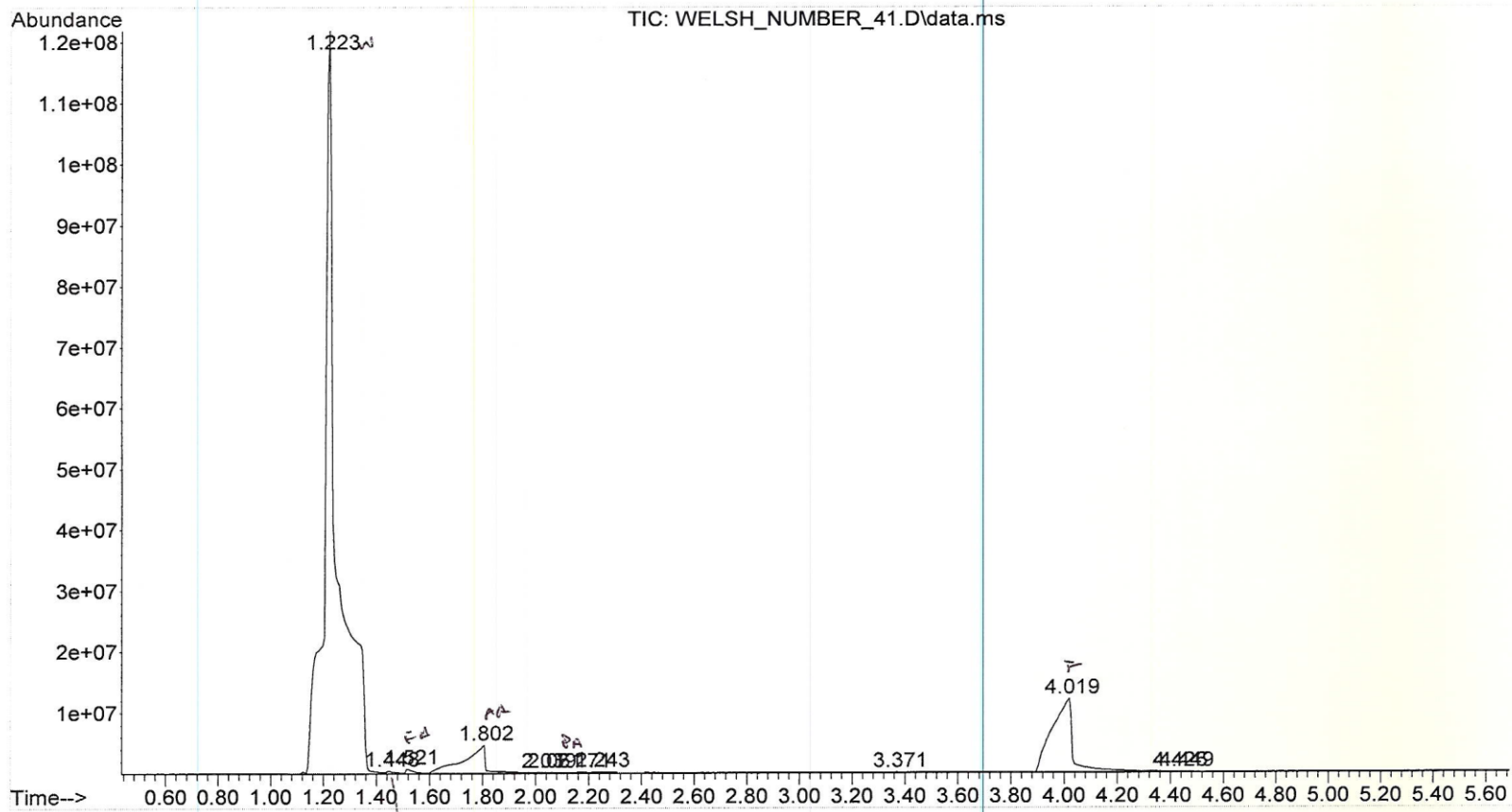


Figure 65: Zoomed in Spectrum Run 41

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_42.D
Operator : DB
Acquired : 16 Apr 2013 19:10 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_42
Misc Info :
Vial Number: 48

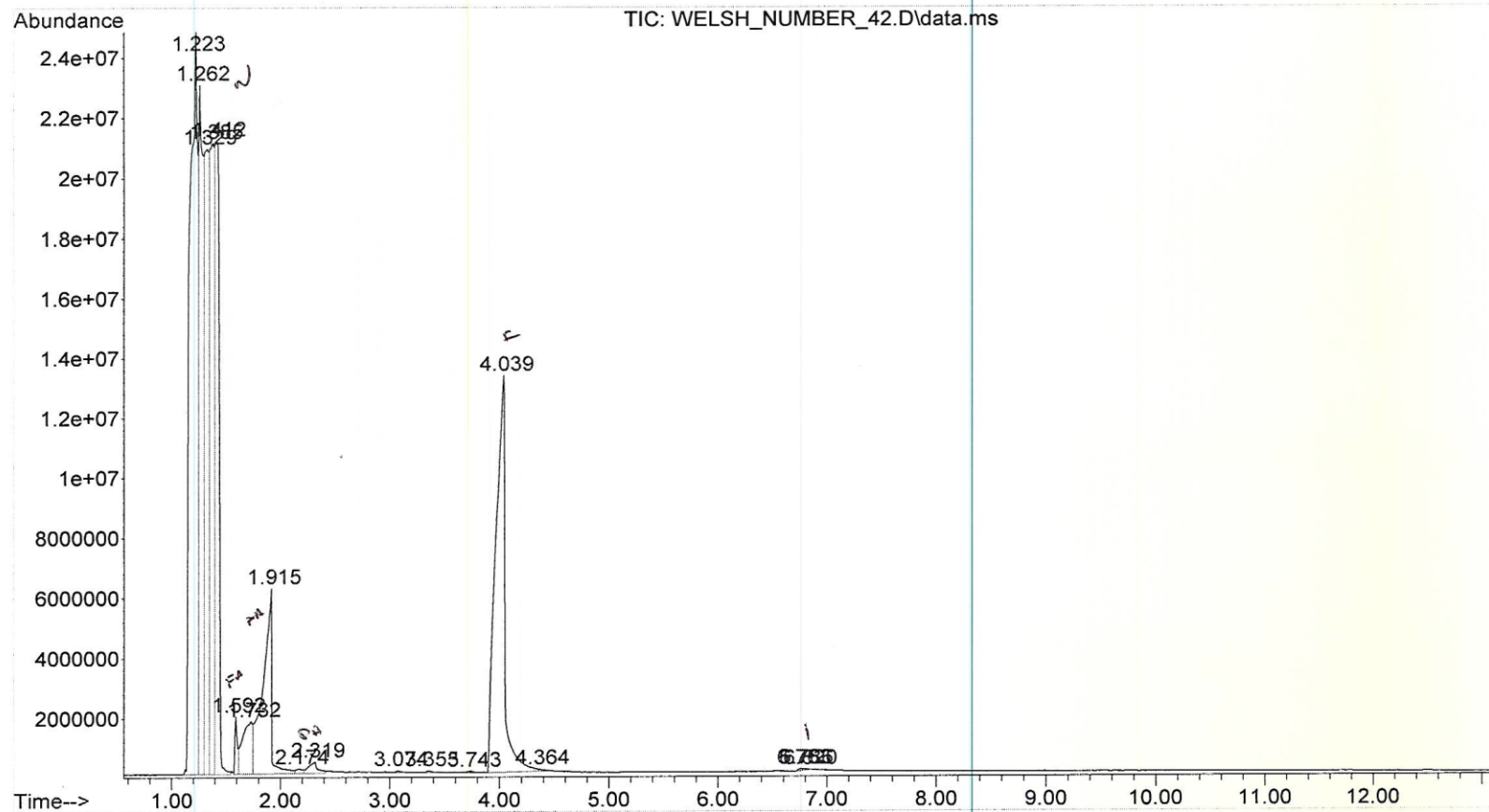


Figure 66: Zoomed in Spectrum Run 42

File :D:\MSDCHEM\1\data\C_WELSH\WELSH_NUMBER_43.D
Operator : DB
Acquired : 16 Apr 2013 20:06 using AcqMethod DATTA_WELSH_BIOLIQUID_031513.M
Instrument : GC MSD
Sample Name: WELSH_NUMBER_43
Misc Info :
Vial Number: 49

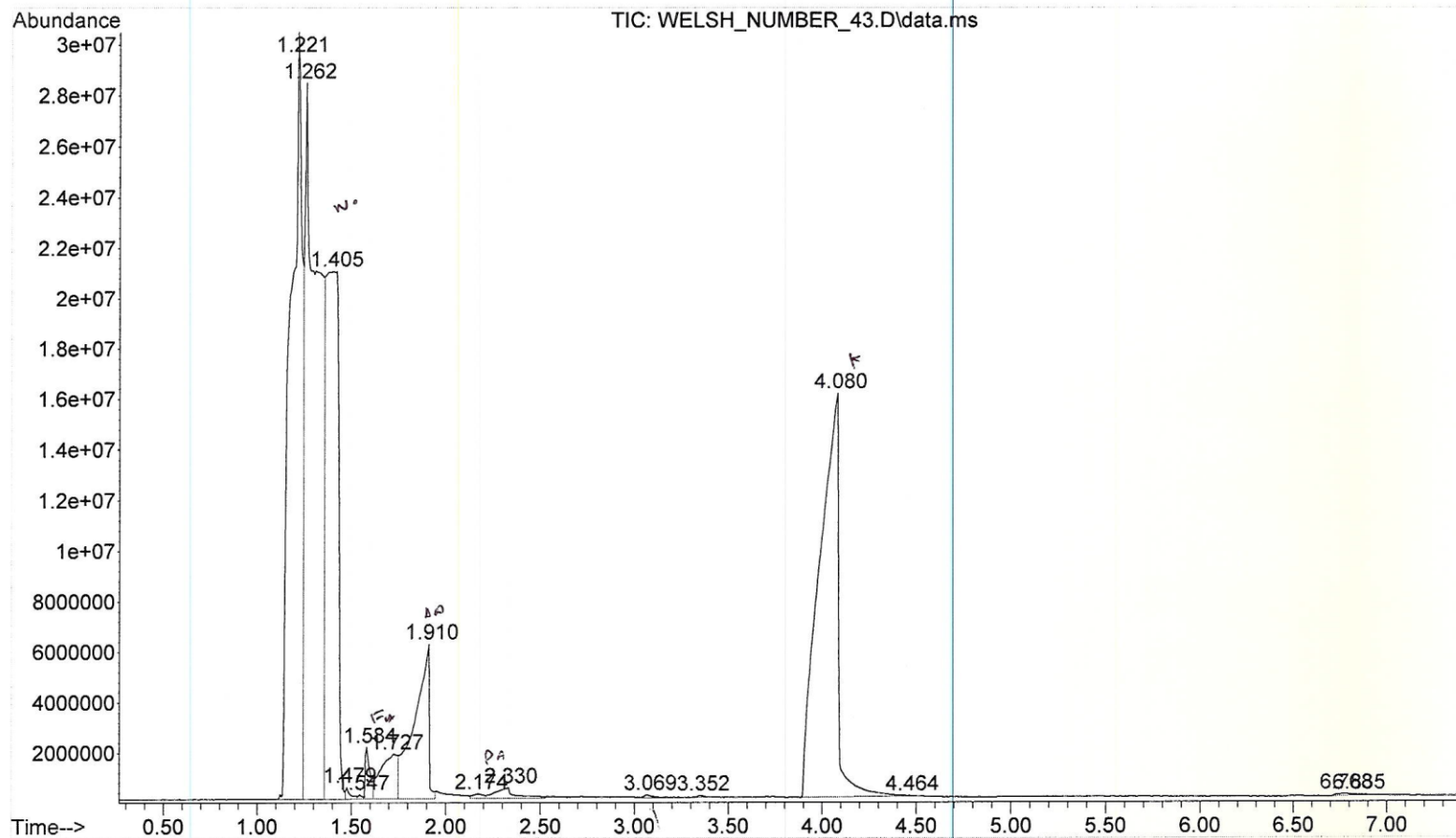


Figure 67: Zoomed in Spectrum Run 43

Appendix B: GC/MS Results – Percent Reports

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_1.D
 Acq On : 15 Apr 2013 11:54
 Operator : DB
 Sample : WELSH_NUMBER_1
 Misc :
 ALS Vial : 21 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_1.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.265	169	190	214	M3	25796146	3635949065	100.00%	72.036%
2	1.538	232	234	239	M	4756249	59232521	1.63%	1.174%
3	1.858	271	286	287	M	5584191	133603876	3.67%	2.647%
4	2.010	308	310	318	M	6449590	57177668	1.57%	1.133%
5	2.441	334	380	382	M4	550040	57379530	1.58%	1.137%
6	3.989	614	629	662	M	9964529	705635844	19.41%	13.980%
7	4.796	756	759	768	M	621221	15761922	0.43%	0.312%
8	6.588	1043	1048	1087	M2	454165	45045536	1.24%	0.892%
9	8.341	1322	1331	1342	M2	633216	27230297	0.75%	0.539%
10	9.679	1535	1547	1585	M4	764022	86418369	2.38%	1.712%
11	13.990	2221	2242	2265	M4	764108	51636545	1.42%	1.023%
12	16.796	2685	2694	2704	M2	1221997	40512195	1.11%	0.803%
13	17.582	2803	2821	2831	M2	2269068	111280238	3.06%	2.205%
14	20.343	3255	3266	3282	M5	406992	20542013	0.56%	0.407%

