

Abstract

The goal of this project was to model a butanol extraction process using supercritical carbon dioxide (CO₂) in Aspen Plus and then complete an energy analysis for various probable process models. A large part of modeling the process was determining an Equation of State (EOS) that accurately modeled the CO₂/Water/Butanol ternary system at critical conditions. Following the design of a process model and the completion of the energy analysis, recommendations were proposed on the best method of butanol production from an energy standpoint.

Background

Butanol has the potential to be a better renewable liquid fuel option than ethanol because of its superior energy density.



Supercritical extraction of higher alcohols implements supercritical fluids as solvents, most commonly CO₂, to extract an alcohol product. This method of extraction has been found to be a simpler and a more economic process than other extraction methods, and is recently receiving more attention because of this potential.

The Massachusetts Institute of Technology (MIT) recently discovered that a butanol producing bacteria (*B. megaterium*) can survive at CO₂ supercritical conditions. With butanol extraction using supercritical CO₂ now a possibility, butanol production has the potential to be energy efficient.

Objectives

1. Determine an EOS that accurately models the ternary system CO₂/Water/Butanol at supercritical conditions
2. Perform a sensitivity analysis on the basic process model to determine optimal parameters
3. Design different models for the butanol extraction process in Aspen Plus
4. Determine the most energy efficient and viable process design with heat integration and energy analysis
5. Provide recommendations for further research and development

References

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Laitinen, A., & Kaunisto, J. (1999). Supercritical fluid extraction of 1-butanol from aqueous solutions. *The Journal of supercritical fluids*, 15(3), 245-252.

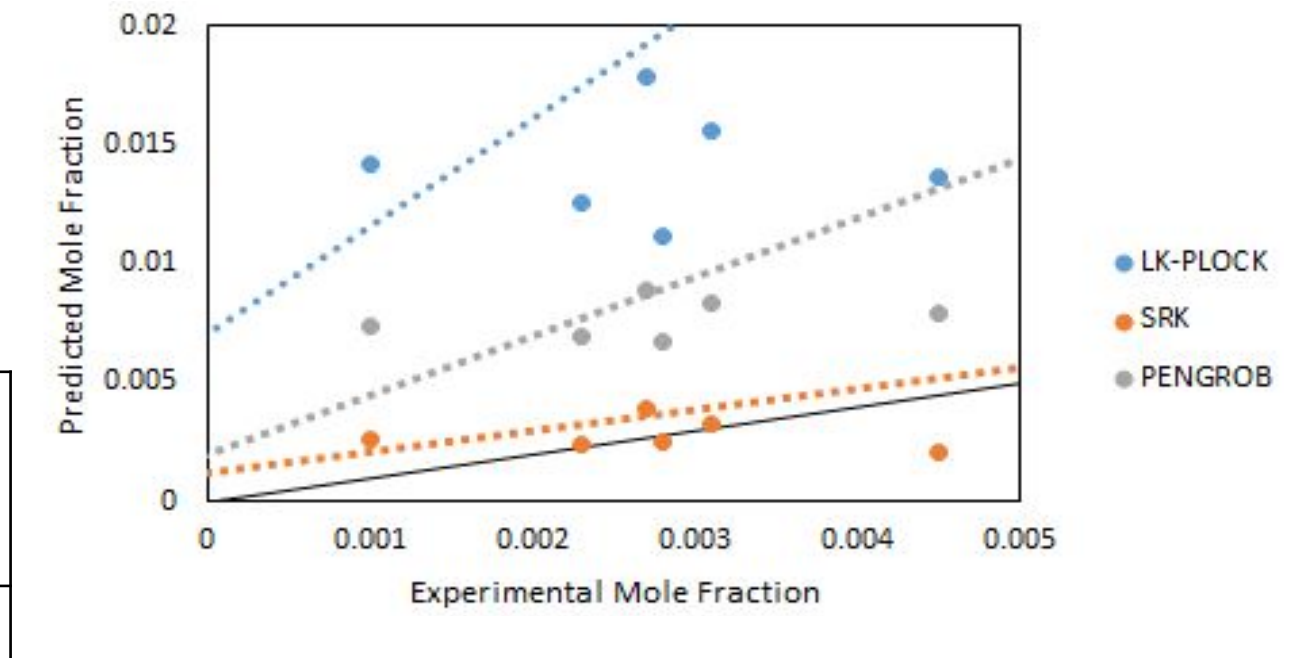
Equation of State Results

We explored three equations of state (EOS) that we predicted would best model the ternary system CO₂/water/butanol at our desired temperature and pressure: SRK, LK-PLOCK, and PENGROB.