Sum of corrected areas: 5047405618

DATTA_WELSH...UID_031513.M Mon Apr 15 14:47:34 2013

Figure 68: Percentage Report Run 1

Area Percent Report

#2

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_2.D
 Acq On : 15 Apr 2013 12:49
 Operator : DB
 Sample : WELSH_NUMBER_2
 Misc :
 ALS Vial : 22 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_2.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.265	168	190	217	M4	27265979	3755530897	100.00%	64.565%
2	1.479	223	224	228	M	2181806	38790985	1.03%	0.667%
3	1.541	232	234	242	M	13989471	188856052	5.03%	3.247%
4	1.877	255	289	290	M2	6104616	311781261	8.30%	5.360%
5	2.025	310	312	324	M	2745599	36265138	0.97%	0.623%
6	2.447	336	380	384	M4	527499	63001008	1.68%	1.083%
7	4.023	613	635	672	M	13206086	871462986	23.20%	14.982%
8	4.834	761	765	816	M3	362115	29390686	0.78%	0.505%
9	6.355	991	1011	1037	M8	183717	17907200	0.48%	0.308%
10	6.601	1041	1050	1137	M3	495179	78570613	2.09%	1.351%
11	7.718	1222	1230	1262	M2	147057	13069736	0.35%	0.225%
12	8.349	1323	1332	1383	M3	687451	46989724	1.25%	0.808%
13	9.799	1541	1566	1611	M5	503364	81238614	2.16%	1.397%
14	14.233	2226	2281	2361	M5	215509	62895721	1.67%	1.081%
15	16.796	2686	2694	2751	M3	456066	40055566	1.07%	0.689%
16	17.528	2801	2812	2937	M3	1172834	148290056	3.95%	2.549%
17	20.375	3236	3271	3277	M8	299729	32553507	0.87%	0.560%

Sum of corrected areas: 5816649751

DATTA_WELSH...UID_031513.M Tue Apr 16 15:02:53 2013

Figure 69: Percentage Report Run 2

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_3.D
 Acq On : 15 Apr 2013 13:45
 Operator : DB
 Sample : WELSH_NUMBER_3
 Misc :
 ALS Vial : 23 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_3.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.267	168	190	216	M3	24855287	3531525435	100.00%	58.611%
2	1.522	229	231	243	M	26482680	313691921	8.88%	5.206%
3	1.852	268	285	286	M	5677540	194970867	5.52%	3.236%
4	2.019	309	311	323	M	959942	18927875	0.54%	0.314%
5	2.404	334	374	375	M5	507304	51965438	1.47%	0.862%
6	3.991	614	629	695	M	9365571	712557069	20.18%	11.826%
7	4.878	766	772	838	M3	219134	31404693	0.89%	0.521%
8	6.374	1003	1014	1044	M5	146049	13879529	0.39%	0.230%
9	6.630	1046	1055	1131	M2	389761	62739911	1.78%	1.041%
10	7.239	1149	1153	1238	M5	183320	33168150	0.94%	0.550%
11	8.346	1326	1332	1413	M3	539956	57319921	1.62%	0.951%
12	9.832	1557	1571	1636	M6	310097	47954522	1.36%	0.796%
13	14.048	2240	2251	2359	M6	254467	67936625	1.92%	1.128%
14	16.826	2674	2699	2751	M6	406474	55925842	1.58%	0.928%
15	17.767	2803	2851	2901	M2	5894722	689968170	19.54%	11.451%
16	20.169	3227	3238	3260	M2	308393	17703576	0.50%	0.294%
17	20.432	3267	3280	3333	M4	1278720	123683994	3.50%	2.053%

Sum of corrected areas: 6025323539

DATTA_WELSH...UID_031513.M Tue Apr 16 15:14:25 2013

Figure 70: Percentage Report Run 3

Area Percent Report

48

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_9.D
 Acq On : 15 Apr 2013 14:40
 Operator : DB
 Sample : WELSH_NUMBER_9
 Misc :
 ALS Vial : 24 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_9.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.222	168	183	218	M4	24552833	3367121347	100.00%	62.300%
2	1.540	231	234	251	M	35490069	468812566	13.92%	8.674%
3	1.889	252	291	294	M	7585766	472201442	14.02%	8.737%
4	2.398	334	373	374	M7	444010	49790973	1.48%	0.921%
5	4.049	614	639	652	M	16075239	984082414	29.23%	18.208%
6	6.750	1065	1074	1166	M4	137483	28076413	0.83%	0.519%
7	10.011	1584	1600	1791	M8	97504	34617936	1.03%	0.641%

Sum of corrected areas: 5404703091

DATTA_WELSH...UID_031513.M Tue Apr 16 15:21:12 2013

Figure 71: Percentage Report Run 9

Area Percent Report

#13

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_13.D
 Acq On : 15 Apr 2013 15:36
 Operator : DB
 Sample : WELSH_NUMBER_13
 Misc :
 ALS Vial : 25 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_13.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.224	170	183	215	M4	30504798	3369705948	100.00%	69.984%
2	1.520	225	231	242	M	9629778	158300567	4.70%	3.288%
3	1.840	242	283	286	M	5393510	352178940	10.45%	7.314%
4	2.333	330	362	369	M5	234888	19209337	0.57%	0.399%
5	4.022	613	634	716	M	13127062	891700671	26.46%	18.519%
6	6.724	1059	1070	1106	M3	170122	23880568	0.71%	0.496%

Sum of corrected areas: 4814976031

DATTA_WELSH...UID_031513.M Tue Apr 16 15:26:23 2013

Figure 72: Percentage Report Run 9

Area Percent Report

14

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_14.D
 Acq On : 15 Apr 2013 16:31
 Operator : DB
 Sample : WELSH_NUMBER_14
 Misc :
 ALS Vial : 26 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_14.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.224	167	183	225	M4	27467570	3675483954	100.00%	76.884%
2	1.539	233	234	258	M	7053055	168621007	4.59%	3.527%
3	1.871	261	288	291	M	6286030	289619452	7.88%	6.058%
4	2.348	330	365	372	M2	283606	23547061	0.64%	0.493%
5	3.970	614	626	734	M	7538284	603753160	16.43%	12.629%
6	6.772	1066	1078	1160	M4	93865	19512008	0.53%	0.408%

Sum of corrected areas: 4780536641

DATTA_WELSH...UID_031513.M Tue Apr 16 15:31:16 2013

Figure 73: Percentage Report Run 14

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_15.D
 Acq On : 15 Apr 2013 17:26
 Operator : DB
 Sample : WELSH_NUMBER_15
 Misc :
 ALS Vial : 27 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_15.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	168	183	218	M2	28783172	3889443159	100.00%	80.331%
2	1.559	235	237	255	M	3728921	94270766	2.42%	1.947%
3	1.883	255	290	291	M	6208580	309427118	7.96%	6.391%
4	2.355	335	366	375	M3	265416	21606799	0.56%	0.446%
5	3.962	613	625	678	M	6615202	527024946	13.55%	10.885%

Sum of corrected areas: 4841772787

DATTA_WELSH...UID_031513.M Tue Apr 16 15:33:58 2013

Figure 74: Percentage Report Run 15

Area Percent Report

#16

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_16.D
 Acq On : 15 Apr 2013 18:21
 Operator : DB
 Sample : WELSH_NUMBER_16
 Misc :
 ALS Vial : 28 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_16.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.185	155	177	180	PV 2	22872200	748083027	31.19%	15.380%
2	1.226	180	184	188	VV	25298395	689483203	28.74%	14.175%
3	1.268	188	190	219	VV 3	24488590	2398690679	100.00%	49.314%
4	1.455	219	221	236	VV	414851	15414616	0.64%	0.317%
5	1.567	236	239	248	VV	3445815	75141595	3.13%	1.545%
6	1.890	248	291	322	VV	5776775	390113588	16.26%	8.020%
7	2.223	336	344	354	VV 7	154442	8137009	0.34%	0.167%
8	2.357	354	366	389	VV 3	210974	11334334	0.47%	0.233%
9	3.963	610	625	694	PV	6758385	521094238	21.72%	10.713%
10	4.456	694	704	707	VV 7	52280	2218528	0.09%	0.046%
11	4.484	707	709	715	VV 7	51128	1248884	0.05%	0.026%
12	4.535	715	717	735	VV 7	36540	1512390	0.06%	0.031%
13	6.776	1069	1078	1080	PV 2	38826	825497	0.03%	0.017%
14	6.804	1080	1083	1085	VV 3	29589	462729	0.02%	0.010%
15	6.825	1085	1086	1091	VV 3	21582	326657	0.01%	0.007%

Sum of corrected areas: 4864086975

DATTA_WELSH...UID_031513.M Tue Apr 16 15:42:12 2013

Figure 75: Percentage Report Run 16

Area Percent Report

#17

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_17.D
 Acq On : 15 Apr 2013 19:17
 Operator : DB
 Sample : WELSH_NUMBER_17
 Misc :
 ALS Vial : 29 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_17.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.189	162	178	179	BV 2	22656308	674409869	50.24%	14.875%
2	1.226	179	184	189	VV	25103381	816707993	60.84%	18.014%
3	1.265	189	190	204	VV 4	23911494	1342444246	100.00%	29.610%
4	1.363	204	206	236	VV 3	22624510	916047711	68.24%	20.205%
5	1.562	236	238	246	PV	3644817	62576347	4.66%	1.380%
6	1.884	246	290	327	VV	5823463	387303266	28.85%	8.543%
7	2.231	336	346	352	VV 8	125578	5884132	0.44%	0.130%
8	2.350	352	365	378	VV 5	176005	8001086	0.60%	0.176%
9	3.955	615	624	708	PV	4494607	319626403	23.81%	7.050%
10	4.537	708	717	723	PV 8	19831	569473	0.04%	0.013%
11	4.593	723	726	730	VV 6	15668	200741	0.01%	0.004%
12	6.846	1073	1090	1091	BV 5	6782	-27918	-0.00%	-0.001%

Sum of corrected areas: 4533743349

DATTA_WELSH...UID_031513.M Tue Apr 16 15:45:39 2013

Figure 76: Percentage Report Run 17

Area Percent Report

#18

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_18.D
 Acq On : 15 Apr 2013 20:12
 Operator : DB
 Sample : WELSH_NUMBER_18
 Misc :
 ALS Vial : 30 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_18.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.225	155	183	188	PV 2	24321672	1386046877	78.82%	29.769%
2	1.265	188	190	208	VV 3	23364327	1758512189	100.00%	37.769%
3	1.405	208	212	236	VV 2	22326982	672783159	38.26%	14.450%
4	1.568	236	239	249	VV	5295901	98875146	5.62%	2.124%
5	1.895	249	292	296	VV	5775155	405705062	23.07%	8.714%
6	2.224	336	345	348	VV 7	147269	4331455	0.25%	0.093%
7	2.251	348	349	354	VV 5	140721	2958836	0.17%	0.064%
8	2.295	354	356	358	VV 3	117123	1644300	0.09%	0.035%
9	2.371	358	368	396	VV 7	152491	9906066	0.56%	0.213%
10	3.955	615	624	684	PV	4291915	310287117	17.64%	6.664%
11	4.338	684	685	719	VV 5	91788	4909067	0.28%	0.105%

Sum of corrected areas: 4655959276

DATTA_WELSH...UID_031513.M Tue Apr 16 15:46:43 2013

Figure 77: Percentage Report Run 18

Area Percent Report

#19

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_19.D
 Acq On : 15 Apr 2013 21:07
 Operator : DB
 Sample : WELSH_NUMBER_19
 Misc :
 ALS Vial : 31 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_19.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.186	158	177	179	BV 2	22592586	608997184	30.83%	12.778%
2	1.225	179	183	188	VV	30600067	866316370	43.86%	18.178%
3	1.265	188	190	210	VV	26492360	1975328298	100.00%	41.448%
4	1.399	210	211	223	VV 2	22317989	442604982	22.41%	9.287%
5	1.482	223	225	232	VV	311857	7262652	0.37%	0.152%
6	1.571	232	239	254	VV	3954555	135971329	6.88%	2.853%
7	1.885	254	290	319	VV	5406693	378676204	19.17%	7.946%
8	2.237	340	347	357	VV 5	153699	7761634	0.39%	0.163%
9	2.346	357	364	366	VV 6	129894	4123290	0.21%	0.087%
10	2.384	366	370	416	VV 8	133338	9345426	0.47%	0.196%
11	3.953	613	623	718	PV 2	4982336	329433116	16.68%	6.912%

Sum of corrected areas: 4765820485

DATTA_WELSH...UID_031513.M Tue Apr 16 15:48:34 2013

Figure 78: Percentage Report Run 19

Area Percent Report

420

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_20.D
 Acq On : 15 Apr 2013 22:03
 Operator : DB
 Sample : WELSH_NUMBER_20
 Misc :
 ALS Vial : 32 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_20.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	157	183	218	PV 4	115111770	4849491658	100.00%	88.705%
2	1.447	218	219	226	VV	232131	5599878	0.12%	0.102%
3	1.512	226	230	236	VV	1921599	28678541	0.59%	0.525%
4	1.809	236	278	303	VV	4368246	334959364	6.91%	6.127%
5	2.201	330	341	343	PV 5	87739	2019140	0.04%	0.037%
6	2.282	343	354	365	VV 4	125359	5699772	0.12%	0.104%
7	3.943	610	622	691	PV	4231665	239060565	4.93%	4.373%
8	4.380	691	692	713	VB 7	40171	1491359	0.03%	0.027%

Sum of corrected areas: 5467000277

DATTA_WELSH...UID_031513.M Tue Apr 16 15:50:55 2013

Figure 79: Percentage Report Run 20

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_21.D
 Acq On : 15 Apr 2013 22:58
 Operator : DB
 Sample : WELSH_NUMBER_21
 Misc :
 ALS Vial : 33 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_21.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.225	157	183	189	PV 3	29915331	1575493691	69.72%	34.911%
2	1.280	189	192	234	VV 4	25233534	2259663689	100.00%	50.072%
3	1.557	234	237	245	VV	5698230	81001522	3.58%	1.795%
4	1.617	245	247	251	VV 3	1107003	24742894	1.09%	0.548%
5	1.896	251	292	326	VV	6474294	419999577	18.59%	9.307%
6	2.231	338	346	350	VV 7	79126	2625901	0.12%	0.058%
7	2.357	353	366	385	VV 4	209203	9884832	0.44%	0.219%
8	3.978	610	627	708	BV 4	1456905	139430705	6.17%	3.090%

Sum of corrected areas: 4512842812

DATTA_WELSH...UID_031513.M Tue Apr 16 15:52:51 2013

Figure 80: Percentage Report Run 21

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_23.D
 Acq On : 15 Apr 2013 23:53
 Operator : DB
 Sample : WELSH_NUMBER_23
 Misc :
 ALS Vial : 34 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_23.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.186	163	177	178	PV 3	22242520	560989895	32.95%	13.226%
2	1.226	178	184	188	VV	24014672	852881587	50.09%	20.107%
3	1.266	188	190	209	VV 3	22869490	1702620721	100.00%	40.140%
4	1.389	209	210	236	VV 3	22003648	576356954	33.85%	13.588%
5	1.567	236	239	247	VV	2873358	41101469	2.41%	0.969%
6	1.895	247	291	331	VV	5796429	355257187	20.87%	8.375%
7	2.369	345	368	406	VV 2	235414	13384224	0.79%	0.316%
8	3.956	611	624	711	BV	1528278	139120737	8.17%	3.280%

Sum of corrected areas: 4241712773

DATTA_WELSH...UID_031513.M Tue Apr 16 15:53:56 2013

Figure 81: Percentage Report Run 22

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_24.D
 Acq On : 16 Apr 2013 00:49
 Operator : DB
 Sample : WELSH_NUMBER_24
 Misc :
 ALS Vial : 35 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_24.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.226	159	184	188	PV 3	24656232	1402334142	100.00%	31.611%
2	1.266	188	190	195	VV 3	22826943	590907592	42.14%	13.320%
3	1.307	195	197	200	VV 3	21986627	414739840	29.57%	9.349%
4	1.342	200	202	236	VV 2	22010691	1272999004	90.78%	28.696%
5	1.568	236	239	246	PV	4066572	63858028	4.55%	1.439%
6	1.902	246	293	313	VV	6003086	432660997	30.85%	9.753%
7	2.245	337	348	358	VV 6	154550	8366182	0.60%	0.189%
8	2.370	358	368	391	VV 4	210808	9131520	0.65%	0.206%
9	3.949	613	623	709	PV	4207411	241223825	17.20%	5.438%

Sum of corrected areas: 4436221128

DATTA_WELSH...UID_031513.M Tue Apr 16 15:54:58 2013

Figure 82: Percentage Report Run 24

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_25.D
 Acq On : 16 Apr 2013 1:44
 Operator : DB
 Sample : WELSH_NUMBER_25
 Misc :
 ALS Vial : 36 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_25.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.224	163	183	188	PV 2	34777903	1473111810	100.00%	31.621%
2	1.263	188	190	204	VV	25994361	1406405030	95.47%	30.189%
3	1.365	204	206	208	VV	21617898	285180763	19.36%	6.122%
4	1.398	208	211	236	VV 2	21633256	663626124	45.05%	14.245%
5	1.573	236	240	250	VV	4028928	111455216	7.57%	2.392%
6	1.648	250	252	254	VV 3	1763182	23892618	1.62%	0.513%
7	1.910	254	294	326	VV	6909847	451615469	30.66%	9.694%
8	2.275	343	353	369	VV 4	213461	13069319	0.89%	0.281%
9	2.396	369	372	400	VV 5	120929	6322762	0.43%	0.136%
10	3.720	568	586	597	VV 3	60583	2989158	0.20%	0.064%
11	3.850	597	607	613	VV 2	62420	1628026	0.11%	0.035%
12	3.949	613	623	689	PV	4134611	211199875	14.34%	4.534%
13	4.370	689	690	700	VV 7	28265	598236	0.04%	0.013%
14	12.542	1987	2008	2019	BV 4	34812	2336547	0.16%	0.050%
15	19.323	3090	3102	3111	PV 4	62939	1801652	0.12%	0.039%
16	24.594	3941	3951	3959	PV 7	38801	935445	0.06%	0.020%
17	45.773	7353	7366	7381	PV 7	46017	2468087	0.17%	0.053%

Sum of corrected areas: 4658636136

DATTA_WELSH...UID_031513.M Tue Apr 16 15:55:47 2013

Figure 83: Percentage Report Run 25

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_26b.D
 Acq On : 16 Apr 2013 8:21
 Operator : DB
 Sample : WELSH_NUMBER_26
 Misc :
 ALS Vial : 37 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_26b.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.181	163	176	179	BV 3	23587261	613931053	17.37%	12.915%
2	1.224	179	183	216	VV 5	123464012	3534872502	100.00%	74.363%
3	1.448	216	219	222	VV	304692	4505570	0.13%	0.095%
4	1.481	222	225	234	VV	1953206	33936539	0.96%	0.714%
5	1.639	234	250	253	VV 3	2326933	112408107	3.18%	2.365%
6	1.713	253	262	264	VV 2	2576391	93346234	2.64%	1.964%
7	1.778	264	273	277	VV	4188621	127799909	3.62%	2.689%
8	1.935	296	298	299	VV 2	68142	778409	0.02%	0.016%
9	2.197	330	340	345	VV 5	163898	5702896	0.16%	0.120%
10	2.235	345	346	369	VV 9	124830	5081128	0.14%	0.107%
11	3.678	550	579	588	PV 6	52940	2924551	0.08%	0.062%
12	3.945	613	622	682	PV	5226305	216294620	6.12%	4.550%
13	4.329	682	684	690	VV 6	22803	392118	0.01%	0.008%
14	19.315	3088	3100	3110	VV 4	57129	1592342	0.05%	0.033%

Sum of corrected areas: 4753565980

DATTA_WELSH...UID_031513.M Tue Apr 16 15:56:29 2013

Figure 84: Percentage Report Run 26

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_27.D
 Acq On : 16 Apr 2013 9:17
 Operator : DB
 Sample : WELSH_NUMBER_27
 Misc :
 ALS Vial : 38 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_27.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.179	158	176	180	PV 2	21939339	680395641	52.99%	14.273%
2	1.222	180	183	187	VV	35197018	717377973	55.87%	15.048%
3	1.262	187	189	202	VV	27693461	1283992060	100.00%	26.934%
4	1.348	202	203	211	VV 2	21435989	695380008	54.16%	14.587%
5	1.404	211	212	232	VV 3	21402595	439898369	34.26%	9.228%
6	1.569	236	239	249	VV	4970555	122827538	9.57%	2.577%
7	1.645	249	251	254	VV 4	2305055	43679350	3.40%	0.916%
8	1.727	254	264	266	VV 2	2294518	92980602	7.24%	1.950%
9	1.754	266	269	270	VV 3	2314552	38195344	2.97%	0.801%
10	1.808	270	277	279	VV	2548404	80533987	6.27%	1.689%
11	1.902	279	293	300	VV	5897594	221506010	17.25%	4.647%
12	2.278	342	353	369	PV 2	260784	13400213	1.04%	0.281%
13	2.398	369	373	399	VV 8	108544	5549642	0.43%	0.116%
14	3.072	477	481	498	PV 6	38809	1186513	0.09%	0.025%
15	3.706	571	583	594	VV 4	50281	2444700	0.19%	0.051%
16	3.850	597	607	614	VV 2	179622	4543462	0.35%	0.095%
17	3.961	614	625	696	PV	5938298	298823582	23.27%	6.268%
18	4.417	696	698	709	VV 5	30159	888558	0.07%	0.019%
19	12.538	1987	2007	2032	VV 4	101126	5466364	0.43%	0.115%
20	19.323	3089	3102	3116	PV 2	111069	3302320	0.26%	0.069%
21	24.597	3938	3952	3960	BV 3	56677	1598358	0.12%	0.034%
22	43.362	6949	6978	6987	PV 3	30915	2251983	0.18%	0.047%
23	44.306	7114	7130	7133	PV 3	43384	1665552	0.13%	0.035%
24	44.339	7133	7135	7138	VV 4	33080	511646	0.04%	0.011%
25	44.367	7138	7140	7141	VV 2	19321	191958	0.01%	0.004%
26	44.405	7141	7146	7148	VV 5	18787	318356	0.02%	0.007%
27	45.443	7304	7313	7315	VV 10	49314	1689327	0.13%	0.035%
28	45.466	7315	7317	7319	VV 3	52378	621099	0.05%	0.013%
29	45.782	7349	7368	7382	PV 3	93050	5900367	0.46%	0.124%

Sum of corrected areas: 4767120882

DATTA_WELSH...UID_031513.M Tue Apr 16 15:58:28 2013

Figure 85: Percentage Report Run 27

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_28.D
 Acq On : 16 Apr 2013 10:12
 Operator : DB
 Sample : WELSH_NUMBER_28
 Misc :
 ALS Vial : 39 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_28.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	159	183	217	BV 4	118102587	4375942792	100.00%	84.505%] 1
2	1.448	217	219	223	VV	214417	3106480	0.07%	0.060%] 2
3	1.488	223	226	227	VV 2	130227	1609492	0.04%	
4	1.512	227	230	236	PV	4683197	66959770	1.53%	1.293%] 3
5	1.663	236	254	256	VV 4	2233318	132190106	3.02%	
6	1.685	256	258	261	VV 2	2223466	39865500	0.91%	0.770%] 3
7	1.745	261	267	270	VV 2	2308664	75134871	1.72%	
8	1.828	270	281	289	VV	4682744	145694400	3.33%	2.814%] 4
9	2.226	338	345	405	PV 6	141693	11572126	0.26%	
10	3.680	559	579	582	PV 6	44751	1178490	0.03%	0.023%] 5
11	3.797	590	598	611	VV 2	72982	2054369	0.05%	
12	3.964	611	625	704	PV	7238952	316620960	7.24%	6.114%] 5
13	12.521	1980	2005	2036	BV 4	46509	2891613	0.07%	
14	19.320	3087	3101	3112	PV 6	60602	1836956	0.04%	0.035%] 5
15	24.588	3934	3950	3963	PV 7	37833	1157601	0.03%	
16	44.404	7126	7146	7149	PV 7	9121	521515	0.01%	0.010%

Sum of corrected areas: 5178337040

DATTA_WELSH...UID_031513.M Tue Apr 16 16:00:04 2013

Figure 86: Percentage Report Run 28

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_30.D
 Acq On : 16 Apr 2013 11:07
 Operator : DB
 Sample : WELSH_NUMBER_30
 Misc :
 ALS Vial : 40 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_30.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.219	168	183	225	M4	25972375	3612689926	100.00%	71.784%
2	1.565	235	238	251	M	7544625	190877286	5.28%	3.793%
3	1.902	252	293	295	M	6756710	450589213	12.47%	8.953%
4	2.275	343	353	438	M3	410411	67430614	1.87%	1.340%
5	4.023	614	635	688	M	12421587	711134139	19.68%	14.130%

Sum of corrected areas: 5032721179

DATTA_WELSH...UID_031513.M Wed Apr 17 09:52:00 2013

Figure 87: Percentage Report Run 30

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_31.D
 Acq On : 16 Apr 2013 12:03
 Operator : DB
 Sample : WELSH_NUMBER_31
 Misc :
 ALS Vial : 41 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_31.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.221	162	183	187	VV 2	36180604	1369543484	55.94%	28.249%
2	1.262	187	189	222	VV 3	28051193	2448105696	100.00%	50.497%
3	1.480	222	224	236	VV	376218	9151270	0.37%	0.189%
4	1.570	236	239	246	PV	3683048	59727233	2.44%	1.232%
5	1.910	246	294	311	VV	6610512	446459061	18.24%	9.209%
6	2.274	340	352	359	VV 7	215992	9871682	0.40%	0.204%
7	2.339	359	363	376	VV 5	131871	3509954	0.14%	0.072%
8	3.072	470	481	500	BV 5	45711	1478305	0.06%	0.030%
9	3.992	613	630	696	PV	9511527	498967927	20.38%	10.292%
10	4.412	696	697	712	VV 7	38872	1230082	0.05%	0.025%