| Compound | SRK Absolute Average Relative Deviation (%) | SRK Absolute Average Deviation |
|-----------------|---|--------------------------------|
| Gas | | |
| CO2 | 0.92% | 0.009 |
| Butanol | 98% | 0.007 |
| Water | 42% | 0.010 |
| Liquid 1 | | |
| CO2 | 14% | 0.020 |
| Butanol | 8% | 0.018 |
| Water | 7% | 0.031 |
| Liquid 2 | | |
| CO2 | 46% | 0.001 |
| Butanol | 15% | 0.005 |
| Water | 0% | 0.003 |

Table 1: Altered EOS analyzed for accuracy of representing CO₂/water/butanol system at critical conditions

Graph 1: Comparison of experimentally found compositions versus calculated compositions for the Liquid 2 phase of CO₂ with a unity line (example graph)



SRK equation of state accurately predicts the phase composition of the CO₂/water/butanol at our desired temperature and pressure

$$\text{Absolute Average Relative Deviation} = \frac{\sum |\bar{x}_{\text{calc}} - \bar{x}_{\text{exp}}|}{\bar{x}_{\text{exp}}} * 100\%$$

$$\text{Absolute Average Deviation} = \sum |\bar{x}_{\text{calc}} - \bar{x}_{\text{exp}}|$$