Sum of corrected areas: 4848044693

DATTA_WELSH...UID_031513.M Tue Apr 16 16:06:32 2013

Figure 88: Percentage Report Run 31

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_35.D
 Acq On : 16 Apr 2013 13:38
 Operator : DB
 Sample : WELSH_NUMBER_35
 Misc :
 ALS Vial : 42 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_35.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	162	183	187	BV 2	26388830	1190237330	80.69%	21.606%
2	1.262	187	189	204	VV	27057345	1474991258	100.00%	26.775%
3	1.362	204	206	222	VV 4	21956415	921357304	62.47%	16.725%
4	1.478	222	224	230	VV 2	549831	12337098	0.84%	0.224%
5	1.557	230	237	247	VV	7430966	171611332	11.63%	3.115%
6	1.701	247	260	262	VV 5	2541179	131349119	8.91%	2.384%
7	1.775	262	272	274	VV 6	2683958	118888031	8.06%	2.158%
8	1.798	274	276	278	VV	2749284	39436690	2.67%	0.716%
9	1.884	278	290	298	VV	5927527	197184394	13.37%	3.579%
10	2.254	337	349	362	VV 5	291599	15921288	1.08%	0.289%
11	2.340	362	363	368	VV 4	130385	2656952	0.18%	0.048%
12	2.390	368	371	384	VV 6	117285	4159757	0.28%	0.076%
13	3.062	474	480	489	PV 3	65386	1430153	0.10%	0.026%
14	3.346	502	525	548	BV	90003	3342354	0.23%	0.061%
15	3.843	594	606	613	VV 2	102055	2433518	0.16%	0.044%
16	4.076	613	643	715	PV 2	16616844	1202508248	81.53%	21.829%
17	4.531	715	716	734	VV 7	36657	1459174	0.10%	0.026%
18	6.748	1063	1074	1076	PV 6	89641	2748233	0.19%	0.050%
19	6.768	1076	1077	1089	VV 8	87065	3020293	0.20%	0.055%
20	6.868	1089	1093	1098	VV 7	26599	665448	0.05%	0.012%
21	12.524	1994	2005	2018	VV 4	45527	2166944	0.15%	0.039%
22	19.319	3090	3101	3112	PV 8	49667	1692438	0.11%	0.031%
23	24.592	3944	3951	3968	VV 7	34472	950532	0.06%	0.017%
24	44.276	7114	7125	7126	PV 7	14052	480930	0.03%	0.009%
25	44.303	7126	7129	7131	VV 4	8298	124130	0.01%	0.002%
26	45.753	7347	7363	7370	VV 4	63898	3706147	0.25%	0.067%
27	45.807	7370	7372	7391	VV 4	48767	1896160	0.13%	0.034%

Sum of corrected areas: 5508755255

DATTA_WELSH...UID_031513.M Tue Apr 16 16:07:40 2013

Figure 89: Percentage Report Run 35

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_36.D
 Acq On : 16 Apr 2013 14:33
 Operator : DB
 Sample : WELSH_NUMBER_36
 Misc :
 ALS Vial : 43 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_36.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.195	163	179	181	PV 3	21296604	695637401	79.67%	15.227%
2	1.223	181	183	187	VV	25734222	540476928	61.90%	11.831%
3	1.263	187	190	198	VV	23013790	873148293	100.00%	19.113%
4	1.358	198	205	208	VV 3	21133096	804907013	92.18%	17.619%
5	1.393	208	211	216	VV 3	21088995	498183504	57.06%	10.905%
6	1.437	216	218	236	VV	16145991	182214772	20.87%	3.989%
7	1.562	236	238	246	VV	4724327	83795039	9.60%	1.834%
8	1.649	246	252	255	VV 2	2144120	67795115	7.76%	1.484%
9	1.702	255	260	262	VV 3	2197516	58786598	6.73%	1.287%
10	1.794	262	275	277	VV 2	2485052	131053987	15.01%	2.869%
11	1.895	277	292	332	VV	6397415	256873786	29.42%	5.623%
12	2.294	344	356	363	VV 2	246307	8241872	0.94%	0.180%
13	2.398	362	373	387	VV 5	137361	7200170	0.82%	0.158%
14	3.710	573	584	593	VV 2	52833	2364532	0.27%	0.052%
15	3.847	593	606	615	VV	385396	11460783	1.31%	0.251%
16	3.960	615	624	684	PV	5626701	273967544	31.38%	5.997%
17	4.335	684	685	695	VV 6	38060	845265	0.10%	0.019%
18	12.545	1983	2009	2022	VV	224677	11248113	1.29%	0.246%
19	19.323	3084	3101	3116	VV 3	202295	6208814	0.71%	0.136%
20	24.591	3939	3951	3967	VV 3	105088	3016576	0.35%	0.066%
21	38.812	6229	6244	6256	PV 4	44068	1038579	0.12%	0.023%
22	43.273	6951	6963	6968	PV 4	54580	2133102	0.24%	0.047%
23	43.315	6968	6970	6982	VB 4	34184	943487	0.11%	0.021%
24	43.778	7032	7045	7048	PV 4	25063	820600	0.09%	0.018%
25	44.238	7080	7119	7136	VV 4	129428	10960169	1.26%	0.240%
26	44.381	7136	7142	7148	VV 4	69451	2715529	0.31%	0.059%
27	44.437	7148	7151	7154	VV 4	54080	1096737	0.13%	0.024%
28	45.351	7280	7298	7302	VV 4	119693	6042591	0.69%	0.132%
29	45.392	7302	7305	7315	VV 4	114594	4414051	0.51%	0.097%
30	45.465	7315	7317	7323	VV 7	77705	1839269	0.21%	0.040%
31	45.696	7336	7354	7392	VV 7	193054	18880814	2.16%	0.413%

Sum of corrected areas: 4568311033

DATTA_WELSH...UID_031513.M Tue Apr 16 16:08:03 2013

Figure 90: : Percentage Report Run 36

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_37.D
 Acq On : 16 Apr 2013 15:29
 Operator : DB
 Sample : WELSH_NUMBER_37
 Misc :
 ALS Vial : 44 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_37.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	164	183	209	PV 5	119865628	4386801519	100.00%	84.963%
2	1.396	209	211	230	VV	15729657	208269779	4.75%	4.034%
3	1.529	230	232	240	VV	2671492	56533692	1.29%	1.095%
4	1.679	240	257	259	VV 2	2214783	117122397	2.67%	2.268%
5	1.701	259	260	262	VV 2	2191138	30506623	0.70%	0.591%
6	1.752	262	268	270	VV 3	2313292	64042443	1.46%	1.240%
7	1.839	270	282	304	VV	5186401	198939500	4.53%	3.853%
8	2.263	346	351	356	PV 7	92147	2311249	0.05%	0.045%
9	2.334	356	362	369	VV 8	84109	3695068	0.08%	0.072%
10	2.386	369	371	382	VV 8	56936	1252286	0.03%	0.024%
11	3.698	573	582	584	VV 5	60519	1726393	0.04%	0.033%
12	3.721	584	586	589	VV 3	57121	910521	0.02%	0.018%
13	3.804	589	599	616	VV	328360	10329430	0.24%	0.200%
14	3.975	619	627	669	PV	766682	44810639	1.02%	0.868%
15	4.247	669	671	680	VV 9	33885	800673	0.02%	0.016%
16	12.521	1986	2005	2025	VV 3	195763	10017045	0.23%	0.194%
17	19.321	3087	3101	3133	VV 3	176666	6085441	0.14%	0.118%
18	24.589	3936	3951	3962	VV 3	93081	2809071	0.06%	0.054%
19	38.810	6227	6244	6254	BV 5	38207	629993	0.01%	0.012%
20	43.251	6947	6960	6967	PV 5	38501	1585584	0.04%	0.031%
21	44.222	7093	7116	7118	PV 5	63875	1867416	0.04%	0.036%
22	44.241	7118	7119	7127	VV 8	61956	1864466	0.04%	0.036%
23	44.298	7127	7128	7135	VV 7	51769	1230801	0.03%	0.024%
24	44.827	7196	7214	7215	PV 7	13247	362571	0.01%	0.007%
25	45.318	7277	7293	7294	PV 7	48103	1363666	0.03%	0.026%
26	45.359	7294	7300	7306	VV 7	58551	2064341	0.05%	0.040%
27	45.686	7331	7352	7360	PV 7	74038	4643593	0.11%	0.090%
28	45.741	7360	7361	7367	VV 6	46145	625396	0.01%	0.012%

Sum of corrected areas: 5163201597

DATTA_WELSH...UID_031513.M Wed Apr 17 10:03:19 2013

Figure 91: Percentage Report Run 37

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_38.D
 Acq On : 16 Apr 2013 16:24
 Operator : DB
 Sample : WELSH_NUMBER_38
 Misc :
 ALS Vial : 45 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_38.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.196	164	179	180	VV 2	21153368	625132860	35.36%	14.996%
2	1.225	180	183	187	VV	29370216	668466513	37.81%	16.036%
3	1.263	187	190	209	VV	23156899	1767888053	100.00%	42.410%
4	1.399	209	211	236	VV 2	21077030	586079134	33.15%	14.059%
5	1.569	236	239	246	PV	3491588	49964158	2.83%	1.199%
6	1.713	246	262	263	VV 2	1262764	62555263	3.54%	1.501%
7	1.896	263	292	313	VV	5477057	299786545	16.96%	7.192%
8	2.365	355	367	369	VV 9	91936	4001714	0.23%	0.096%
9	2.393	369	372	377	VV 6	75996	1967702	0.11%	0.047%
10	2.434	377	378	399	VV 9	73401	3265590	0.18%	0.078%
11	3.737	580	588	598	VV 4	56043	2433478	0.14%	0.058%
12	3.849	598	607	617	VV 2	130572	3380052	0.19%	0.081%
13	3.970	617	626	693	PV	1322159	85961030	4.86%	2.062%
14	12.546	1985	2009	2020	PV 3	71083	3777255	0.21%	0.091%
15	19.324	3090	3102	3117	PV 2	88410	2650657	0.15%	0.064%
16	24.593	3941	3951	3960	BV 4	45632	1299339	0.07%	0.031%

Sum of corrected areas: 4168609346

DATTA_WELSH...UID_031513.M Wed Apr 17 10:04:48 2013

Figure 92: Percentage Report Run 38

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_40.D
 Acq On : 16 Apr 2013 17:20
 Operator : DB
 Sample : WELSH_NUMBER_40
 Misc :
 ALS Vial : 46 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_40.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.225	159	184	197	PV 3	24844752	2059279846	100.00%	51.408%
2	1.332	197	201	203	VV 2	20986073	420692863	20.43%	10.502%
3	1.357	203	205	208	VV 3	20987333	364629728	17.71%	9.103%
4	1.384	208	209	212	VV	20935375	348148388	16.91%	8.691%
5	1.409	212	213	233	VV 2	20859430	381471934	18.52%	9.523%
6	1.597	241	243	250	VV	595700	10075735	0.49%	0.252%
7	1.910	250	294	321	VV	6478985	379760648	18.44%	9.480%
8	2.088	321	323	326	VV 3	101743	1757791	0.09%	0.044%
9	2.118	326	327	345	VB 8	88116	4434361	0.22%	0.111%
10	2.323	344	360	375	BV 6	129156	5019174	0.24%	0.125%
11	4.020	629	634	679	PV 2	459558	28787117	1.40%	0.719%
12	4.308	679	681	689	VV 4	19266	351530	0.02%	0.009%
13	19.318	3092	3101	3115	PV 7	37467	1375538	0.07%	0.034%

Sum of corrected areas: 4005784656

DATTA_WELSH...UID_031513.M Wed Apr 17 10:05:15 2013

Figure 93: Percentage Report Run 40

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_41.D
 Acq On : 16 Apr 2013 18:15
 Operator : DB
 Sample : WELSH_NUMBER_41
 Misc :
 ALS Vial : 47 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_41.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	157	183	216	PV 4	120087077	4074836110	100.00%	81.021%
2	1.448	216	219	228	VV	354858	7642283	0.19%	0.152%
3	1.521	228	231	243	VV	685128	13709478	0.34%	0.273%
4	1.802	243	277	313	VV	4446663	263629111	6.47%	5.242%
5	2.039	313	315	317	VV 2	68689	789096	0.02%	0.016%
6	2.061	317	318	326	VV 5	64736	1731109	0.04%	0.034%
7	2.171	331	336	342	VV 2	82545	2458975	0.06%	0.049%
8	2.243	342	348	374	VV 6	131655	5879563	0.14%	0.117%
9	3.371	520	529	535	PV 6	42549	1185710	0.03%	0.024%
10	4.019	612	634	698	PV	12025012	655786099	16.09%	13.039%
11	4.426	698	700	702	VV 3	43050	616587	0.02%	0.012%
12	4.449	702	703	717	VV 6	37151	1109660	0.03%	0.022%

Sum of corrected areas: 5029373780

DATTA_WELSH...UID_031513.M Wed Apr 17 10:06:27 2013

Figure 94: Percentage Report Run 41

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_42.D
 Acq On : 16 Apr 2013 19:10
 Operator : DB
 Sample : WELSH_NUMBER_42
 Misc :
 ALS Vial : 48 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_42.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.223	163	183	187	PV 2	24659585	1205201441	100.00%	23.998%
2	1.262	187	189	195	VV	22700972	634573157	52.65%	12.636%
3	1.329	195	200	203	VV 3	20815446	586784599	48.69%	11.684%
4	1.385	203	209	211	VV 2	20998813	633825044	52.59%	12.621%
5	1.412	211	214	235	VV 3	21086220	617635852	51.25%	12.298%
6	1.592	239	243	246	VV	1829675	26396807	2.19%	0.526%
7	1.732	246	265	268	VV 2	1747715	111848699	9.28%	2.227%
8	1.915	268	295	330	VV	6381529	354473139	29.41%	7.058%
9	2.174	330	336	343	VV 4	156278	6579781	0.55%	0.131%
10	2.319	343	360	375	VV 3	380932	22419653	1.86%	0.446%
11	3.074	475	482	491	PV 5	52996	1167282	0.10%	0.023%
12	3.355	522	527	537	VV 4	52867	1571724	0.13%	0.031%
13	3.743	570	589	603	VV 5	43933	2067781	0.17%	0.041%
14	4.039	613	637	688	PV	13195663	812527505	67.42%	16.179%
15	4.364	688	690	707	VV 4	67381	2015398	0.17%	0.040%
16	6.763	1068	1076	1078	PV 3	71303	1460305	0.12%	0.029%
17	6.786	1078	1080	1084	VV 5	58188	1062494	0.09%	0.021%
18	6.820	1084	1086	1091	VV 6	31472	492671	0.04%	0.010%

Sum of corrected areas: 5022103331

DATTA_WELSH...UID_031513.M Wed Apr 17 10:07:58 2013

Figure 95: Percentage Report Run 42

Area Percent Report

Data Path : D:\MSDCHEM\1\data\C_WELSH\
 Data File : WELSH_NUMBER_43.D
 Acq On : 16 Apr 2013 20:06
 Operator : DB
 Sample : WELSH_NUMBER_43
 Misc :
 ALS Vial : 49 Sample Multiplier: 1

Integration Parameters: autoint1.e
 Integrator: ChemStation

Method : D:\MSDCHEM\1\data\C_WELSH\NUMBER_9.D\DATTA_WELSH_BIOLIQUID_031513.M
 Title :

Signal : TIC: WELSH_NUMBER_43.D\data.ms

peak #	R.T. min	first scan	max scan	last scan	PK TY	peak height	corr. area	corr. % max.	% of total
1	1.221	164	183	187	VV 2	30162645	1233317419	85.04%	22.835%
2	1.262	187	189	205	VV	27595342	1450352554	100.00%	26.854%
3	1.405	205	212	223	VV 4	20909666	1026265955	70.76%	19.002%
4	1.479	223	224	233	VV	437267	8016937	0.55%	0.148%
5	1.547	233	235	238	VV	155676	2259939	0.16%	0.042%
6	1.584	238	241	247	VV	2017191	33412202	2.30%	0.619%
7	1.727	247	264	268	VV	1778764	107920441	7.44%	1.998%
8	1.910	268	294	299	VV	6407518	335453705	23.13%	6.211%
9	2.174	329	336	343	VV 3	182473	7303284	0.50%	0.135%
10	2.330	343	362	393	VV 3	416360	31182316	2.15%	0.577%
11	3.069	476	481	497	VV 2	111165	3674039	0.25%	0.068%
12	3.352	518	526	536	PV 4	74985	1899488	0.13%	0.035%
13	4.080	613	644	704	PV	16696752	1152854550	79.49%	21.346%
14	4.464	704	706	714	VV 7	29646	558684	0.04%	0.010%
15	6.768	1067	1077	1087	PV 6	82984	4405464	0.30%	0.082%
16	6.835	1087	1088	1106	VV 8	52448	2012755	0.14%	0.037%