Sensitivity Analysis Results

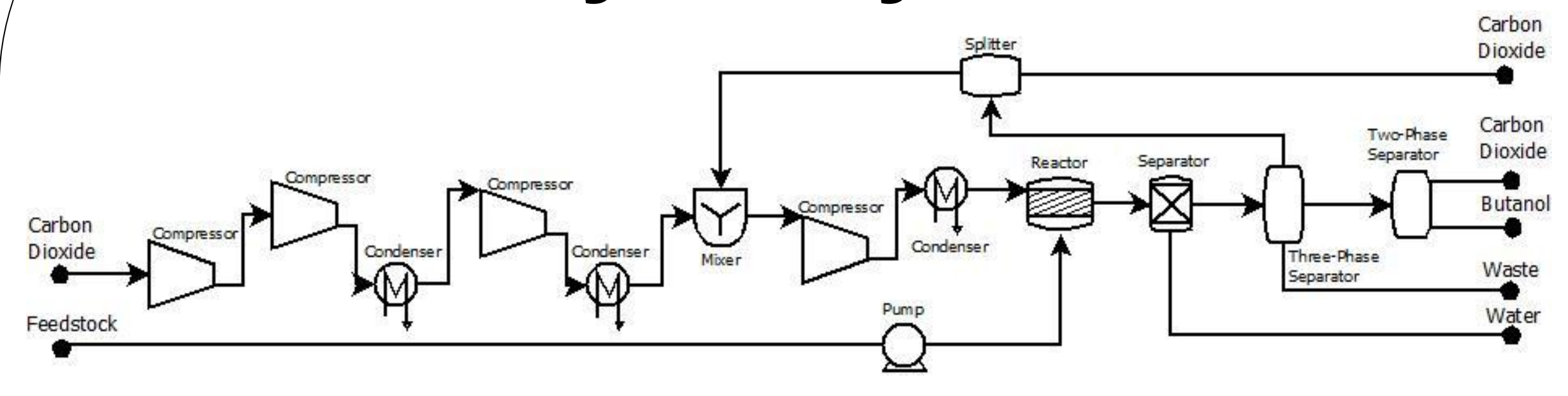
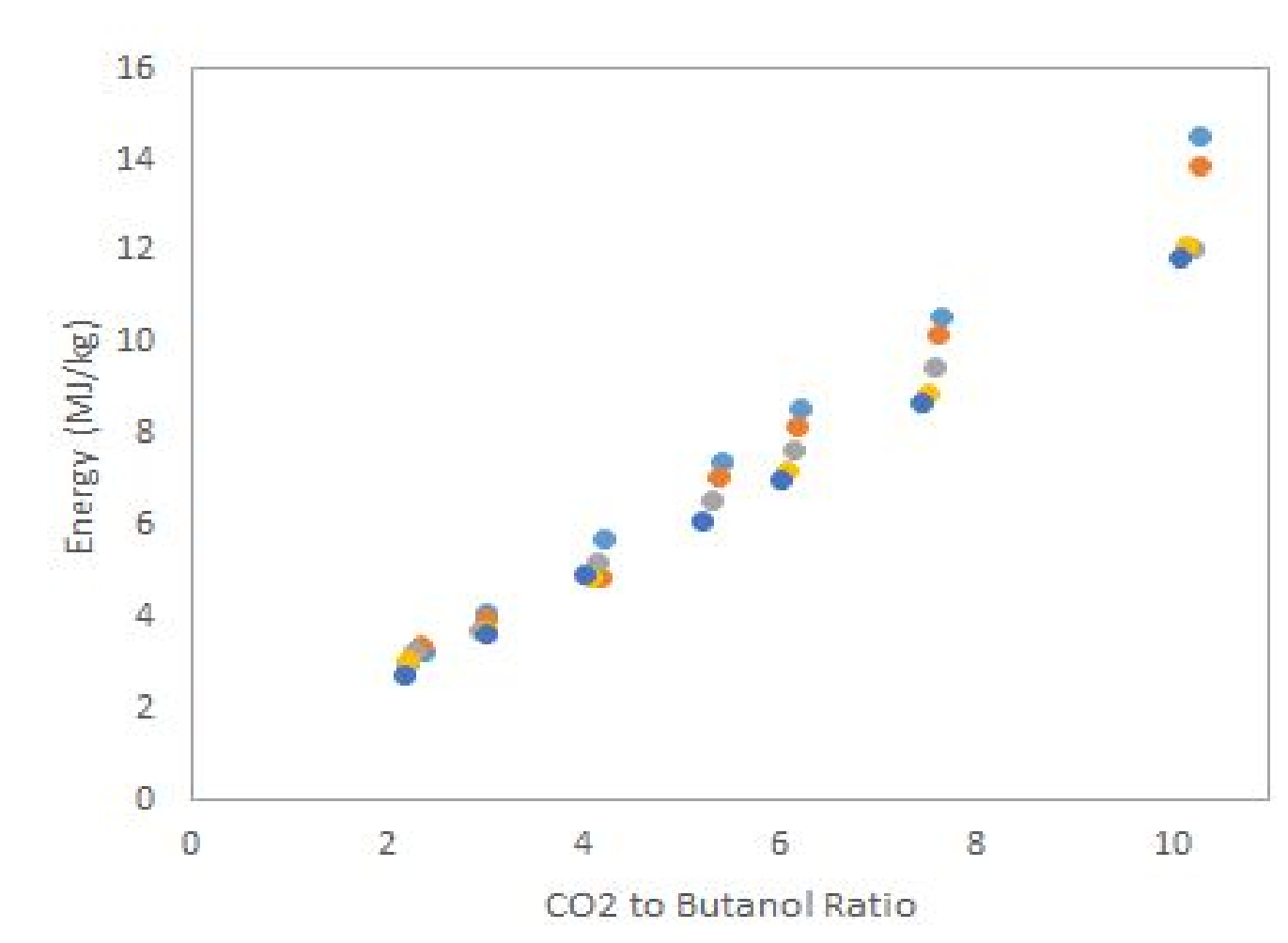