Sum of corrected areas: 5400889732

DATA_WELSH...UID_031513.M Wed Apr 17 10:10:33 2013

Figure 96: Percentage Report Run 43

Appendix C: GC/MS Results – Product Distribution Graphs

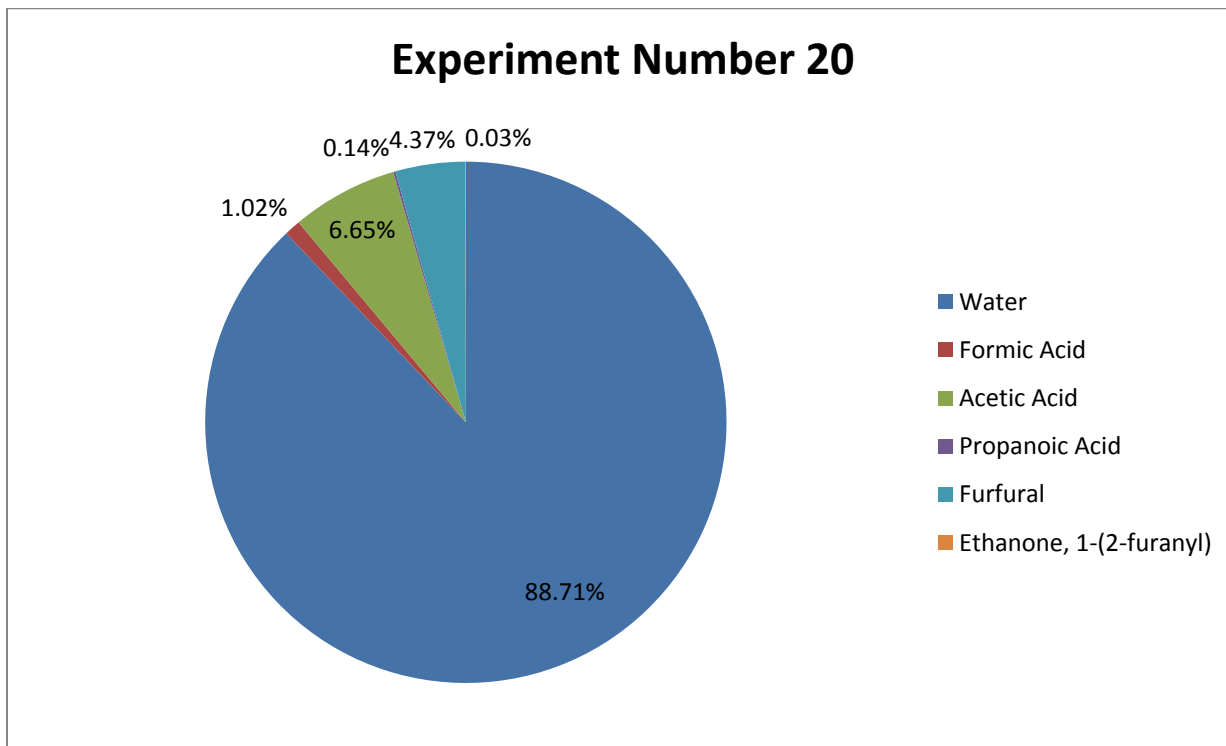


Figure 97: Product distribution for experiment 20

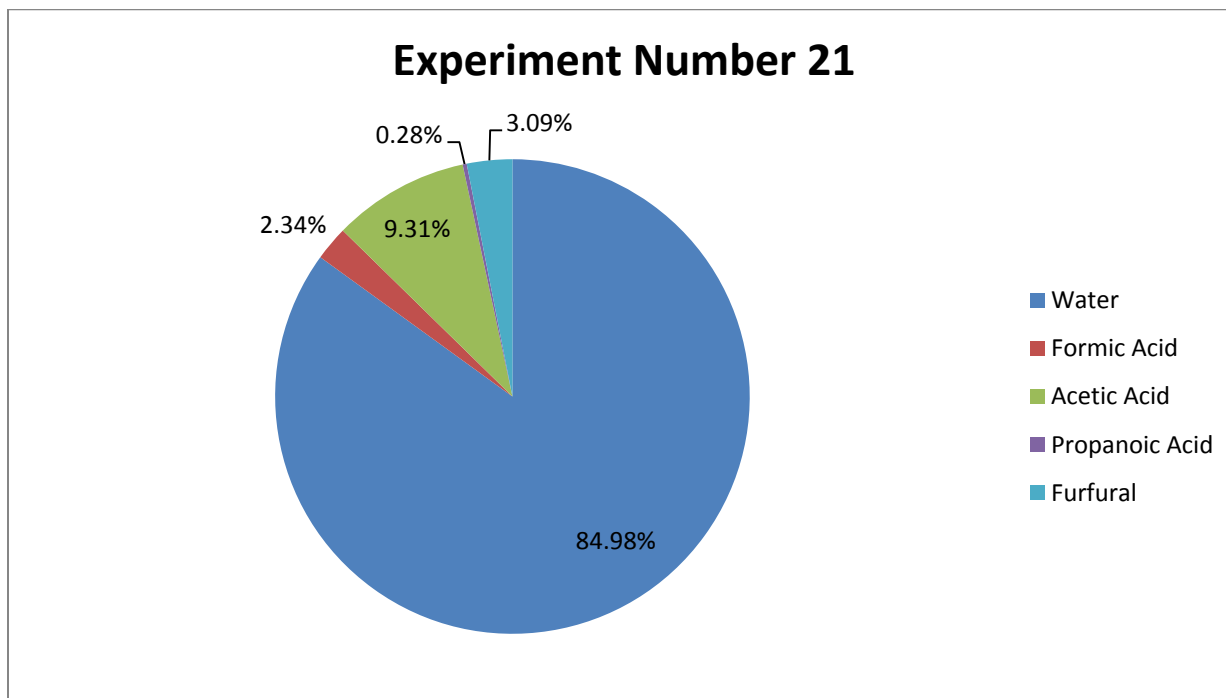


Figure 98: Product distribution for experiment 21

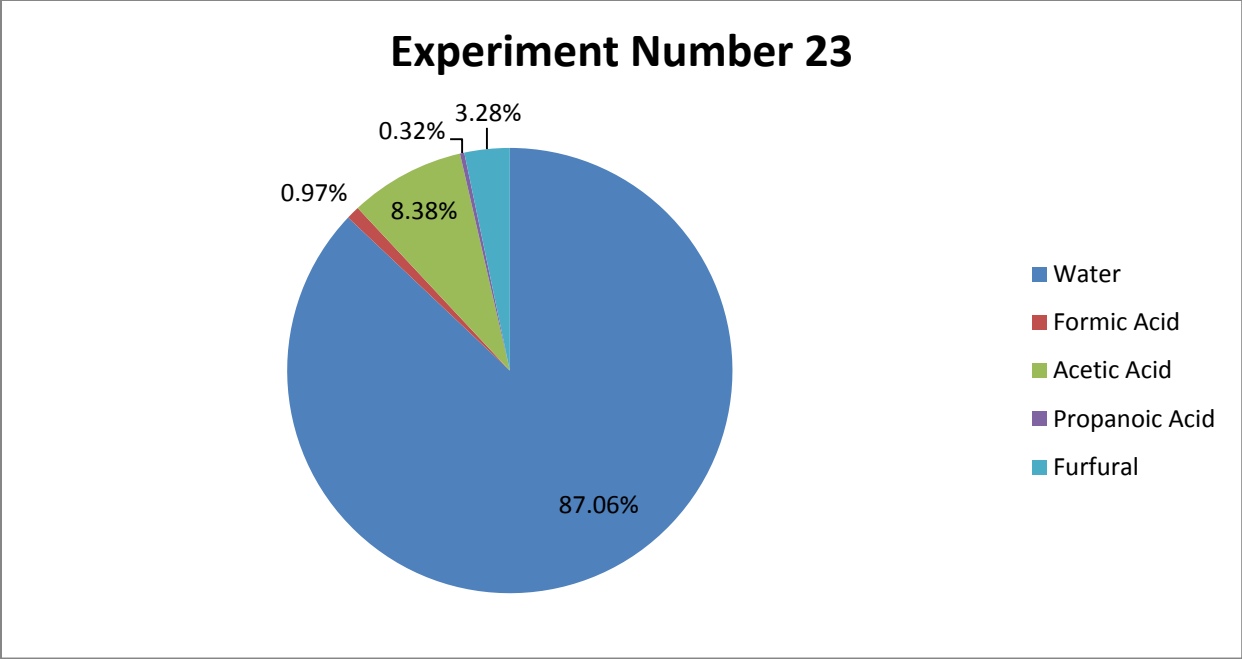


Figure 99: Product distribution for experiment 23

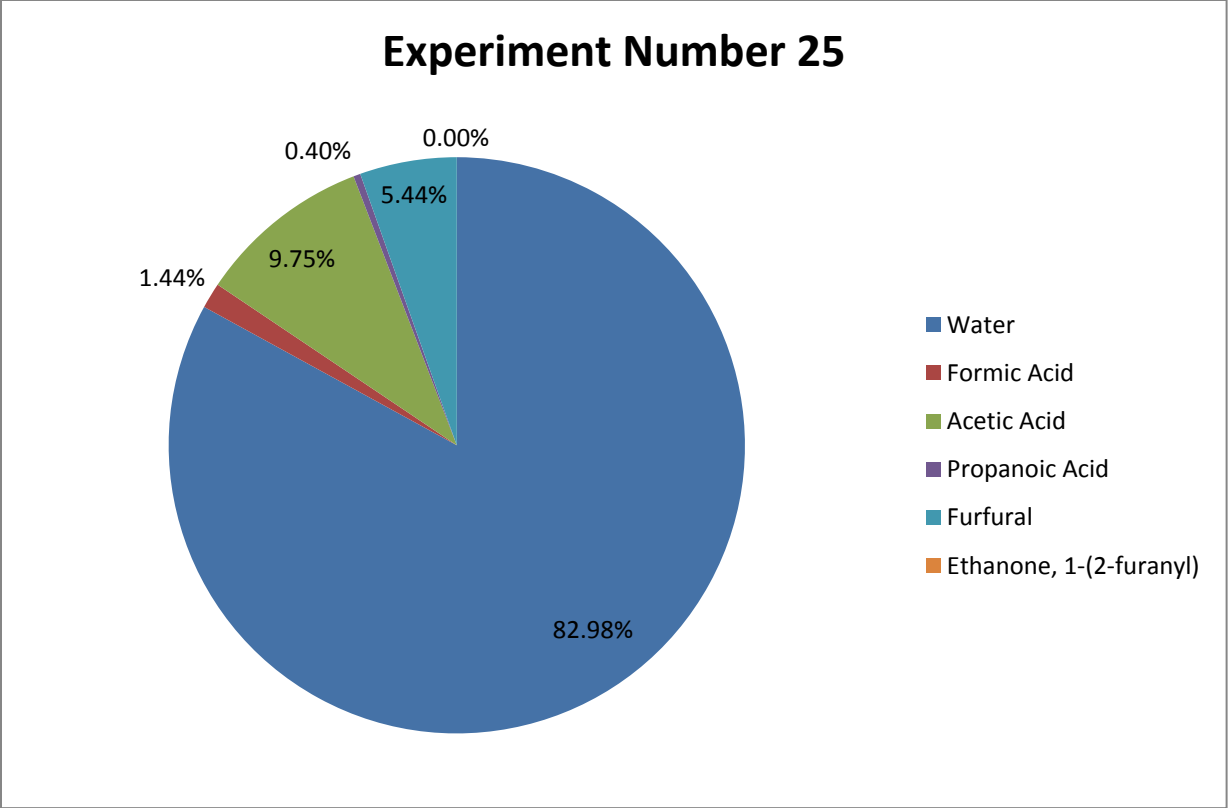


Figure 100: Product distribution for experiment 25

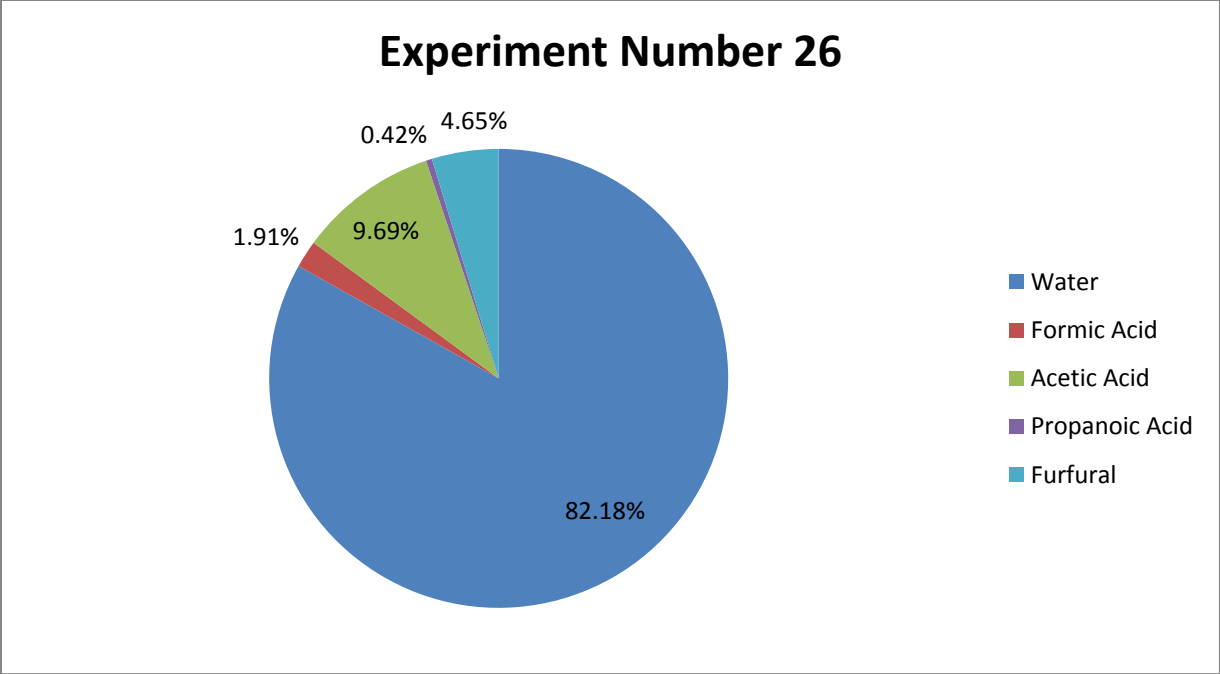


Figure 101: Product distribution for experiment 26

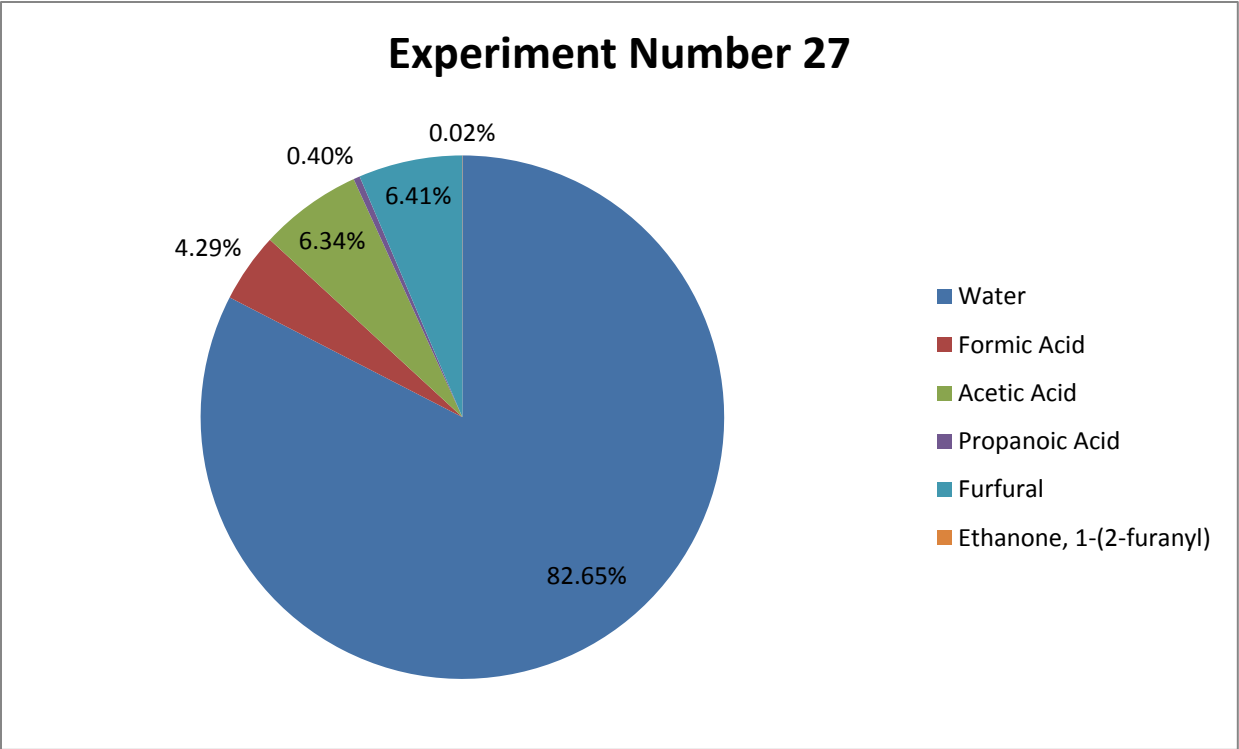


Figure 102: Product distribution for experiment 27

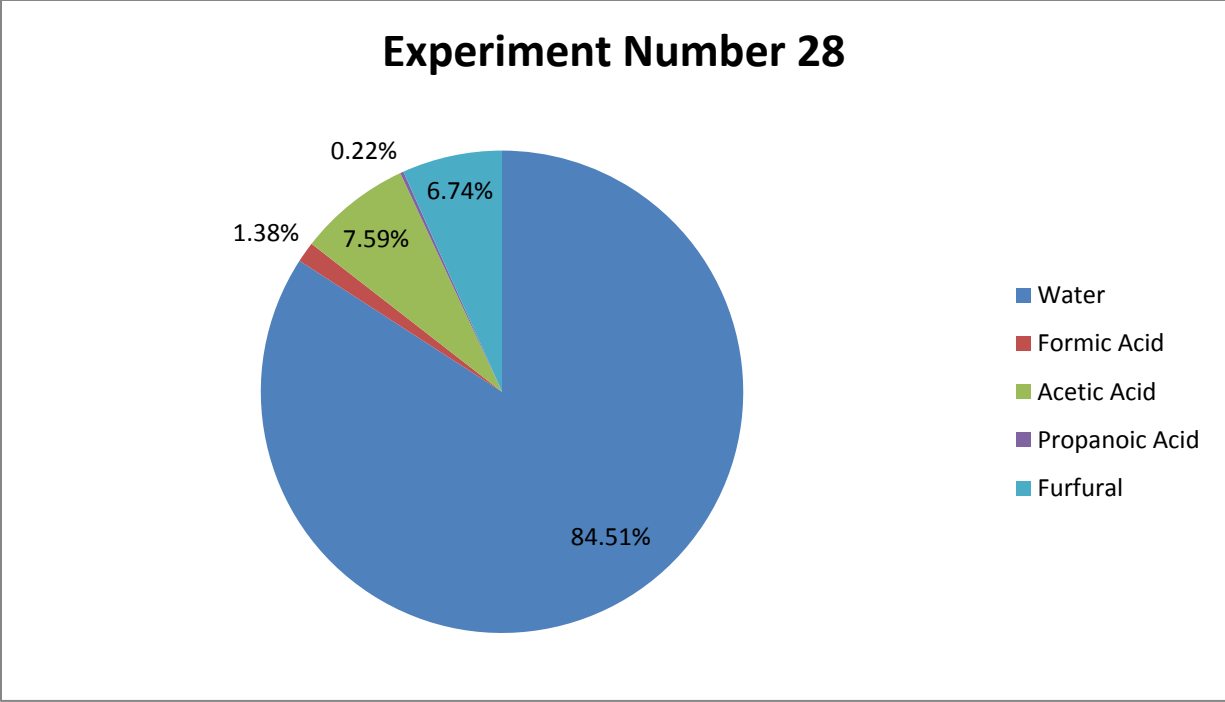


Figure 103: Product distribution for experiment 28

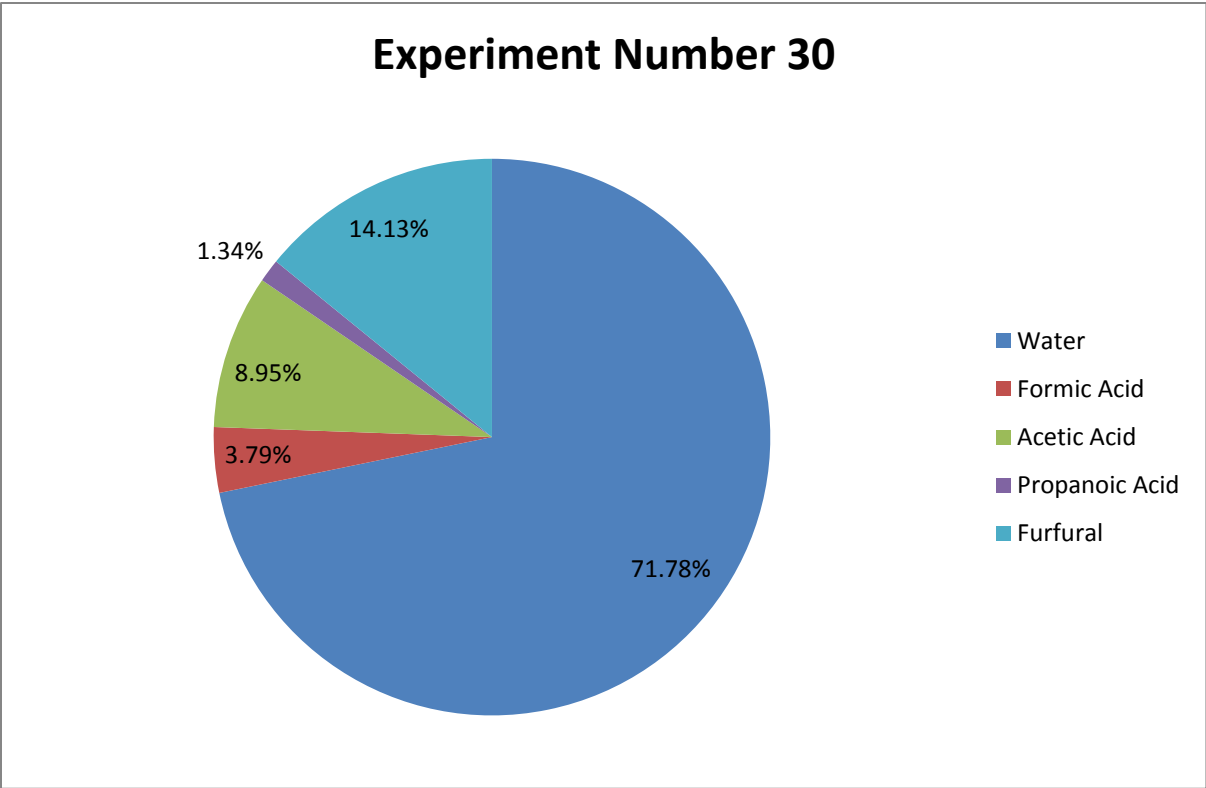


Figure 104: Product distribution for experiment 30

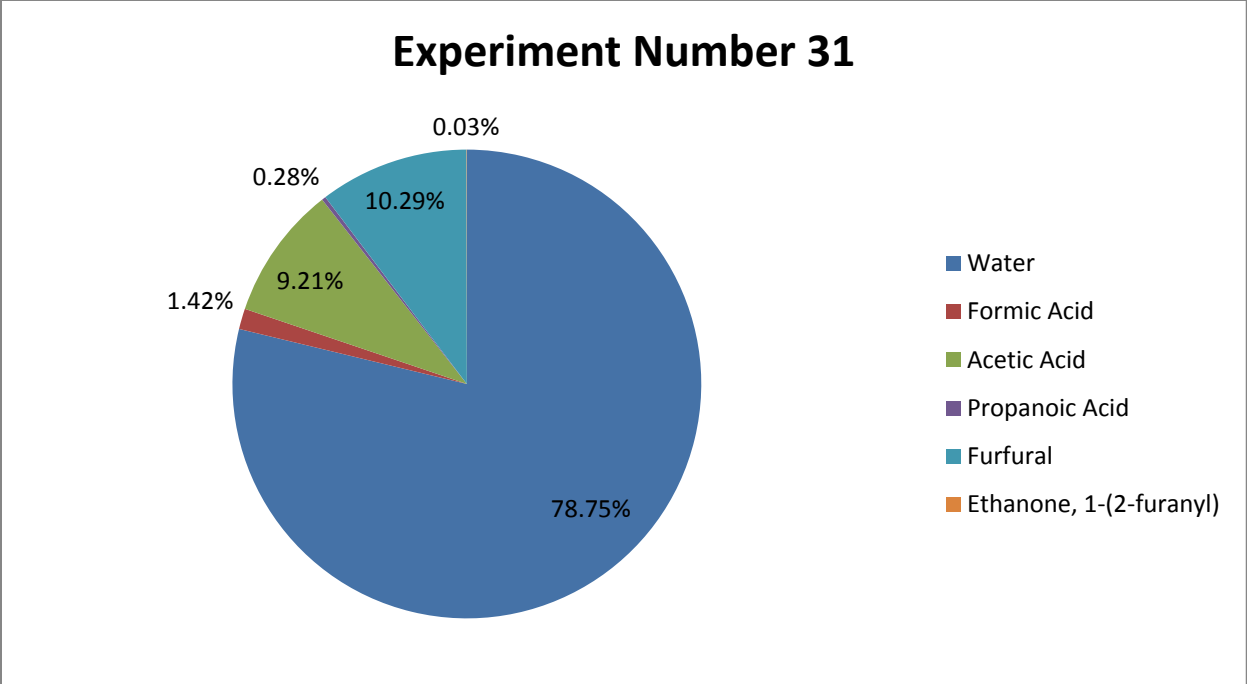


Figure 105: Product distribution for experiment 31

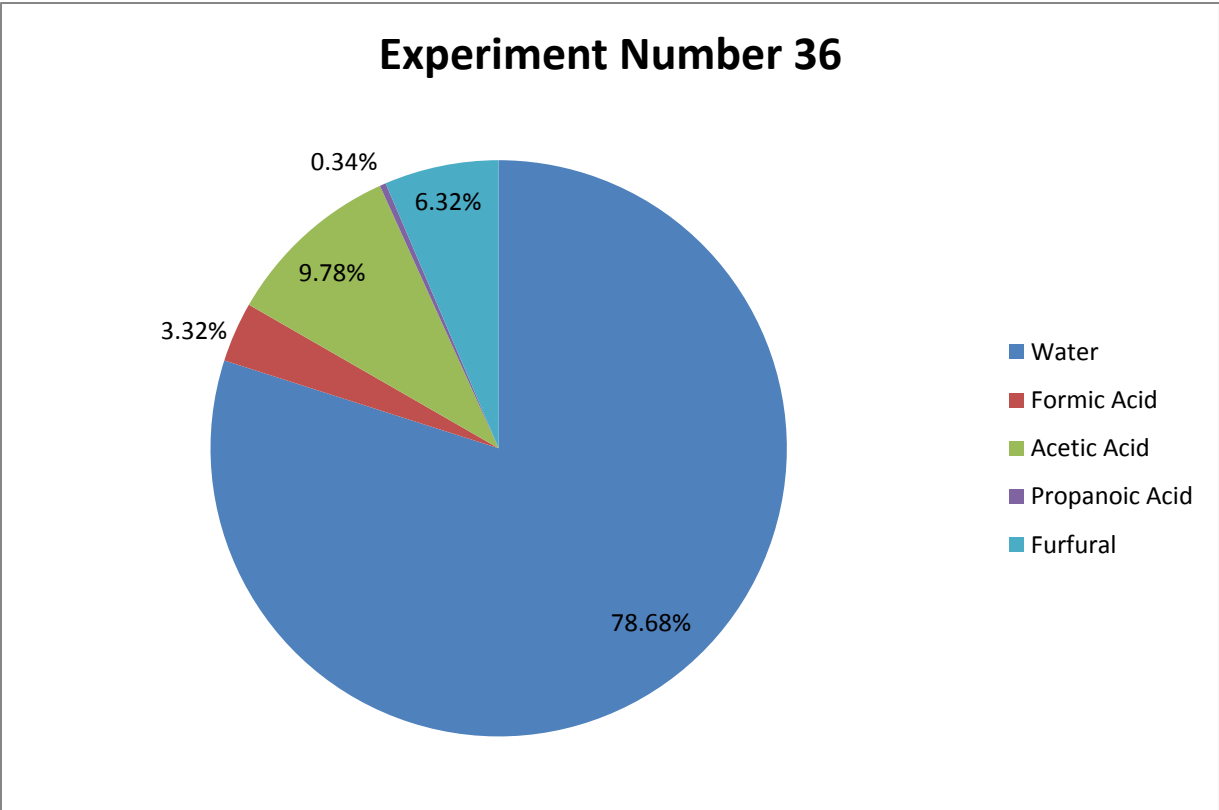


Figure 106: Product distribution for experiment 36

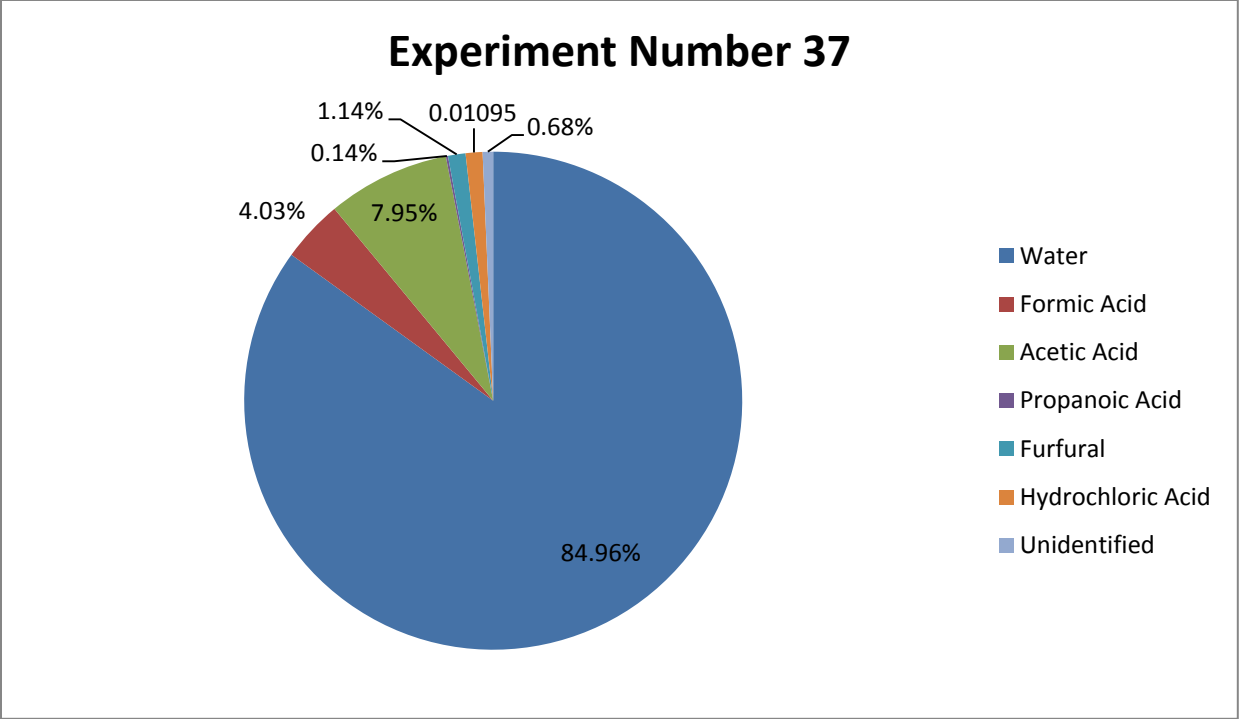


Figure 107: Product distribution for experiment 37

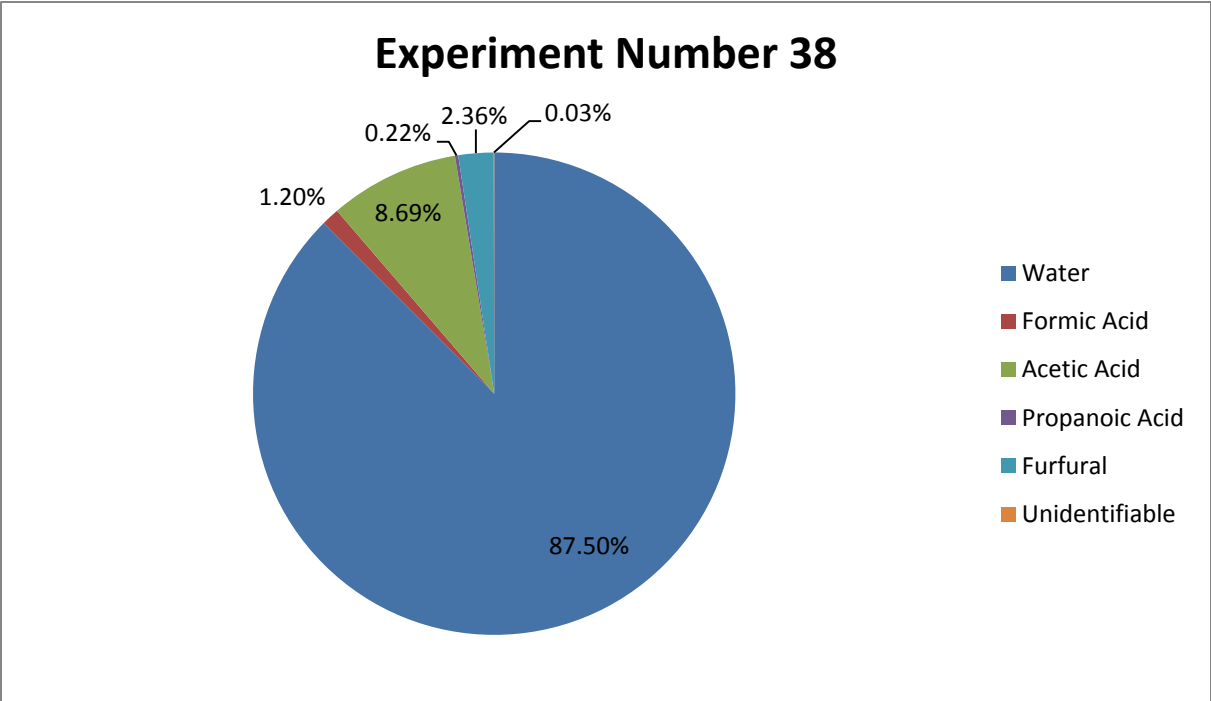


Figure 108: Product distribution for experiment 38

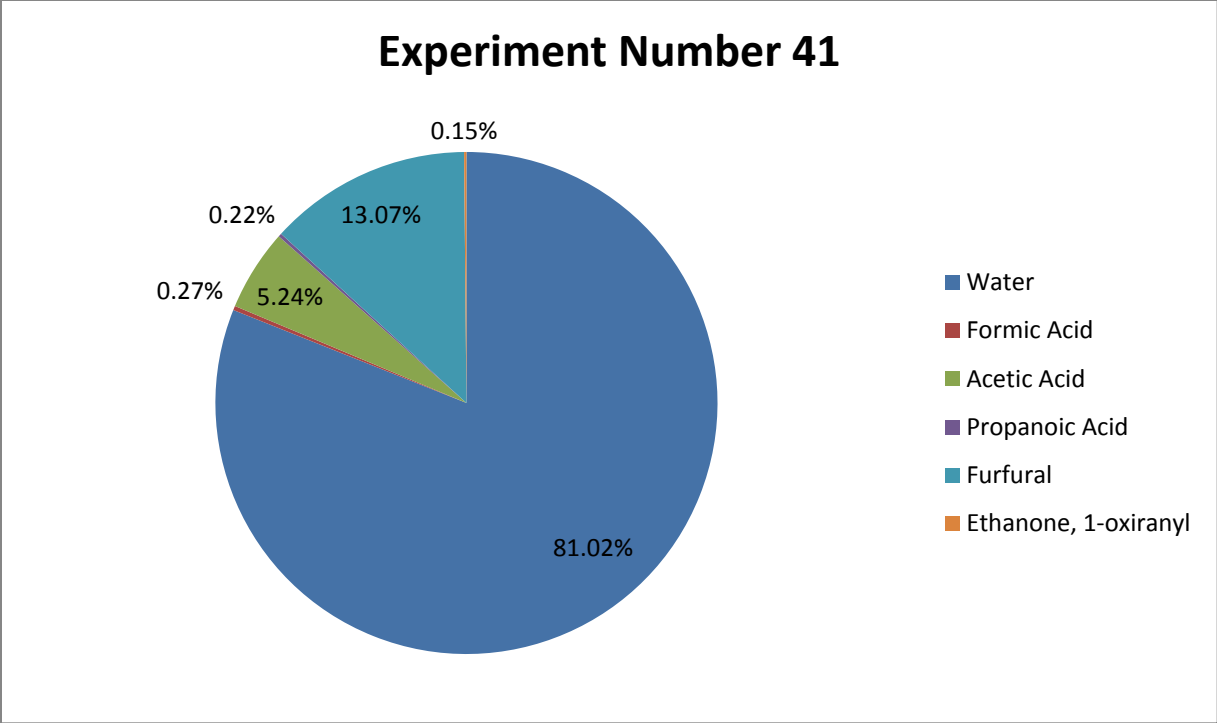


Figure 109: Product distribution for experiment 41

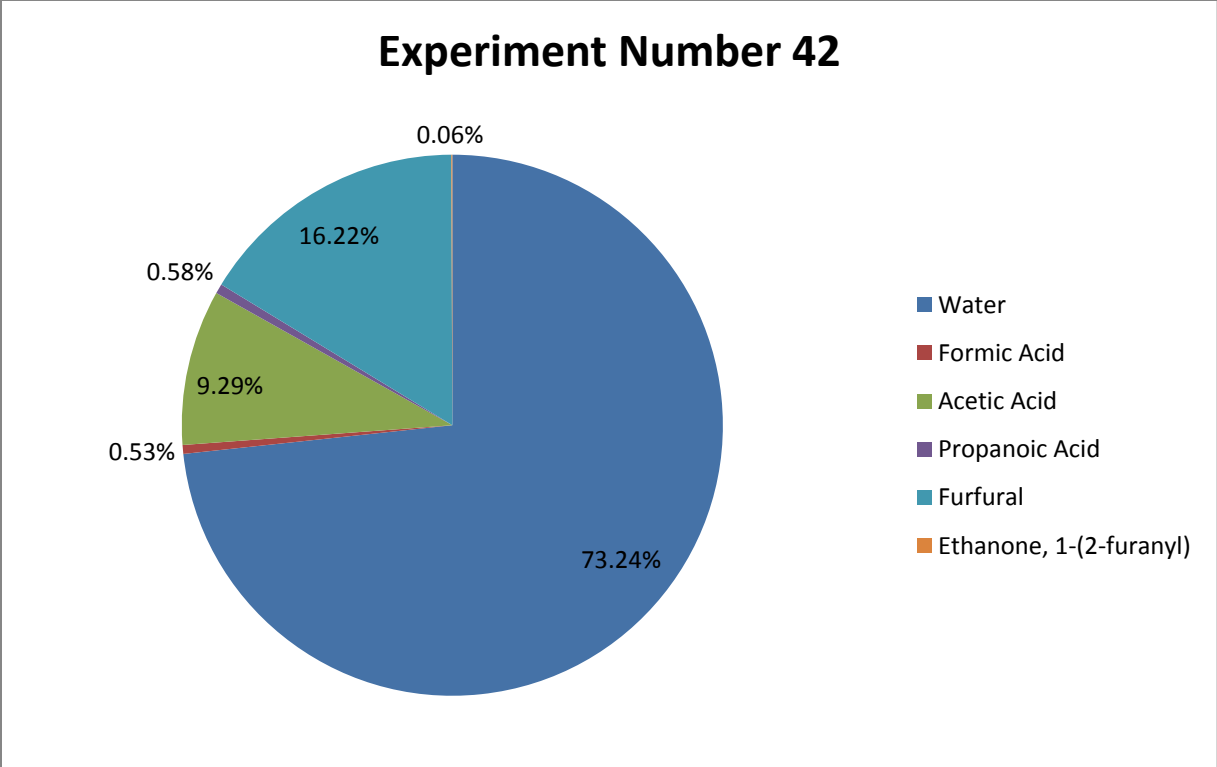


Figure 110: Product distribution for experiment 42

Appendix D: Raw Data

Table 21: Raw data of cellulose baseline tests

Cellulose Baseline Tests								
Experiment Number	Temperature	Mass of Cellulose	Flask Weight		Vile Weight		Liquid Yield	Attainable Liquid Yield
#	Celsius	(g)	Before (g)	After (g)	Before (g)	After (g)	%	%
1*	300	3.2	98.7	98.7	6.2	6.2	0.0	0.0
2*	350	3.2	98.7	99.0	6.2	6.4	9.4	6.3
3*	400	3.2	98.7	99.4	6.3	6.8	21.9	15.6
4*	450	3.2	98.7	99.6	6.2	6.9	28.1	21.9

Table 22: Mole ratio tests raw data

Mole Ratio Tests											
Experiment	Mole Ratio	Temperature	Mass Cellulose	Mass Eutectic	Total Mass	Reactor Wt Before	Reactor Wt After	Beaker Wt Before	Beaker Wt After	Vial Wt Before	Vial Wt After
#	Cellulose to Eutectic	°C	g	g	g	g	g	g	g	g	g
1	10 to 1	450	5.000	0.113	5.113	415.4	411.8	124.682	126.546	6.194	7.822
2	10 to 3	450	5.000	0.141	5.141	415.2	411.7	98.850	100.808	6.167	7.840
3	10 to 5	450	5.000	0.189	5.189	415.3	411.8	124.820	127.100	6.176	8.208
4	10 to 7	450	5.000	0.283	5.283	415.4	411.9	124.645	126.923	6.170	8.146
5	10 to 9	450	5.000	0.566	5.566	415.7	412.4	124.720	127.030	6.210	8.280
6	10 to 10	450	5.000	1.132	6.132	416.2	412.7	124.628	127.041	6.179	8.287
7	9 to 10	450	5.000	2.264	7.264	417.3	414.0	124.600	127.200	6.180	8.450
8	7 to 10	450	5.000	4.528	9.528	419.6	416.5	124.670	127.160	6.226	8.519
9	5 to 10	450	5.000	6.791	11.791	421.9	418.1	124.663	127.266	6.190	8.575
10	3 to 10	450	5.000	9.055	14.055	423.8	419.6	124.677	127.206	6.123	8.411
11	1 to 10	450	5.000	11.319	16.319	426.0	421.3	124.678	127.292	6.202	8.268
12	1 to 20	450	2.500	11.319	13.819	423.3	420.9	124.673	126.506	6.162	7.836

Table 23: Raw data of varying chloride eutectic tests

Varying Chloride Eutectic Tests																								
Exp.	Cell. to Eut.	Temp	Mass Cell.	Mol Wt	Moles Cellulose	Zinc Chloride			Sodium Chloride			Potassium Chloride			Lithium Chloride			Mass Eut.	Reactor Wt Before	Reactor Wt After	Beaker Wt Before	Beaker Wt After	Vial Wt Before	Vial Wt After
#	Ratio	°C	(g)	g/mol	mols	Mole %	Mol Wt	Mass (g)	Mole %	Mol Wt	Mass (g)	Mole %	Mol Wt	Mass (g)	Mole %	Mol Wt	Mass (g)	(g)	(g)	(g)	(g)	(g)	(g)	
13	1 to 20	400	2	162.14	0.012335	40%	65.38	6.452	0%	22.99	0.000	20%	39.098	1.929	40%	6.941	0.685	9.066	420.0	418.0	124.674	126.028	6.1748	7.3635
14	1 to 20	400	1.3	162.14	0.008018	60%	65.38	6.290	20%	22.99	0.737	20%	39.098	1.254	0%	6.941	0.000	8.282	419.3	418.1	124.668	125.387	6.1763	6.7428
15	1 to 20	400	1.3	162.14	0.008018	60%	65.38	6.290	30%	22.99	1.106	10%	39.098	0.627	0%	6.941	0.000	8.023	419.2	418.2	124.663	125.386	6.1505	6.7381
16	1 to 20	400	1.3	162.14	0.008018	60%	65.38	6.290	40%	22.99	1.475	0%	39.098	0.000	0%	6.941	0.000	7.765	418.9	417.9	124.672	125.465	6.1032	6.7427
17	1 to 20	400	1.3	162.14	0.008018	70%	65.38	7.339	30%	22.99	1.106	0%	39.098	0.000	0%	6.941	0.000	8.445	419.3	418.1	124.666	125.460	6.1732	6.8067
18	1 to 20	400	1.3	162.14	0.008018	80%	65.38	8.387	20%	22.99	0.737	0%	39.098	0.000	0%	6.941	0.000	9.125	419.7	418.6	124.667	125.366	6.1169	6.6645
19	1 to 20	400	1.3	162.14	0.008018	50%	65.38	5.242	50%	22.99	1.843	0%	39.098	0.000	0%	6.941	0.000	7.085	417.4	416.5	124.657	125.354	6.1647	6.6594
20	1 to 25	400	1.3	162.14	0.008018	40%	65.38	5.242	40%	22.99	1.843	20%	39.098	1.567	0%	6.941	0.000	8.653	419.2	418.0	124.672	125.203	6.1676	6.5972
21	1 to 25	400	1.3	162.14	0.008018	100%	65.38	13.105	0%	22.99	0.000	0%	39.098	0.000	0%	6.941	0.000	13.105	423.4	422.0	124.664	125.410	6.0850	6.6142
22	1 to 20	400	1.5	162.14	0.009251	70%	65.38	8.468	30%	22.99	1.276	0%	39.098	0.000	0%	6.941	0.000	9.744	420.6	419.6	124.670	125.287	6.1882	6.6157
23	1 to 20	400	1.7	162.14	0.010485	70%	65.38	9.597	30%	22.99	1.446	0%	39.098	0.000	0%	6.941	0.000	11.043	422.5	421.5	124.670	125.453	6.2094	6.8192
24	1 to 20	400	1.9	162.14	0.011718	70%	65.38	10.726	30%	22.99	1.616	0%	39.098	0.000	0%	6.941	0.000	12.342	424.3	423.0	124.665	125.538	6.1504	6.7859
25	1 to 20	400	1.3	162.14	0.008018	70%	65.38	7.339	30%	22.99	1.106	0%	39.098	0.000	0%	6.941	0.000	8.445	421.4	420.5	124.676	125.372	6.1418	6.6800
26	1 to 20	400	2.5	162.14	0.015419	70%	65.38	14.113	30%	22.99	2.127	0%	39.098	0.000	0%	6.941	0.000	16.240	428.1	426.3	121.682	123.027	6.1673	7.3140