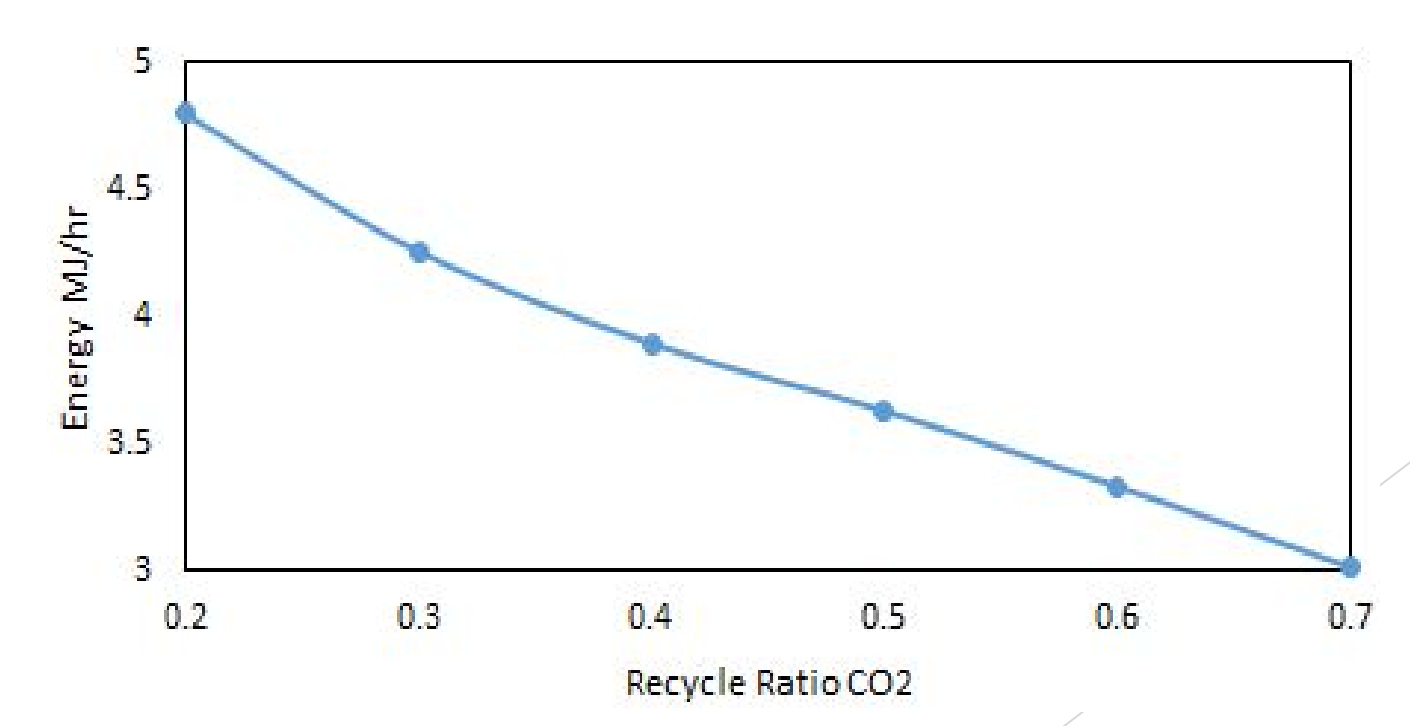
Figure 1: Basic Process Model Design

Graph 2: Energy requirement per kilogram product for varying: pressure of the first flash, and CO₂ to butanol mass ratio in the reactor



The optimal pressure of the first separator is 65 bar and the lower the ratio of CO₂ to butanol in the reactor, the better the energy requirement. We chose an optimal ratio to be 3:1 based on butanol purity results in the product stream and the energy requirement.

The higher the recycle ratio, the lower the energy requirement per kilogram product. At a rate around 0.71 the system is at total recycle.



Graph 3: Impact of CO₂ recycle ratio on energy requirement

Final Models and Results

Unless specified: 3:1 CO₂ to butanol mass ratio and 100 bar pressure was used in the reactor. Pressure of the first separator set to 65 bar.