27	1 to 20	400	2.5	162.14	0.015419	60%	65.38	12.097	20%	22.99	1.418	0%	39.098	0.000	20%	6.941	0.428	13.943	428.1	426.1	124.676	125.858	6.1735	7.1249
28	1 to 20	400	2.5	162.14	0.015419	60%	65.38	12.097	30%	22.99	2.127	0%	39.098	0.000	10%	6.941	0.214	14.438	428.5	426.7	121.679	122.936	6.1826	7.2268
29	1 to 20	400	2.5	162.14	0.015419	50%	65.38	10.081	30%	22.99	2.127	0%	39.098	0.000	20%	6.941	0.428	12.636	426.5	424.2	124.678	125.976	6.1014	7.1266
30	1 to 20	400	2.5	162.14	0.015419	40%	65.38	8.065	30%	22.99	2.127	0%	39.098	0.000	30%	6.941	0.642	10.834	422.4	420.3	121.564	123.043	6.1635	7.2823
31	1 to 20	400	2.5	162.14	0.015419	40%	65.38	8.065	40%	22.99	2.836	0%	39.098	0.000	20%	6.941	0.428	11.329	425.4	423.7	124.670	125.709	6.1246	6.9819

Table 24: Raw data of heating rate tests

Heating Rate Tests																								
Exp.	Cell. to Eut.	Temp	Mass Cell.	Mol Wt	Moles Cell.	Zinc Chloride			Sodium Chloride			Potassium Chloride			Lithium Chloride			Mass of Eutectic	Reactor Wt Before	Reactor Wt After	Beaker Wt Before	Beaker Wt After	Vial Wt Before	Vial Wt After
#	Ratio	°C/min	(g)	g/mol	mols	Mole %	Mol Wt	Mass (g)	Mole %	Mol Wt	Mass (g)	Mole %	Mol Wt	Mass (g)	Mole %	Mol Wt	Mass (g)	(g)	(g)	(g)	(g)	(g)	(g)	
33	25	20	2.500	162.14	0.01542	40%	65.38	10.081	0%	22.99	0.000	20%	39.098	3.014	40%	6.941	1.070	14.165	428.1	426.1	121.677	123.808	6.1667	6.4515
34	20	40	2.000	162.14	0.01234	40%	65.38	6.452	0%	22.99	0.000	20%	39.098	1.929	40%	6.941	0.685	9.066	420.5	419.1	124.676	126.381	6.1474	7.5282
35	25	40	2.500	162.14	0.01542	40%	65.38	10.081	0%	22.99	0.000	20%	39.098	3.014	40%	6.941	1.070	14.165	428.3	426.3	121.687	122.857	6.1754	7.1623
36	20	40	2.500	162.14	0.01542	70%	65.38	14.113	30%	22.99	2.127	0%	39.098	0.000	0%	6.941	0.000	16.240	428.6	426.9	121.677	122.754	6.1768	7.0346
37	20	20	2.500	162.14	0.01542	70%	65.38	14.113	30%	22.99	2.127	0%	39.098	0.000	0%	6.941	0.000	16.240	429.2	427.6	124.678	125.741	6.2163	7.0851
38	20	10	2.500	162.14	0.01542	70%	65.38	14.113	30%	22.99	2.127	0%	39.098	0.000	0%	6.941	0.000	16.240	428.6	427.1	107.821	108.400	6.1312	6.633
39	20	20	2.500	162.14	0.01542	40%	65.38	8.065	0%	22.99	0.000	20%	39.098	2.411	40%	6.941	0.856	11.332	424.7	-	107.696	107.859	-	-
40	20	10	2.500	162.14	0.01542	40%	65.38	8.065	0%	22.99	0.000	20%	39.098	2.411	40%	6.941	0.856	11.332	425.6	424.1	126.213	126.815	6.1909	6.7945
41	20	30	2.500	162.14	0.01542	40%	65.38	8.065	0%	22.99	0.000	20%	39.098	2.411	40%	6.941	0.856	11.332	425.6	423.6	126.197	127.500	-	-
42	20	60	2.500	162.14	0.01542	40%	65.38	8.065	0%	22.99	0.000	20%	39.098	2.411	40%	6.941	0.856	11.332	425.7	424.1	117.285	118.475	6.1775	7.2278
43	21	60	2.500	162.14	0.01542	40%	65.38	8.468	0%	22.99	0.000	20%	39.098	2.532	40%	6.941	0.899	11.899	425.7	423.8	126.213	127.246	6.2152	7.0372