- **Regular model:** CO₂ recycle ratio of 0.6
- **Total depressurization:** pressure of the first separator is 1 bar. Therefore no CO₂ recycle stream or third separator.
- **Total recycle:** no inlet CO₂ and a CO₂ recycle ratio of 0.71.
- **Post pressurization:** the reactor is at atmospheric conditions and pressurization and extraction post reaction.

| | Regular | Total Depressurization | Total Recycle | Post Pressurization |
|------------------------------------|---------|------------------------|---------------|---------------------|
| Mass % Butanol in Product | 96.5% | 96.0% | 96.1% | 96.4% |
| Product Energy Requirement (MJ/kg) | 2.0 | 3.1 | 1.2 | 8.0 |
| Butanol Energy Requirement (MJ/kg) | 2.0 | 3.2 | 1.3 | 8.3 |

Table 2: Results for the four analyzed process models

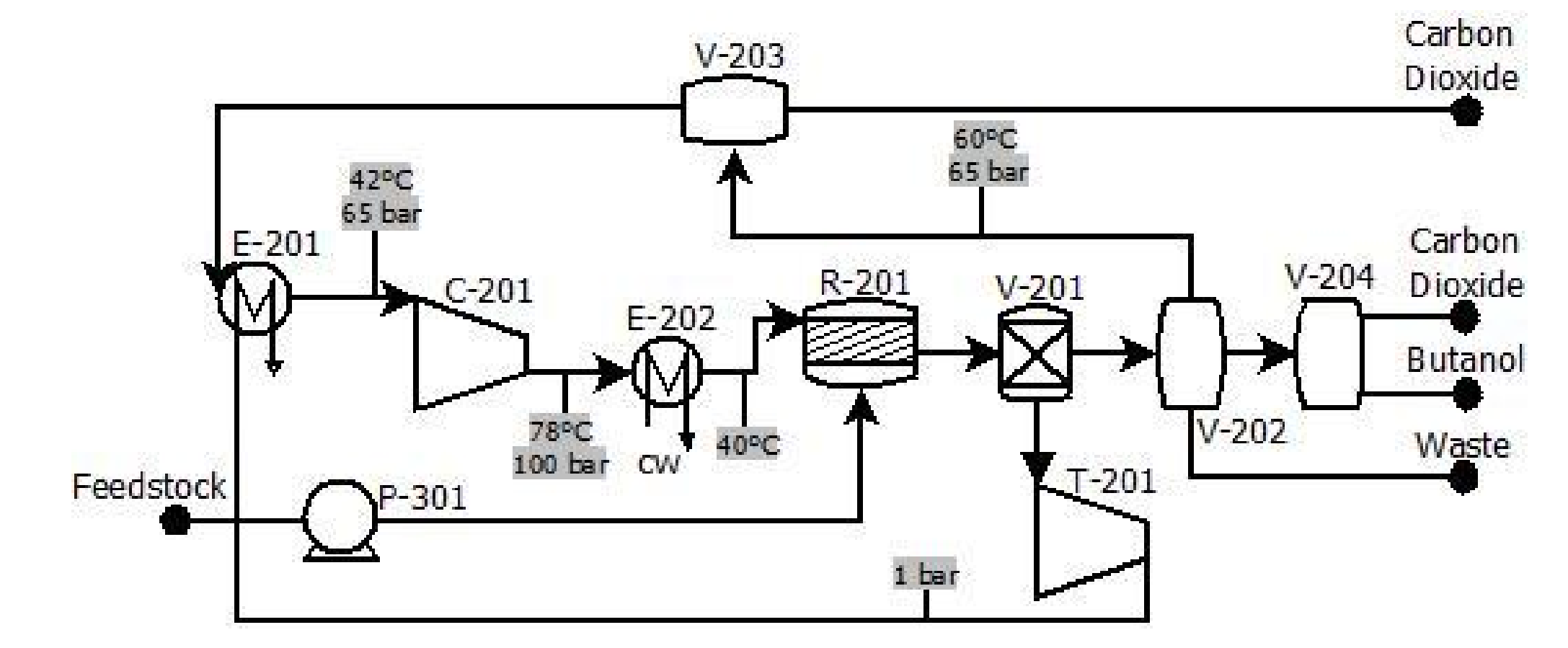
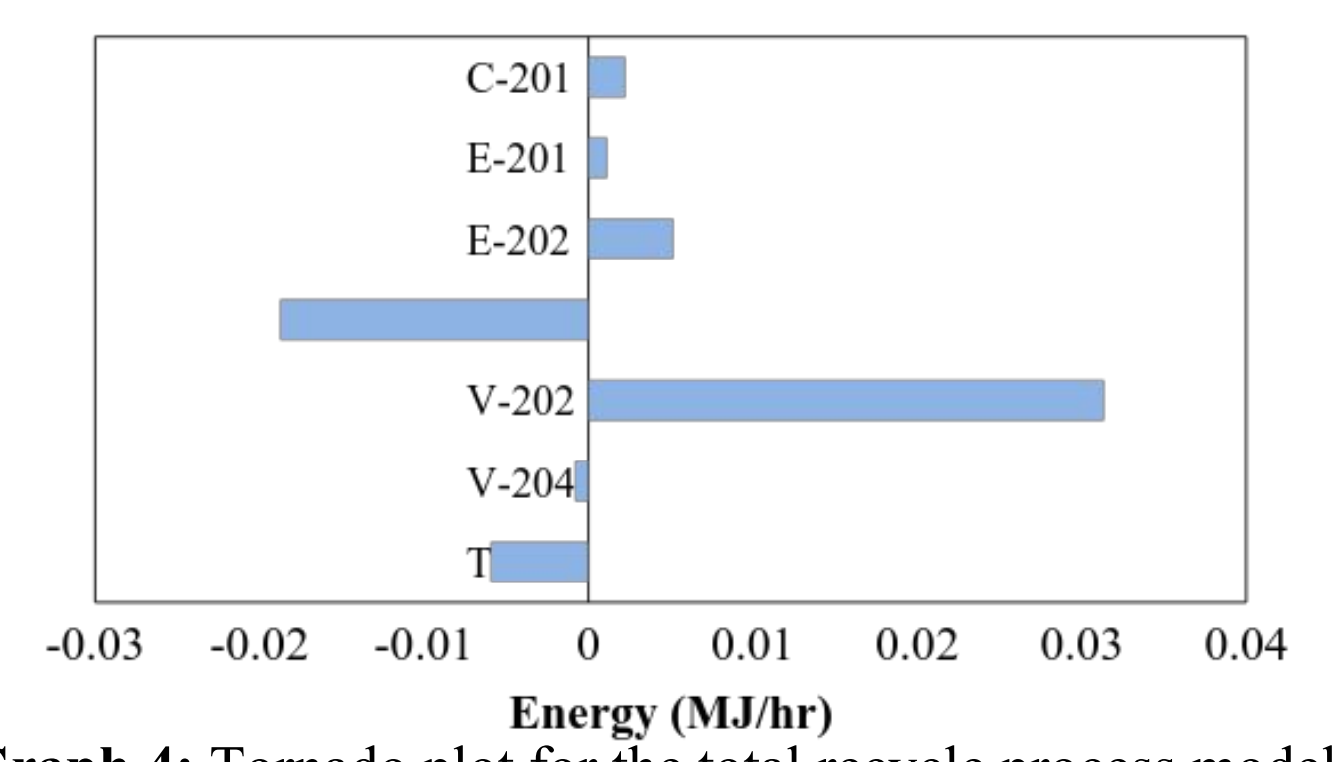


Figure 2: Total Recycle Model Design



Total Recycle has the best calculated energy requirement.

Graph 4: Tornado plot for the total recycle process model that shows energy requirement for each piece of equipment.

Recommendations

1. Use SRK as an altered EOS to model the ternary system CO₂/Water/Butanol
2. The most energy efficient model variation is Total Recycle, with a CO₂ recycle ratio of 7.1, a pressure of 65 bar for the first separation, and a CO₂ to butanol mass ratio of 3:1 in the reactor.
3. We recommend further research be done on the following:
 - Start-up procedure and feasibility of the Total Recycle process
 - The necessity of the three phase separator
 - Energy requirement of the reactor
 - Cost analysis of different process models

Acknowledgments

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